

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S. Main, Suite 200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Glenna Lowe  
Phone: ( 316 ) 262-3596

CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Kevin Kessler  
Purchaser: N.C.R.A.

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/8/08 7/17/08 9/18/08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

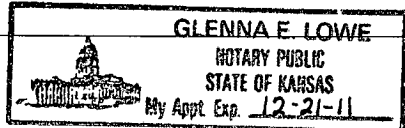
API No. 15 - 063-21720-0000  
Spot Description: \_\_\_\_\_  
NE NE NE Sec. 14 Twp. 14 S. R. 27  East  West  
330' Feet from  North /  South Line of Section  
330' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gove  
Lease Name: Albin "C" Well #: 1-14  
Field Name: wildcat  
Producing Formation: Kansas City, Mississippian  
Elevation: Ground: 2514' Kelly Bushing: 2523'  
Total Depth: 4345' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 212' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2022' Feet  
If Alternate II completion, cement circulated from: 2022'  
feet depth to: surface w/ 300 sx cmt.

Drilling Fluid Management Plan Air II NCR 3-25-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp  
Title: Vice President Date: Jan. 14, 2009  
Subscribed and sworn to before me this 14<sup>th</sup> day of January,  
20 09.  
Notary Public: Glenna E. Lowe

Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  No  Date: 2/23/09  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 14 2009**

ORIGINAL

Side Two

Operator Name: Trans Pacific Oil Corporation

Lease Name: Albin "C"

Well #: 1-14

Sec. 14 Twp. 14 S. R. 27  East  West

County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction  
Compensated Density/Neutron  
Micro and Sonic

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

(See attached sheet)

CONFIDENTIAL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	160	
Production	7-7/8"	4-1/2"	10#	4328'	EA2	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	140' zone - 3908' - 10' <i>LKC</i>	750 gal. 15% MCA	
2	200' zone - 3992' - 96' <i>LKC</i>		
	Mississippi OH 4328' - 4345'		
		8,000 gal. 15% NE	

*Dr B. K. Stone*  
*5/23/08*

TUBING RECORD: Size: 2-3/8" Set At: 4253' Packer At: - Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/29/08 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	---	30		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Well: Albin C 1-14 STR: 14-14S-27W Cty: Gove State: Kansas

Log Tops:

Anhydrite	1963' (+560) flat
B/Anhydrite	2003' (+520) flat
Heebner	3713' (-1190) -15'
Lansing	3750' (-1227) -12'
Kansas City	3822' (-1299) -8'
Stark	3983' (-1460) -4'
Marmaton	4063' (-1540) -5'
Labette	4226' (-1703) +7'
Cherokee Lime	4261' (-1738) +9'
Mississippi	4328' (-1805) +16'
RTD	4336' (-1813)

CONFIDENTIAL

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION  
WICHITA, KS



RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION  
WICHITA, KS

January 14, 2009

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: #1-14 Albin "C"  
Sec. 14-14S-27W  
Gove Co., KS  
API# 15-063-21720-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

JOB LOG

ACO-1

SWIFT Services, Inc.

ku  
my  
11709

DATE 9-15-08 PAGE NO. 1

CUSTOMER TRANS PROCESS ORZ WELL NO. # 1-14 LEASE ALBEN "C" JOB TYPE CMT PORT COLLAR SQUEEZE PERFORATIONS TICKET NO. 14958

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 3/8 x 4 1/2 P20 = 3875'
								PERFS = 3830'
								PIR = 3677'
	0915		26	✓				CIRCULATE HOSE CLEAN
	0930			✓		1500		TEST TUBING - TOOLS - HELD
	0945		11	✓				SPOT / SK SAMS = 3850'
	1015		3		✓		700	PULL UP SET PIR = 3677' LOADS AND LBS - PSE - SHUT IN
	1040	2	4	✓		1300		EXIT RATE
	1045	2	10 1/2	✓		1300 <sup>AG</sup>		MIX CMNT 50 SKS STANDARD 25# HVAL 1ST 25 SKS
	1055	1 1/2	0	✓		1000		DISPLACE CMNT
		1 1/2	13 1/2	✓		1500		"
		1	14 1/4	✓		2000		" TUBING CLEAR
	1105	1/2	15	✓		2200		" SHUT DOWN
	1110					1900		SHUT IN WASH TRUCK TOC = 3725' ±
	1145					2200		HOLDING 45 SKS 20 PERFS
	1200	3	20			2200	600	RELEASE - HOLD REVERSE - CLEAR
	1230							PULL TUBING - PIR - RUN PORT COLLAR OPENING TOOL
	1540				✓		1000	PSE TEST - CASING - HELD
	1545	5	4	✓		1200		OPEN PORT COLLAR - EXIT RATE
	1550	4	166	✓		600 <sup>AG</sup>		MIX CMNT (3 STAGES) 300 SKS SMD 1/4" FLOODE P/SK
	1845	3 1/2	7	✓		650		DISPLACE CMNT
	1850			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 20 SKS CMNT TO PRT
	1900	4	25		✓		500	RUN 4 STS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	2000							JOB COMPLETE

RECEIVED KANSAS CORPORATION COMM...

JAN 14 2009

CONSERVATION DIVISION WICHITA, KS

THANK YOU  
WANG, BERTT, DON, SCOTT

**JOB LOG**

*KU*  
*My 1/15/09*

*ACO-1*

**SWIFT Services, Inc.**

DATE *07-18-08* PAGE NO. *1*

CUSTOMER *TRANS PACIFIC* WELL NO. *L-14* LEASE *ALBA 'C1* JOB TYPE *LONGSTRING* TICKET NO. *13806*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0000							ON LOCATION, DISCUSS JOB SETUP, CAT IN TOUCHES CMT 225EA-2 <i>Liming Down DP</i> RTD 4336, Set Pipe 4318, SJ 10136, INSERT 4318 4 1/2 10.5" New, Port Casing on top # 55, 2022 FT CMT 1, 2, 5, 8, 9, 10, 11, 14, 54, 69, Baskets 55, 70
	02 45							STADY CSG & FLOW 4 TEQU TAG BOTTOM - HOOR UP
	04 48							BREAK CIRC #1 RIG
	05 20						1100	DROP PHR SHOEBALL - SET PHR CIRC
	05 30		3 1/2					Rug RH
	05 35	5.5	0				200	START MVA FLUSH
			12					" HCL "
			32					E.P.O
			0					START CMT
			50.8					E.P.O
								Drop plug, <del>WASH PL</del>
	05 55	5.0	0				200	START DISP
			18				200	CMT ON BOTTOM
			50				500	
			55				600	
			60				600	
			65				700	
	06 10	4.0	68.6				1400	LAND PLUG RELEASE
								WASHUP RACHUP TICKETS CAT OFF LOCATION
								JOB COMPLETE  THANK YOU! DAVE, JOSH B,

ALC-1

# ALLIED CEMENTING CO., LLC. 33001

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>7-8-08</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>27</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Albin C</u>		WELL # <u>1-14</u>	LOCATION <u>Pendermis 1/4 east 14 N</u>		COUNTY <u>Gove</u>	STATE <u>Ka</u>	
OLD OR (NEW) (Circle one)			<u>3 east south side</u>				

CONTRACTOR Duke # 4  
 TYPE OF JOB Surface  
 HOLE SIZE 8 3/8 T.D. 212'  
 CASING SIZE 8 3/8 DEPTH 206  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12.1 BBLS H<sup>2</sup>O

OWNER Trans Pac Oil Corp.  
 CEMENT  
 AMOUNT ORDERED 160 ex Common  
3% cc 2% Gel  
 COMMON 160 @ 13.65 2184.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 @ 20.40 61.20  
 CHLORIDE 5 @ 57.15 285.75  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 168 @ 2.25 378.00  
 MILEAGE 168 x 51 x .10 856.80  
 TOTAL 3765.75

### EQUIPMENT

G.B.  
 PUMP TRUCK CEMENTER D. Draeling  
 # 181 HELPER Paiken Davis  
 BULK TRUCK  
 # 342 DRIVER Carl Staab  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Ran new 8 3/8 casing to Bottom  
Break Circulation, circ. hole  
Hook to pump tub & mixed 160 ex  
Common 3% cc 2% Gel. Shut  
down, change valves over & release 8 3/8  
TWP. Displace with 12.1 BBLS  
H<sup>2</sup>O. Cement did circulate. Shut in

CHARGE TO Trans Pac Oil Corp.  
 STREET 100 S. Main Suite 200  
 CITY Wichita STATE Kansas ZIP 67202

### SERVICE

DEPTH OF JOB 206'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 999.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 51 @ 7.50 382.50  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Headrental @ 114.00 111.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1492.50

### PLUG & FLOAT EQUIPMENT

1-8 3/8 TWP @ 67.00 67.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 67.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler  
 SIGNATURE Rich Wheeler

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thank you!