

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

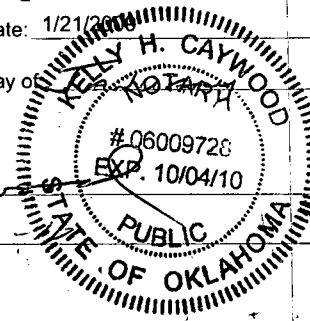
OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1 9 1 3
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/03/2008 10/11/2008 10/13/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24838-0000
Spot Description: _____
SW SW NW NW Sec. 2 Twp. 19 S. R. 26 East West
1155 4025 Feet from North / South Line of Section
185 5231 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: *per 9/26/08*
 NE NW SE SW
County: Ness
Lease Name: Alysheba Well #: 6-2
Field Name: Antenen North
Producing Formation: Mississippi
Elevation: Ground: 2505 Kelly Bushing: 2510
Total Depth: 4468 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1853 Feet
If Alternate II completion, cement circulated from: 1853
feet depth to: surface w/ 180 *AITZ-Dlg - 3/26/09* ^{sx cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16500 ppm Fluid volume: 900 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 1/21/2009
Subscribed and sworn to before me this 21 day of January
20 09
Notary Public: Kelly H. Caywood
Date Commission Expires: 10-4



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: BlueRidge Petroleum Corporation Lease Name: Alysheba Well #: 6-2
 Sec. 2 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDN, DIL, Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1798</td> <td>+712</td> </tr> <tr> <td>Heebner</td> <td>3809</td> <td>-1299</td> </tr> <tr> <td>Lansing</td> <td>3849</td> <td>-1339</td> </tr> <tr> <td>BKC</td> <td>4193</td> <td>-1683</td> </tr> <tr> <td>Marmaton</td> <td>4218</td> <td>-1708</td> </tr> <tr> <td>Fort Scott</td> <td>4363</td> <td>-1853</td> </tr> <tr> <td>Mississippi</td> <td>4459</td> <td>-1949</td> </tr> </table>	Name	Top	Datum	Anhydrite	1798	+712	Heebner	3809	-1299	Lansing	3849	-1339	BKC	4193	-1683	Marmaton	4218	-1708	Fort Scott	4363	-1853	Mississippi	4459	-1949
Name	Top	Datum																							
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Mississippi	4459	-1949																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	221'	Common	165	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4461'	EA2	150	CFR2, calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4,459'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/9/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbls. <u>30</u> Gas Mcf <u>0</u> Water Bbbls. <u>22</u>	Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION </div>
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ALLIED CEMENTING CO., LLC. 33535

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>10-3-08</u>	SEC. <u>2</u>	TWP. <u>19S</u>	RANGE <u>26W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>600</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Alyshaba</u>	WELL # <u>6-2</u>	LOCATION <u>Block 1/2 East South</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>INTO</u>				

CONTRACTOR Neil Ritz

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 226

CASING SIZE 8 5/8 DEPTH 221

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 BBLs fresh water

OWNER Blue Ridge Petroleum corp

CEMENT

AMOUNT ORDERED 165 5x Common 8% cc

2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - 0

120 HELPER Galien - 0

BULK TRUCK

482 DRIVER Carl - 5

BULK TRUCK

_____ DRIVER _____

COMMON	<u>165 5x</u>	@	<u>13.65</u>	<u>2,252.25</u>
POZMIX		@		
GEL	<u>3 5x</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5 5x</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173 5x</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>173 X 15 X 10 =</u>			<u>312.00</u>
				TOTAL <u>3,300.45</u>

REMARKS:

Pipe on Bottom B-csk circulation
Mix 165 5x Common 8% cc 2% Gel
Shut Down Release Plug and
Displace 13 BBLs fresh water
and shut in. Cement did
circulate wash up Rig Down

SERVICE

DEPTH OF JOB	<u>226</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.50</u> <u>112.50</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>111.00</u> <u>111.00</u>
		@	
TOTAL <u>1222.50</u>			
TOTAL <u>2111.50</u>			

CHARGE TO: Blue Ridge Petroleum corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Fabricius

SIGNATURE Tim Fabricius

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
TOPEKA, KS



CHARGE TO: Blue Ridge Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No. 14742
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hayes, Ks</u>	WELL/PROJECT NO. <u># 6-2</u>	LEASE <u>Allyshaba</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY	DATE <u>10-12-08</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Wael</u>	RIG NAME/NO. <u>Rig #4</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>E/Beeler, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>in field</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	25		mi		7.00	175.00
578		1			Pump Charge - Longstring	1		ea		1400.00	1400.00
221		1			Liquid KCL	2		gal		26.00	52.00
381		1			Metal Mesh	500		gal		1.00	500.00
290		1			D-Air	2		gal		35.00	70.00
402		1			Centralizers	10		ea	5 1/2 in	100.00	1000.00
403		1			Cement Baskets	2		ea	5 1/2 in	300.00	600.00
404		1			Port Collar	1		ea	5 1/2 in	2300.00	2300.00
405		1			Formation PKR Shoe	1		ea	5 1/2 in	1400.00	1400.00
406		1			Latch Down Plug + Buffer	1		ea	5 1/2 in	210.00	210.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2009
 CONSERVATION DIVISION
 HUTCHINSON, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P1 PAGE TOTAL	7757.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	3887.24
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	11644.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Tax 5.3%	494.86
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,139.10
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 10-12-08 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. 60-2 LEASE Allyshelm JOB TYPE Cement Logging TICKET NO. 14742

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:20 18:45 18:45							Stuck 1/2 mile from Rig - Wait out cat Rig in L.D. DP - change over & taller casing start 5 1/2" casing - Formation PKR Shoe Latch Down Baffle - Cent - 1 thru 9 and 62 Cement Baskets 60 + 61 Port Callar 61 @ 1853'
	2220							Fin run casing Tag & Pull 6' off bottom
	2225							Start in casing - Move out Tags
	2235							Fin in casing - Drop PKR shoe ball
	2300		5					Plug RH + Mtb. 25 SKS
	2320		5					1350 300 Hook back to casing - Set PKR Shoe @ 4462
		6	12					375 with mud flush - 50 gal
			20					375 Pump KCL flush Fin flushes
		5						300 Start 150 SKS EA-2 cut
			36					1000 Fin cut Wash Pump & Lines Drop Latch Down Plug
		7						400 Start Disp
		4 1/2	103					800 150 slow rate to land plug
	2400		108					1400 Plug down - Hold - Release & Hold Job Complete

Thanks
Don, Blaine & Dave

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KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **BLOERIDGE PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15091

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. 6-2	LEASE ALYSHEBA	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-5-08	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHASE WELL SERVICE		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR		WELL PERMIT NO.	WELL LOCATION BEECHER KS - 1/2 E, S/PASTURE		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		7.00	140.00
578		1			PUMP SERVICE	1		JOB	1853 FT	1400.00	1400.00
288		1			SACK SALS	1		SK		25.00	25.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DRUST STANDARD	180		SKS		16.00	2880.00
276		1			FLOCELE	50		BS		1.50	75.00
290		1			D-ADR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.90	380.00
583		1			DRYAGE	19970		BS	199.7 M	1.75	349.48

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2009
 CONSERVATION DIVISION
 WITHIN KANSAS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED **11-5-08** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5719.48
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3% 182.85
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL 5902.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE **11-5-08** PAGE NO.

CUSTOMER
BLUVERGEE PETROLEUM

WELL NO.
6-2

LEASE
ALYSHERA

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
15091

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 7/8 x 5 1/2 RBP = 3820'
								PORT COLLAR = 1853'
	1415		81	✓				LOAD HOLE - TEST RBP - HELD
	1445		9	✓				SPOT 1 SK SAND - LET FALL
	1500							PULL UP TO PORT COLLAR
	1530	3 1/2	2	✓		400		OPEN PORT COLLAR - ZWT RATE
	1535	4	100	✓		450		MIX CEMENT 180 SKS SMD 1/4" FLOCCLE P/SK
	1600	4	10	✓		600		DISPLACE CEMENT
	1610			✓				CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 20 SKS CEMENT TO POT
	1620	4	30	✓		550		RUN 5 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1715	3 1/2	50	✓		600		RUN TUBING - CIRCULATE SAND OFF RBP
								LEAVE RBP SET - PULL 1 JT ABOVE RBP
								SWAB DOWN ZJ - AM PULL TOOLS
	1800							JOB COMPLETE

THANK YOU
WAYNE, RESTON CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS