

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742  
Name: Palomino Petroleum, Inc. 100' N  
Address: 4924 SE 84th St. & 100'  
City/State/Zip: Newton, KS 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/1/03 12/10/03 12/11/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 135-24253-0000

County: Ness

W of C W/2 NW Sec. 11 Twp. 18 S. R. 24  East  West

1220 feet from S /  (circle one) Line of Section

550 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (circle one) SW

Lease Name: Hopper Well #: 1

Field Name: None (Wildcat)

Producing Formation: Cherokee Sand

Elevation: Ground: 2345 Kelly Bushing: 2350

Total Depth: 4420 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1636 Feet

If Alternate II completion, cement circulated from 1636

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan APP # NJ 316 09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 3/22/04

Subscribed and sworn to before me this 22nd day of March

2004.  
Notary Public: Carla R. Penwell  
Carla R. Penwell

Date Commission Expires October 6, 2005  
NOTARY PUBLIC - State of Kansas  
**CARLA R. PENWELL**  
My Appt. Expires 10-6-05

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
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NOV 14 2007  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Palomino Petroleum, Inc. Lease Name: Hopper Well #: 1  
 Sec. 11 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Micro Log  
 Sonic Log  
 Dual Induction Log  
 Compensated Density/Neutron Log

Log		Formation (Top), Depth and Datum	Sample
Name	Top	Datum	
Anhy.	1639	(+ 711)	
Base Anhy.	1671	(+ 679)	
Topeka	3435	(-1085)	
Heebner	3734	(-1384)	
LKC	3778	(-1428)	
BKC	4075	(-1725)	
Marmaton	4119	(-1769)	
Pawnee	4191	(-1841)	
Ft. Scott	4275	(-1925)	

Continued on Next Page

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Sol (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	235'	70-30 Pozmix	165	2% gel 3% c.c.
Production		5 1/2"	14#	4419'	SMD	160	500 gals. mud flush with 20 bbls. KCI water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4364-4368	SMD	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4359-4365		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	4426	4260			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
1/2/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15% 41		85% 234				

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Cammingled  Other (Specify)

Production Interval

**LOGS (Continued)**

Cherokee Sh.	4300	(-1950)
Cher. Sd.-Upr.	4352	(-2002)
Cher. Sd.-Lwr.	4358	(-2008)
Miss.	4375	(-2025)
LTD	4419	(-2069)

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