

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 33685
 Name: Jesseph Oil Well Ser.
 Address: 22963 Reno Rd.
 City/State/Zip: Buffalo Ks. 66717
 Purchaser: CRUDE Marketing
 Operator Contact Person: Henry Jesseph
 Phone: (620) 537-2003
 Contractor Name: L&S Well Service, L.L.C.
 License: 33374
 Wellsite Geologist: NO
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-18-08 12-18-08 12-22-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15-099-24496-0000
 County: Labette
 SE $\frac{1}{4}$ SENWSE $\frac{1}{4}$ Sec. 18 Twp. 33 S. R. 18 East West
1485 feet from S N (circle one) Line of Section
1485 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nicholas Well #: 1
 Field Name: Canada
 Producing Formation: Bartlesville
 Elevation: Ground: 1000' Kelly Bushing: _____
 Total Depth: 616' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Top
 feet depth to 616' w/ 58 _____

Drilling Fluid Management Plan Air II NCR 13-25-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Drilled With Air
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry Jesseph
 Title: Operator Date: 2-21-09
 Subscribed and sworn to before me this 21st day of February
2009
 Notary Public: Alvin J. Hennessy
 Date Commission Expires: 7-26-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

Operator Name: Jesseph Oil Well Ser. Lease Name: Nicholas Well #: 1
 Sec. 18 Twp. 33S S. R. 18E X East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name Bartlesville Top 465' Datum 490'

X Drillers Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8&5/8" | 22 | 20' | Portland | 6 | None |
| Long String | 5 5/8" | 2 7/8" | | 616' | OWC Cement | 58 | 1 Metso |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Not Done Yet | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|---------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil #Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 20-8746618

L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

| Date | Invoice |
|------------|---------|
| 12/22/2008 | 912-970 |

Date: 12-22-08
 Well Name: Nicolias #1
 Section:
 Township:
 Range:
 County: Labette County
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 1/2
 TOTAL DEPT: 615
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
 - Shut in Pressure
 - Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

| Service or Product | Quantity | Per Foot Pricing/Unit Pricing | Amount |
|------------------------------------|----------|-------------------------------|----------|
| Run, Wash and cement 2 7/8" tubing | 598.5 | 3.50 | 2,094.75 |

INTERESTED
 DEC 25 2008
 BY: *[Signature]*

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Hooked onto 2 7/8" casing. Established circulation with 4 barrels of water, 3 GEL, 1 METSO, COTTONSEED ahead, blended 58 sacks of OWC cement, dropped rubber plug, and pumped 3.5 barrels of water.

| | |
|--------------------------|------------|
| Subtotal | \$2,094.75 |
| Sales Tax (6.55%) | \$0.00 |
| Balance Due | \$2,094.75 |