



*Handwritten:* 11/05/09

Operator Name: OSBORN ENERGY, LLC Lease Name: Adams Well #: 22  
 Sec. 12 Twp. 15 S. R. 24  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;"><i>SEE ATT.</i></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	5	WATER
PRODUCTION		7"	17	722	50/50 poz	207	2% gel
Liner		4 1/2"		83.45'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

## Driller Log

ADAMS #22-12

1650 FNL, 330 FWL  
Section 12-T15S-R24E  
Johnson Co., Kansas  
API#15-091-23091  
Elevation: 1046' GL  
Driller: Osborn Energy, LLC  
Spud: 08-01-06  
Production Bore Hole: 9 5/8"  
Rotary Total Depth: 793' on 08-11-06  
Drilling Fluid: air  
Production Csg.: 7"  
Geologist: Meredith Pearce

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	270'	776'
Hushpuckney Shale	298'	748'
Base Kansas City	316'	730'
Knobtown Sand	No call	
"Big Lake" Sand	No call	
South Mound Zone	508'	538'
Hepler (Wayside) Sand	No call	
Weiser Sand	No call	
Myrick Station	542'	504'
Anna Shale (Lexington Coal)	546'	500'
Peru Sand	No call	
Summit Shale Zone	588'	458'
Mulky Coal/Shale Zone	611'	435'
Squirrel Sand	No call	
Croweburg Zone	No call	
Mineral Zone	No call	
Scammon Zone	724'	322'
Tebo Zone	No call	
Barbersville Sand	785'	261'
Dry Wood Zone	792'	254'
Rotary Total Depth	793'	

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CONSERVATION DIVISION  
WICHITA, KS



24850 Farley, Bucyrus, KS 66013  
Phone 913.533.9900 Fax 913.533.9955

12/29/2008

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, KS 67202

*Handwritten signature and date: 12/31/08*

Dear Commissioners,

*APC #: 15-091-23091-0000*

Osborn Energy, LLC, a Kansas corporation, having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting that the KCC keep the information on the Well Completion Form (ACO-1) for the following well confidential for the maximum amount of time allowed. Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

LEASE NAME: Adams WELL #: 22

Sec 12	Twn 15S	Rng 24E
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Sincerely,

*Handwritten signature of Curstin Hamblin*

Curstin Hamblin  
Geologist  
Osborn Energy, LLC.

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08802  
LOCATION Ottawa  
FOREMAN \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	6023	Adams #22	12	15	23	50
CUSTOMER <u>Osborn Energy</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>24850 Farley</u>			389		Ala Mad	
CITY <u>Bucyrus</u>			368		Cas Ken	
STATE <u>KS</u>			237		Ken Hom	
ZIP CODE						

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH 722 CASING SIZE & WEIGHT 7" 17#  
 CASING DEPTH 718 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established circulation after lifting casing with rig to get circulation. Mixed & pumped 207sx 50/50 poz, 27oz gel. Displaced casing with 29 1/2 bbl clean water. Circulated cement to surface. Closed valve.

Customer supplied water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	50	MILEAGE <u>pump</u>	368	152.50
5402	714'	casing footage	368	1116
5407A		tan mileage	237	461.87
1118B	415#	gel		57.96
1124	202 sx	50/50 poz		1787.70
		sub		3265.03
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			6c470	SALES TAX 118.12
				ESTIMATED TOTAL \$ 3383.15

AUTHORIZATION W# 207859

TITLE \_\_\_\_\_ DATE Alma Mad