

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9810  
Name: McElvain Oil & Gas Properties, Inc.  
Address 1: 1050 17th Street, Suite 1800  
Address 2: \_\_\_\_\_  
City: Denver State: Co Zip: 80265 + 0914  
Contact Person: Jim McKinney  
Phone: (303) 893-0933, X 379  
CONTRACTOR: License # 30606

API No. 15 - 163-23753-00-00  
Spot Description: 1,887' FNL & 696' FWL  
SW NE SW NW Sec. 32 Twp. 6 S. R. 17  East  West  
1,887' Feet from  North /  South Line of Section  
696' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks

Name: Murfin Drilling Co.  
Wellsite Geologist: Mark Downing  
Purchaser: NA

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DEC 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

Lease Name: Duncan Well #: 1-32  
Field Name: Riffel  
Producing Formation: NA  
Elevation: Ground: 1,890' Kelly Bushing: 1,895'  
Total Depth: 3,410' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at: 1,047' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/05/08 11/11/08 NA

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) P+A AII I NCR  
3-25-09  
Chloride content: 7,900 ppm Fluid volume: 457 bbls  
Dewatering method used: Trucked  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Murfin Drilling Co.  
Lease Name: Kortan #2 SWD License No.: 30606  
Quarter NWNE Sec. 20 Twp. 9S S. R. 21  East  West  
County: Graham Docket No.: D-24007

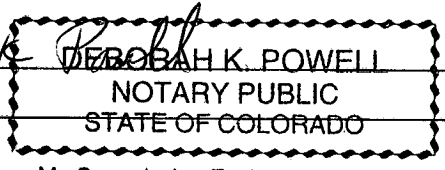
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. M. McKinney, Jr.  
Title: Operations Engineer Date: 12/08/08

Subscribed and sworn to before me this 8 day of 2008 DECEMBER  
20 08

Notary Public: Debra K. Powell  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: McElvain Oil & Gas Properties, Inc. Lease Name: Duncan Well #: 1-32  
 Sec. 32 Twp. 6 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CNL/CDL/DIL/Micro/BHC Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2,782'</td> <td>-887'</td> </tr> <tr> <td>Heebner</td> <td>2,990'</td> <td>-1,095'</td> </tr> <tr> <td>Toronto</td> <td>3,014'</td> <td>-1,119'</td> </tr> <tr> <td>Lansing</td> <td>3,032'</td> <td>-1,137'</td> </tr> <tr> <td>Base Kansas City</td> <td>3,262'</td> <td>-1,367'</td> </tr> <tr> <td>Conglomerate</td> <td>3,302'</td> <td>-1,407'</td> </tr> <tr> <td>Arbuckle</td> <td>3,350'</td> <td>-1,455'</td> </tr> </table>	Name	Top	Datum	Topeka	2,782'	-887'	Heebner	2,990'	-1,095'	Toronto	3,014'	-1,119'	Lansing	3,032'	-1,137'	Base Kansas City	3,262'	-1,367'	Conglomerate	3,302'	-1,407'	Arbuckle	3,350'	-1,455'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24.0#	1,047'	Common	600	3% CaCl <sub>2</sub> , 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 10 2008</b>  CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 034944

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>11-11-08</u>	SEC. <u>32</u>	TWP. <u>6</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Duncan</u>	WELL# <u>1-32</u>	LOCATION <u>Stockton KS 1 1/2 East 3 1/2 North</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>East into</u>				

CONTRACTOR Martin Drilling Rig # 16

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3410'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 3327'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 180.6940 4 1/2 Gal 1/4" Flo

COMMON	<u>108</u>	@	<u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72</u>	@	<u>7.50</u>	<u>543.60</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>457.8</u>	@	<u>2.45/lb.</u>	<u>1120.25</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>187</u>	@	<u>2.25</u>	<u>420.25</u>
MILEAGE	<u>104.56/mile</u>			<u>935.00</u>
TOTAL				<u>3609.35</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts  
HELPER Travis

BULK TRUCK # 410 DRIVER C.H.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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KANSAS CORPORATION COM  
DEC 10 2008

REMARKS:

- 25sk @ 3327
- 25sk @ 1325
- 40sk @ 1100
- 50sk @ 750
- 10sk @ 40
- 30sk Rathole

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP-TRUCK CHARGE \_\_\_\_\_ 990.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 7.00 350.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

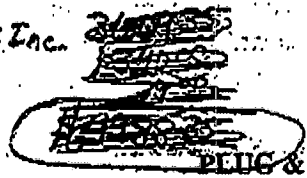
\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: McElvain Oil & Gas Properties Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1340.00



PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

Dry Hole Plug @ \_\_\_\_\_ 39.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 39.00

To Allied Cementing Co., LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME James Hoch

SIGNATURE [Signature]