KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETED

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9810	API No. 15 - 163-23753-00-00
Name: McElvain Oil & Gas Properties, Inc.	Spot Description: 1,887' FNL & 696' FWL
Address 1: 1050 17th Street, Suite 1800	SW -NE -SW -NW Sec. 32 Twp. 6 S. R. 17 ☐ East West
Address 2:	
City: Denver State: Co Zip: 80265 + 0914	
Contact Person: Jim McKinney	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 893-0933, X 379	□ne ☑nw □se □sw
CONTRACTOR: License #_30606	County: Rooks
Name: Murfin Drilling Co. RECEIVED	MISSIGNSE Name: Duncan Well #: 1-32
Wellsite Geologist: Mark Downing	Field Name: Riffel
Purchaser: NA DEC 1 0 2008	Producing Formation: NA
Designate Type of Completion: CONSERVATION DIVISION	Elevation: Ground: 1,890' Kelly Bushing: 1,895'
New Well Re-Entry Workover WICHITA, KS	Total Depth: 3,410' Plug Back Total Depth: NA
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) P+A AH I NCC 3-25-09
Original Comp. Date: Original Total Depth:	Chloride content: 7,900 ppm Fluid volume: 457 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Trucked
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Murfin Drilling Co.
Other (SWD or Enhr.?) Docket No.:	Lease Name: Kortan #2 SWD License No.: 30606
11/05/08 11/11/08 NA	Quarter NWNE Sec. 20 Twp 9S S. R. 21 ☐ East ✓ West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Graham Docket No.: D-24007
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information pested in writing and submitted with the form (see rule 82-3-107 for confidentification) is report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate th	e oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	
Signature: 1.11. Millianus	KCC Office Use ONLY
Title: Operations Engineer Upate: 12/08/08	Letter of Confidentiality Received
Subscribed and sworn to before me this $\underline{\$}$ day of $\underline{200\$D}$ ec c_m	
20 08.	Wireline Log Received
Notary Public: ROWELL	Geologist Report Received
NOTARY PUBLIC	UIC Distribution
Date Commission Expires: STATE OF COLORADO	

My Commission Expires 04/11/2010

Side Two

Nest Not County Show exponent tops and base of formations pertainted. Detail all corpes of drill stems tests giving interval tested, more tool open and dozed, flowing and final organisms pertainted. Detail all corpes of drill stems tests giving interval tested, and more tool open and dozed, flowing and dinutely pressures, whether shutch gressers reached static level. Hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach otra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach frail geological well site report. Drill Stem Tests Taken	Operator Name: MCE	Ivain Oil & Gas P	roperties, Inc.		_ Lease i	Name: _	Duncan		Well #: _1-	32
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Samples Sent to Geological Survey	time tool open and close recovery, and flow rate	sed, flowing and shu es if gas to surface te	t-in pressures, whest, along with fina	nether sh	iut-in press	sure rea	ched static level,	hydrostatic	pressures, bottom	n hole temperature, fluid
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Abundarian CASING RECORD New	-	/Miana/DLIC C	amia			Base	Kansas City		3,262'	-1,367'
CASING RECORD	CNL/CDL/DIL	/iviicro/BHC S	onic			Cong	lomerate		3,302'	-1,407'
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drillad Size Casing Size (no.D.)						Arbu	ckle		3,350'	-1,455'
Purpose of String Size Hole Set (in O.D.) Lbs./Fit. Depth Cement Cement Used Cement Additives Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pup Back TD Pug Olf Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perforated Perforate RECEIVED KANSAS CORPORATION COMMISSION TUBING RECORD. Size: Set At: Packer At: Liner Run: Production, SWD or Enhr. Production Per 24 Hours Oil Bbis. Gas Mcf Watter Bbis. Gas-Oil Ratio Gravity PRODUCTION INTERVAL:						_				
Surface Casing 12-1/4" 8-5/8" 24.0# 1,047" Common 600 3% CaCl2, 2% gel		Sizo Holo							. I "	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and kind of Material Used) Depth RECEIVED KANSAS CORPORATION COMMISSION DEC 1 0 2008 TUBING RECORD: Size: Set At: Packer At: Liner Run:	Purpose of String									
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ALLIED CEMENTING CO., LLC. 034941

£MIT TO	P.O. BOX 31	
	RUSSELL, KANSA	S 67665

SERVICE POINT:

RUSS	ELL, KAI	NSAS 676	65					Russell	KS
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ALLIED CEMENTING CO., LLC. 034944

KEMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

KEMIT TO P.O. B RUSS		NSAS 676	665		SERVICE POINT: Russell KS					
DATE 11-11-08	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 7:30pm			
Duncan LEASE	WELL#	<i> -32</i> `	LOCATION STO	ckton KS 11/2 1	Fort 31/2 North	COUNTY	STATE			
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CONTRACTOR A	n	D= #.	•	OWNER		•				
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