## (ANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Depending Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  12/1/03 12/10/03 12/11/03  Spud Date or Recompletion Date  Necompletion Date  Necompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete/and correctly the best of immuniconducing.  KCC Office Use ONLY  Wireline Log Received Candon and the confidencial of the species of 22 months if requested the coll and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the species of 22 months if requested the coll and gas industry have been fully complied with and the statements of the species of 22 months if requested the coll and gas industry have been fully complied with and the statements of the species of 22 months if requested and sworn to before me this 22nd day of March  Wireline Log Received	Name: Palomino Petroleum, Inc.	_ API No. 15 - 135-24253-0000
Address: 4924 SE 84th St. \$ 100'  City/State/Zip: NextCon, KS 67114-8827  Divrchaser: NCRA  Operator Contact Person: Klee, R. Watchous  Phone: (316.) 799-1000  Contractor: Name: Pickrell Drilling Co., Inc. License: 5123  Wellsite Geologist: Robert A. Schreiber  Designate Type of Completion:  X. New Well Re-Entry Workover  X. Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Well Name:  Original Comp. Date: Original Total Depth: Designing Re-pert. Corn. to Enhr/SWD  Plug Back Plug Back Total Depth: Obcket No.  Other (SWD or Enhr?) Docket No.  Dougl Completion  Docket No.  Docket No.  Dougl Completion  Docket No.  Dock	100 '-	N County: Ness
City/State/Zip: NextCon, KS 67114-8827   SCA	Address: 4924 SE 84th St. & 10	
Departed Contact Person: NLee R. Watchous   Phone: (.316_) 799-1000   Contractor: Name: Pickrell Drilling Co., Inc.   License: 5123   Designate Type of Completion: X. New Well Re-Entry   Workover   X. Oil SWD   SIOW   Temp Abd.   Gas   ENHR   SIGW   Dry Other (Core, WSW, Expl., Cathodic, etc)   If Workover/Re-entry: Old Well Info as follows:   Operator:   Despening   Re-pert.   Conv. to Entr./SWD   Pug Back   Despening   Re-pert.   Despening   Re-pert.   Conv. to Entr./SWD   Pug Back   Despening   Re-pert.   Dougle Completion   Docket No.   Dual Completion   Docket No.   Dual Completion   Docket No.   Dual Completion   Date or Recompletion of this form will be held confidental for a period of 17 morths! frequested in writing and submitted with all temporarily abandoned wells.    NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission of side be of this form will be held comfermated for a period workover or conversion of a well. Rule 823-106 and 82-3-107 apply. Information of side be of this form will be held comfermated for a period workover or conversion of a well. Rule 823-108 and \$2-3-107 apply. Information of side be not this form will be held comfermated for a period of 17 morths! frequested in writing and submitted the form (see rule 82-3-107 apply. Information of side be not this form will be held comfermated for a period of 17 morths! frequested in writing and submitted wells. Submit CP-111 form with all temporarily abandoned wells.    NITRUCTIONS: An original and two copies of this form whall plugged wills. Submit CP-111 form with all temporarily abandoned wells.    NITRUCTIONS: An original and two copies of this form will be held comfermated for a period of 17 morths! frequested in writing and submitted the form (see rule 82-3-107 apply. Information of side be not this form will be held comfermated for a period of 17 morths! Frequested in writing and submitted with th	City/State/Zip: Newton, KS 67114-8827	1220 feet from S (N) (circle one) Line of Section
Sperator Contact Person: Klee R. Watchous	Purchaser: NCRA	feet from F (W) (circle one) Line of Section
Cordination: Name: Pickrell Drilling Co., Inc.	Operator Contact Person: Klee R. Watchous	
Contractor: Name: Pickrell Drilling Co., Inc. License: 5123  Welfsite Geologist: Robert A. Schreiber  Designate Type of Completion:  X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name: Original Total Depth: 1636 Feat  Well Name: Original Total Depth: 1636 Feat  Well Name: Original Total Depth: 1636 Feat  If Alternate II completion, cement circulated from 1636  Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Docket No. Docket No. Docket No. 1211/03  Dolfr (SWD or Enhr.?) Docket No. 1211/03  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion bate  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion on the fire quested in writing and submitted with the form scere rule 82-3-100 for condinatiality in excess of 12 months). One copy of all writine loss and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily completed with and the statements received and sworn to before me this 22nd, day of March  Well Name: None (Wildcat)  Producing Formation: Cherokee Sand  Elevation: Ground: Salds Kelly Bushing: 235D  Total Depth: 420 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 235 Feat Multiple Stage Cementing Collar Used? [Vyes] On State of Pipe Set and Cemented at 235 Feat Multiple Stage Cementing Collar Used? [Vyes] On State of Pipe Set and Cemented at 235 Feat Multiple Stage Cementing Collar Used? [Vyes] On State of Pipe Set and Cemented at 2355 Feat Multiple Stage Cementing Collar Used? [Vyes] On State	Phone: ( <u>316</u> ) <u>799–1000</u>	
Wellstate Geologist		112 62 010
Designate Type of Completion:   X New Well		vveii #:
Designate Type of Completion:  X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Despening Re-perf. Corv. to Enhr./SWD Dip Back Docket No. Despening Re-perf. Corv. to Enhr./SWD Dipa Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No.  12/1/03 12/10/03 12/11/03 Soud Date or Recompletion Date Recompletion Recompletion Well Recompletion Recompletion Well Recompletion Recom		
X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. 12/1/03 12/10/03 12/11/03 Spud Date or Recompletion Date  Necompletion Date  Name Section of fluid disposal if hauled offsite: Operator Section of Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 1636 Feet depth to Surface w 165 sx cmt  Drilling Fluid Management Plan April April October No. Commingled Docket No. Docket No. 12/1/03 12/10/03 12/11/03 Spud Date or Recompletion Date  Name Section of fluid disposal if hauled offsite: Operator Name: Lease Name: L		trocomy to manon oneronee band
Amount of Surface Pipe Set and Cemented at 235 Feet Multiple Stage Cementing Collar Used?   Till Yes   N Multiple Stage Cementing Collar Used?   Till Yes   S Multiple Stage Cementing Collar Used?   Till Yes   S Multiple Stage Cementing Collar Used?   Till Yes   Till Yes   N Multiple Stage Cementing Collar Used?   Till Yes   T	·	-
Multiple Stage Camenting Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  12/11/03 12/10/03 12/11/03  Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date Organization Date Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date Organization Date Date Date Date Date Date Date Date		
If Alternate II completion, cement circulated from 1636  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Outer (SWD or Enhr.?)  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitla, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  Signature:  Well Alarched Lepth to Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Surface w/ 165 sx cmt  Prilling Fluid Management Plan All Fluid Valume bbls  Docket No.  Quarter Sec. Twp Sec.		Can Can
Deperator:   Seet depth to   Surface   W    165   sx cmt		<u> </u>
Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Compietion  Other (SWD or Enhr.?) Docket No.  12/1/03 12/10/03 12/11/03  Spud Date or Recompletion Date  NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103 and 52-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  INTRUCTIONS: An original and two copies of this form shall be filed with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are completely and correct to the best of functional day of the point of the foliation of the foliation of the statutes are completely and correct to the best of functional day of the point of the foliation of the statutes. The functional day of the point of the functional day of the point of the functional day of the point of the function		
Original Comp. Date:Original Total Depth:		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12/1/03 12/10/03 12/11/03 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations provided be.  Signature:  KCC Office Use ONLY  If Denied, Yes Date:  Wireling on Received.		Drilling Fluid Management Plan ALLTI ANT 316 799
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12/1/03 12/10/03 12/11/03  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes Date:  Wireling to Received.		(Data must be collected from the Reserve Pit)
Dewatering method used  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  12/1/03  12/10/03  Tompletion Date or Recompletion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  Wireline Lor Beschwid.		Chloride content ppm Fluid volume bbls
Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  12/1/03  12/10/03  Date Reached TD  Completion Date or Recompletion Date  Normalistic Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes Date:  Wireling of Recompletion Date  License No.:  Quarter Sec. Twp. S. R. East West County:  County:  Docket No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  Lease Name:  Lease Na		
Other (SWD or Enhr.?) Docket No.  12/1/03	Commingled Docket No.	
Other (SWD or Enhr.?) Docket No.  12/1/03	Dual Completion Docket No	
Spud Date or Recompletion Date    Spud Date   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	12/1/03 12/10/03 12/11/03	Lease Name: License No.:
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Attached   If Denied, Yes   Date:   Da	Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Attached   If Denied, Yes   Date:   Da		
Signature: KCC Office Use ONLY  Fitle: President Date: 3/22/04  Subscribed and sworn to before me this 22nd day of March  Wireline Los Received Confidentiality Attached  Wireline Los Received Confidentiality Attached  Wireline Los Received Confidentiality Attached	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulate	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Fitle: President Date: 3/22/04  Letter of Confidentiality Attached  Subscribed and sworn to before me this 22nd day of March  Wireline Los Received Confidentiality Attached  Wireline Los Received Confidentiality Attached	Van Valle	
Title: President Date: 3/22/04  Letter of Confidentiality Attached Subscribed and sworn to before me this 22nd day of March  SX 2004  Interpretable Carla R. Penwell  All Confidentiality Attached March  Wireline Log Received Received Geologist Report Received March  UIC Distribution Which Carla R. Penwell  The confidentiality Attached March  Wireline Log Received Geologist Report Received March  Which Carla R. Penwell  The confidentiality Attached March  Wireline Log Received Geologist Report Received March  Wireline Log Received Geologist Report Received March  Wireline Log Received Geologist Report Received March  Which Carla R. Penwell  The confidentiality Attached March  Wireline Log Received Geologist Report Received March  Wireline Log Received March March  Wireline Log Received March Ma	Signature: WMMMWX	KCC Office Use ONLY
Subscribed and sworn to before me this 22nd day of March  Sign 2004  State Complete Public:  Carla R. Penwell  All Denied, Yes Date:  Wireline Log Received Received Geologist Report Received UIC Distribution Was a Complete Public Received Receive	Fitte: President Date: 3/22/04	<b>Y</b>
Wireline Log Received  Geologist Report Received  Carla R. Penwell  ate Complesion Section Office Section Offic		Letter of Confidentiality Attached
lotary Public:  Carla R. Penwell  Geologist Report Received  UIC Distribution  When Some Property of the Company of the Compan	•	Letter of Confidentiality Attached  If Denied, Yes Date: VECOMMSS
lotary Public: UIC Distribution Waters W Carla R. Penwell UIC Distribution W Carla R. Penwell UIC	Subscribed and sworn to before me this <u>22nd</u> day of <u>March</u>	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  ATTACHMES  Wireline Log Received
ate Commission Pages October 6, 2005	Subscribed and sworn to before me this <u>22nd</u> day of <u>March</u>	Wireline Log Received  Geologist Report Received  CORPORATION  Letter of Confidentiality Attached  PECCHMISSIVE  COMMISSIVE  COMMISSIVE  COMMISSIVE  COMMISSIVE  COMMISSIVE  COMMISSIVE  COMMISSIVE  COMMISSIVE  A COMMISSIVE  WIRELINE  COMMISSIVE  COMMISSIVE  COMMISSIVE  WIRELINE  COMMISSIVE  A COMMISSIVE  WIRELINE  COMMISSIVE  WIRELINE  COMMISSIVE  WIRELINE  COMMISSIVE  COMMISS
	Subscribed and sworn to before me this <u>22nd</u> day of <u>March</u> Notary Public: An url	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  ANDY  WIPE COMMISSION  ANDY  ANDY  ANDY  ANDY

My Appt. Expires 10-6-05

## Side Two

Operator Name:				e Name:_	Hopper		Well #:	1	_
Sec Twp	<u>l.8</u> s. r. <u>24</u>	East 🔀 We	st Coun	ly;		NeNe	38	•	_
INSTRUCTIONS: S leated, time tool ope temperature, fluid rei Electric Wireline Logi	covery, and flow rate	g and snul-in press es if gas to surface (	ures, Whather s ast, elono with	shullin nre	hadhear aruug	etatic loval hud	racialla aracci	tests giving interval ures, bottom hole ded. Attach copy of all	
Drill Stem Tests Take (Attach Additional		X Yes □	No	\(\overline{X}\) Lo	g Formatio	on (Top), Depth	and Datum	Sample	
Samples Sent to Geo	logical Survey	🛚 Yes 🔲 N	Jo.	Name	ı		Тар	Datum	
Cores Taken		Yes X		Anhy			1639	(+ 711)	
Electric Log Run (Submit Copy)		∑ Yes □ N		Base Topel	Anhy. ka		1671 3435	(+ 679) (-1085)	
•	F			Heebr	ner		3734	(-1384)	
List All E. Logs Run;				LKC			3778	(-1428)	
licro Log				BKC	•		4075	(-1725)	
Sonic Log	•			Marma			4119	(-1769)	
ual Inductio				Pawne			4191	(-1841)	
ompensated D	ensity/Neuti	ron Log		Ft. S		Next Page	4275	(-1925)	
		CAS	ING RECORD		Used	MEXT Lake			
		Report all strings		uriace, interr	Tediate, producti	on, etc.		j	
Purpose of String	Stze Hole Drilled	Size Casing Sel (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacka Used	Type and Percent Additives	•
Surface	12.1/2"	8 5/8"	24	4#	235'	70-30 Pozmíx	165	2% gel 3% c.c.	4
Production		5 1/2"	14	4#	4419'	SMD	160	500 gals. mu with 20 bbls	
<del> </del>		et Alice						water	
PARTIE AND	(a. A.)	ADDITIO	NAL CEMENTI	NG / SQUE	EZE RECORD		•		
Purpose: X Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	4364-4368	SMD	75						
Shots Par Foot					Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) Depth				
3	4359-4365	•	<del>-</del>					RECEIVED COMMISSION ORPORATION COMMISSION 14 2001	1
								ORPORA	
				·			KANSAS	4 2001	
								CONSENATION DIVISION	
UBING RECORD	Size Set At Packer At				Iner Run		···	COLO MICLIA	
-1P.OI		4426	4260			Yes X No		}	
ate of First, Resumed Pr		r. Producing N		Flowing	X Pumping	☐ Gas Lift	Othe	r (Expisin)	
Stimated Production Per 24 Hours	Oil Bi	ols. Ges	Mcf	Water 85%	GIBA		Gravity		
sposition of Gas	METHOD OF CO				roduction Interval				
Venled Sold   Of vented, Sumi	Used on Lease	☐ Open Ho	· · · · · · · · · · · · · · · · · ·	-	ly Comp.	Commingled			

## LOGS (Continued)

Cherokee Sh.	4300	(-1950)
Cher. SdUpr.	4352	(-2002)
Cher. SdLwr.	4358	(-2008)
Miss.	4375	(-2025)
LTD	4419	(-2069)