

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P.O. Box 641
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyfile Resources
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/24/2008 6/30/2008 7/1/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23435-00-00
County: Graham
NE SE SW Sec. 15 Twp. 9 S. R. 22 East West
910 feet from (S) N (circle one) Line of Section
2280 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jameson Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2340 Kelly Bushing: 2345
Total Depth: 4001 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NCR
(Data must be collected from the Reserve Pit) 3-9-09
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-3-09
Subscribed and sworn to before me this 3rd day of February
20 09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **FEB 05 2009**
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
JESSICA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires 5/21/2011
My Appt. Exp. 5/21/2011

Operator Name: Black Diamond Oil, Inc. Lease Name: Jameson Well #: 1
 Sec. 15 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Anhydrite | 1844 | +501 |
| Topeka | 3300 | -985 |
| Heebner | 3549 | -1204 |
| Lansing KC | 3587 | -1242 |
| Arbuckle | 3954 | -1609 |

Compensated Neutron & Dual Induction

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 20 | 217 | Common | 150 | 3%CC2%Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: Black Diamond Oil License # 7076
Address: PO Box 641 - Hays, Kansas 67601

API # 15-065-23435-00-00

Lease Name: Jimeson # 1
Legals: 910' FSL & 2280' FWL, Sec 15-9s-22w
County: Graham County, Kansas

| Plug # | Sx. | Feet |
|-----------|-----------------|-------------------------|
| 1st | <u>25</u> | <u>@ 20' above arb.</u> |
| 2nd | <u>25</u> | <u>@ 1860</u> |
| 3rd | <u>100</u> | <u>@ 1090</u> |
| 4th | <u>40</u> | <u>@ 270</u> |
| 5th | <u>10</u> | <u>@ 40</u> |
| Rathole | <u>15</u> | |
| Mousehole | <u> </u> | |

Total: 215

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Marvin Mills Date: 6/24/2008 Time: 8:25 AM

Orders From: Ed Schumacher Date: 6/26/2008 Time: 11:30 AM

Reported to: David Wann Date: 7/2/2008 Time: 2:45 PM

Results: D & A

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CONSERVATION DIVISION
WICHITA, KS

200



Hays, KS 67601
785-625-4670

Company

PIPE TALLY

Date 6-24-08

Black Diamond

Jameson #1

Lease

| | Size <u>8 7/8</u> | | New <input checked="" type="checkbox"/> | | Used | | Limited Service <input checked="" type="checkbox"/> | | Weight <u>29</u> | | Grade | | Type | | Range | |
|-------|-------------------|----------|---|----------|----------|----------|---|----------|------------------|-----------|-------|-----|------|-----|-------|-----|
| | Column 1 | Column 2 | Column 3 | Column 4 | Column 5 | Column 6 | Column 7 | Column 8 | Column 9 | Column 10 | Feet | In. | Feet | In. | Feet | In. |
| 1 | 42 | 50 | | | | | | | | | | | | | | |
| 2 | 42 | 50 | | | | | | | | | | | | | | |
| 3 | 42 | 50 | | | | | | | | | | | | | | |
| 4 | 42 | 50 | | | | | | | | | | | | | | |
| 5 | 41 | 45 | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| Total | 211 | 25 | | | | | | | | | | | | | | |

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 WICHITA, KS

Subtotal this page

5/6
Total Number of Joints

Tallied By

[Signature]

211.25

GRAND TOTAL

Received In Good Order By

Casing Head & Accessories Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

WW Drilling, LLC
Rig Fuel Usage Form

Rig # 6

Company : Black Diamond Oil

Lease: Jimeson # 1

Spud Date: 6/24/2008

Rig Release Date: 7/1/2008

| Date | Fuel: | Gallons | Cost of Fuel | Price/Gal |
|------------------|------------------|-------------|--------------------|---------------|
| <u>6/24/2008</u> | <u>On Hand:</u> | <u>2320</u> | <u>\$10,300.80</u> | <u>\$4.44</u> |
| <u>6/25/2008</u> | <u>Delivery:</u> | <u>1686</u> | <u>\$7,502.70</u> | <u>\$4.45</u> |
| | <u>Delivery:</u> | | | |

Total Gallons: 4006 Total Cost: \$17,803.50 Avg Pr/Gal: \$4.44

7/1/2008 End of Well: 2015

Used on Well: 1991 Cost: \$8,840.04 Avg Pr/Gal: \$4.44

WW Drilling's Cost: \$1,592.80

Operator's Cost: \$7,247.24

of Days: 7

Avg Gal/Day: 284

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32279

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|----------------|-----------------|---|------------|-------------|--------------------------|---------------------------|
| DATE <u>6-24-08</u> | SEC. <u>15</u> | TWP. <u>9</u> | RANGE <u>22</u> | CALLED OUT | ON LOCATION | JOB START <u>6:15 pm</u> | JOB FINISH <u>6:45 pm</u> |
| Jameson LEASE | | WELL # <u>1</u> | LOCATION <u>Wakarusa KS North to Rd</u> | | | COUNTY <u>Graham</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | <u>J + 4 East</u> | | | | |

CONTRACTOR WW-6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 24" DEPTH 216.63'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.84 bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Est. Circulation Mix 150 sk cement

Displace w/ 12.84 Bbl H₂O

Cement Did Circulate!

Thanks!

CHARGE TO: Black Diamond Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent for contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK HERSKOITZ

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 150com 3%cc 2% Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

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WICHITA KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

8 5/8 Lined Plug @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 32287

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

| | | | | | | | |
|---|----------------|-----------------|--|------------|----------------------|--------------------------|---------------------------|
| DATE <u>7-1-08</u> | SEC. <u>15</u> | TWP. <u>9</u> | RANGE <u>22</u> | CALLED OUT | ON LOCATION | JOB START <u>10:15am</u> | JOB FINISH <u>11:00am</u> |
| LEASE <u>Jimeson</u> | | WELL # <u>1</u> | LOCATION <u>Wakeroney KS North to J RD</u> | | COUNTY <u>Graham</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) | | | <u>4 East East into</u> | | | | |

CONTRACTOR WW-6

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4000'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3929'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

396 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 sk @ 3929'

25 sk @ 1860'

100 sk @ 1090'

40 sk @ 270'

10 sk @ 40'

15 sk Rathole

CHARGE TO: Black Diamond Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutschen

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 215 6 3/4 4% Gel 1/4 # Flt

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

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CONSERVATION DIVISION
WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Dry Hole Plug @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

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—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

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—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

DAILY DRILLING REPORT
43

| | |
|---------------------------------|------------------------|
| CONTRACTOR WW Drlg | DATE 6-24-08 |
| COMPANY Black Diamond | WELL NO. 11 |
| LEASE JIMESON | RIG NO. 6 |
| DISTRICT | D. P. STRING NO. |
| COUNTY Graham | STATE Ks |
| | SIZE |

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|----------------------------|--|---------------|------------|----------------------|----------|
| 0 | | | | | | Mick Smith | 8 |
| | | | | | | Jack Padper | 8 |
| | | | | | | Dave Lehman | 2 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2009 | | | | |
| @ | FT. | | CONSERVATION DIVISION WICHITA, KS | | | | |
| DEG. OFF | | | DRLR | | | Richard Kerns | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|--|--------------------|----------------------|--|--|-------------|--|--|-------------------|--|-----|
| RUN NO. | | CPI 40 | WEIGHT | | | DRILLING | | | SIZE D. P. | | |
| SIZE | | 1/2 HULS 10 | VISC. | | | CORING | | | SIZE COLL. | | |
| MAKE | | | WTR. LOSS-C.C. | | | OTHER | | | JTS. D. P. | | FT. |
| SERIAL NO. | | | FILTER CAKE | | | REPAIRS | | | KELLY DOWN | | FT. |
| DEPTH IN | | | PH. | | | TRIP | | | COLLARS | | FT. |
| HOURS RUN | | | MTL. ADDED (REMARKS) | | | | | | TOTAL | | FT. |

REMARKS: **move off Green #1 onto Jimeson #1 Rig up**
Mix mud

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|----------------------------|--------------|---------------|------------|------------------------|----------|
| 0 | 0 | | | | | Jeff Weigel | 8 |
| | | | | | | Tared Deutscher | 8 |
| | | | | | | David Lawson | 4 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | DRLR | | | Michael Cochran | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|--|--|----------------------|--|--|-------------|--|--|-------------------|--|-----|
| RUN NO. | | | WEIGHT | | | DRILLING | | | SIZE D. P. | | |
| SIZE | | | VISC. | | | CORING | | | SIZE COLL. | | |
| MAKE | | | WTR. LOSS-C.C. | | | OTHER | | | JTS. D. P. | | FT. |
| SERIAL NO. | | | FILTER CAKE | | | REPAIRS | | | KELLY DOWN | | FT. |
| DEPTH IN | | | PH. | | | TRIP | | | COLLARS | | FT. |
| HOURS RUN | | | MTL. ADDED (REMARKS) | | | | | | TOTAL | | FT. |

REMARKS: **7-200 move off Green #1 onto Jimeson #1 200-300 Only RH**

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|---------|----------------------------|--------------|---------------|------------|-------------------------|----------|
| 0 | 218 | SS | 90 | 10'02" | | Kelly Koerner | 8 |
| | | SPud @ 3:00 Pm | | | | RYAN B Hurlbut | 8 |
| | | Plug down @ 7:00 Pm | | | | Brannon Lonsdale | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | 218 FT. | | | | | | |
| DEG. OFF | | | DRLR | | | Stephen Henry | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|--|--------------|----------------------|--|--|-------------|--|--|-------------------|--|-----|
| RUN NO. | | 1 | WEIGHT | | | DRILLING | | | SIZE D. P. | | |
| SIZE | | 12 | VISC. | | | CORING | | | SIZE COLL. | | |
| MAKE | | Smith | WTR. LOSS-C.C. | | | OTHER | | | JTS. D. P. | | FT. |
| SERIAL NO. | | | FILTER CAKE | | | REPAIRS | | | KELLY DOWN | | FT. |
| DEPTH IN | | 0 | PH. | | | TRIP | | | COLLARS | | FT. |
| HOURS RUN | | 2 | MTL. ADDED (REMARKS) | | | | | | TOTAL | | FT. |

REMARKS: **3:00-3:00 Drlg Surface 5:00-5:30 Circ E Survey 5:30-6:30 Trip Out & Run In**
6:30-7:00 Cementing 7:00-11:00 WOC

DAILY DRILLING REPORT

43
 COMPANY: Black Diamond
 CONTRACTOR: W & W Drilg.
 DATE: 6-25-08
 LEASE: Dimeson
 WELL NO.: 11
 RIG NO.: 6
 DISTRICT: W & W Drilg.
 COUNTY: Graham
 STATE: KS
 D. P. STRING NO.:
 SIZE: 4 1/2

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|--------------------|------------|----------------|------|
| 217 | | S&S | 80 | All | | DM Mick Smyth | 8 |
| | | | | | | EM Jack Casper | 8 |
| | | | | | | H Dave Lehman | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | fuel 47" | | DRLR Richard Kerns | | | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|---------------------|-------------|-------|-------------------|-------|
| RUN NO. | 1 | WEIGHT | | DRILLING | 4 1/4 | SIZE D. P. | 4 1/2 |
| SIZE | 7 7/8 | VISC. | | CORING | | SIZE COLL. | 2 1/4 |
| MAKE | Smith | WTR. LOSS-C.C. | w ² cell | OTHER WOC | 33K | JTS. D. P. | FT. |
| SERIAL NO. | PK 3270 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 217 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | Rig ✓ | | TOTAL | FT. |

REMARKS: 11:00 to 245 WOC 245 to 700 Drilg.

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|----------------------|------------|-----------------|------|
| 650 | 1200 | Sand & shale | 90 | 15-2000 | | DM Jeff Weigel | 8 |
| | | | | | | EM Jared Weigel | 8 |
| | | | | | | H David Lawson | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | | DRLR Michael Cochran | | | 8 |

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 KANSAS CORPORATION COMMISSION
 FEB 05 2009
 CONSERVATION DIVISION
 WICHITA, KS

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|-----------|----------------------|--|-------------|-------|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | 7 1/4 | SIZE D. P. | |
| SIZE | Smith SA | VISC. | | CORING | 1/4 | SIZE COLL. | |
| MAKE | Smith CAU | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | PK 3270 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 217 Pac | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 11 1/4 | MTL. ADDED (REMARKS) | | Rig ✓ | 3/4 | TOTAL | FT. |

REMARKS: 700 300 Drilg w/ 3/4 Rig ✓ @ 694 & Jet #1 @ 981

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|--------------------|------------|--------------------|------|
| 1250 | 1895 | (Anhydrite 1845-1880) | 80 | 30 | 1700 | DM Kelly Koerner | 8 |
| | | | | | | EM Ryan Hurlbut | 8 |
| | | | | | | H Brannon Lonsdale | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | | DRLR Stephen Heiny | | | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------------|--|-------------|-----|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | 17 | SIZE D. P. | |
| SIZE | CAU 20 SA 2 | VISC. | | CORING | 1/4 | SIZE COLL. | |
| MAKE | C. 1 | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | L. 1 | FILTER CAKE | | REPAIRS | 1/2 | KELLY DOWN | FT. |
| DEPTH IN | 217 Pac 1/2 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 12 1/4 Hulls 2 | MTL. ADDED (REMARKS) | | Jet | 1/4 | TOTAL | FT. |

REMARKS: 3:00-3:15 Len Rig 3:15-6:30 Drilg 6:30-6:45 Jet #1 @ 1650 6:45-9:00 Drilg 9:00-9:30 Change Out Pump head (Driller Side) 9:30-11:00 Drilg

DAILY DRILLING REPORT

43

| | |
|---------------------------------|-------------------------|
| CONTRACTOR Waw Dalg. | DATE 6-26-08 |
| COMPANY Black Diamond | LEASE Jameson |
| DISTRICT | WELL NO. 1 |
| COUNTY Graham | RIG NO. 6 |
| STATE KS | D. P. STRING NO. |
| | SIZE 4 1/2 |

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|---|--------------|---------------------------|------------|----------------|------|
| 1895 | | SA.S | 80 | 35000 | 750 | DM Mick Smyth | |
| | | | | | | EM Jack Casper | |
| | | | | | | H Dave Holman | |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) any from 1845 to 1880 | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | Fuel 67 1/2" | | DRLR Richard Kerns | | | |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|-------------------|----------------------|------------|----------------|--------------|-------------------|--------------|
| RUN NO. | 1 | gal 40 | WEIGHT | 9.1 | DRILLING | 6 3/4 | SIZE D. P. | 4 1/2 |
| SIZE | 7 1/4 | 1 1/2 109 | VISC. | | CORING | | SIZE COLL. | 6 1/4 |
| MAKE | Smith | 2SA 2Hulls | WTR. LOSS-C.C. | | OTHER Jet | | JTS. D. P. | FT. |
| SERIAL NO. | PK 3270 | 1/4 Pac | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 217 | | PH. | | TRIP Repairs | 1 1/4 | COLLARS | FT. |
| HOURS RUN | 25 | | MTL. ADDED (REMARKS) | | Rig 1/4 | | TOTAL | FT. |

REMARKS: 11:00 to 11:45 Dalg, 11:45 to 12:20 change head Bulwheels & @ 12:20 to 12:45 D/1g/215 to 100 Jet # 2 + Rig ✓ 100 to 220 Dalg, 220 to 245 clean screen check valves 245 to Dalg,

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|----------------------------|--------------|-----------------------------|------------|--------------------|----------|
| 2315 | 2600 | Lime & Shale | 80 | 35000 | | DM Jeff Weigel | 8 |
| | | | | | | EM Jared Deutscher | 8 |
| | | | | | | H David Lawson | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | | DRLR Michael Cochran | | | 8 |

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CONSERVATION DIVISION
WICHITA, KS

| BIT AND COREHEAD RECORD | | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------|----------------------|--|----------------|----------------|-------------------|-----|
| RUN NO. | 1 | Gal 45 | WEIGHT | | DRILLING | 7 1/2 | SIZE D. P. | |
| SIZE | 7 7/8 | SA 4 | VISC. | | CORING | Jet 1/4 | SIZE COLL. | |
| MAKE | Smith | CAV 2 | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | PK 3270 | Lig 2 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 217 | Pac 1/2 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 32 1/2 | 4Hulls | MTL. ADDED (REMARKS) | | Rig 1/4 | | TOTAL | FT. |

REMARKS: 700-715 Dalg 715-730 v.Rig @ 2343 730-1145 Dalg 1145-1200 Jet #1 @ 2497 1200-3 Dalg

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------------------|------------|---------------------|----------|
| 2615 | 2900 | | 80 | 35 | | DM Kelly Kaerner | 8 |
| | | | | | | EM Brandon Lonsdale | 8 |
| | | | | | | H Jon Heiny | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | | DRLR Stephen Heiny | | | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------------|-----------------------|----------------------|--|-------------|--------------|-------------------|-----|
| RUN NO. | 1 | Gal 27 | WEIGHT | | DRILLING | 7 1/4 | SIZE D. P. | |
| SIZE | | SA 4 1/4 | VISC. | | CORING | 1/4 | SIZE COLL. | |
| MAKE | | Cauler 1 | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | Lig 2 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 217 | Pac 1/2 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 35 3/4 | 38 1/4 Hulls 4 | MTL. ADDED (REMARKS) | | 1/2 | | TOTAL | FT. |

REMARKS: 3:00-3:15 Dalg 3:15-3:30 Ser Rig 3:30-6:00 Dalg 6:00-6:15 Jet #1 @ 2716 6:15-8:30 Dalg 8:30-8:45 Jet #2 @ 2809 8:45-11:00 Dalg

APPROVED *[Signature]*

DAILY DRILLING REPORT

43

CONTRACTOR: *W & W Drilling* DATE: *6-27-08*

COMPANY: *Black Diamond* LEASE: *Dimeson* WELL NO.: *1* RIG NO.: *16*

DISTRICT: COUNTY: *Graham* STATE: *KS* D. P. STRING NO.: SIZE: *4 1/2*

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|------|-----------|--------------|---------------|------------|-------------|------|
| 2900 | 3100 | S+S | 80 | 35000 | | Mick Smyth | 8 |
| | | | | | | Jack Casper | 8 |
| | | | | | | Dave Lehman | 8 |

SLOPE TEST @ FT. ACCIDENT:— (GIVE NAME)

DEG. OFF: *fuel 60% Displace @ 2931 to 2956* DRLR: *Richard Kerns*

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------------|------------|-------------|----------------|-------------------|--------------|
| RUN NO. | <i>1</i> | WEIGHT | <i>8.8</i> | DRILLING | <i>7 1/4</i> | SIZE D. P. | <i>4 1/2</i> |
| SIZE | <i>7 1/8</i> | VISC. | <i>70</i> | CORING | | SIZE COLL. | <i>6 1/4</i> |
| MAKE | <i>Smith</i> | WTR. LOSS-C.C. | | OTHER | <i>Jet 314</i> | JTS. D. P. | FT. |
| SERIAL NO. | <i>PK 3270</i> | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | <i>288</i> | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | <i>4 1/2</i> | MTL. ADDED (REMARKS) | | | <i>Rig ✓</i> | TOTAL | FT. |

REMARKS: *11:00 to 12:00 Drilling, 12:00 to 12:15 Jet #1 @ 2931 (open rim around) @ 2956 (12:15 to 12:00 Drilling, 1:00 to 1:30 Jet #1 clean + cellar 1:30 to 7:00 Drilling*

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|----|-------------------------|--------------|---------------|------------|------------------------|------|
| 3100 | | <i>Lime & shale</i> | 80 | 35000 | | <i>Mick Smyth</i> | 8 |
| | | | | | | <i>Sarah Deutscher</i> | 8 |
| | | | | | | <i>David Lawson</i> | 8 |

RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2009

DRLR: *Michael Cochran*

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------------|--|-------------|------------------|-------------------|-----|
| RUN NO. | <i>1</i> | WEIGHT | | DRILLING | <i>6 3/4</i> | SIZE D. P. | |
| SIZE | <i>7 7/8</i> | VISC. | | CORING | | SIZE COLL. | |
| MAKE | <i>Smith</i> | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | <i>PK 3270</i> | FILTER CAKE | | REPAIRS | <i>1</i> | KELLY DOWN | FT. |
| DEPTH IN | <i>218</i> | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | <i>53 3/4</i> | MTL. ADDED (REMARKS) | | | <i>Rig ✓ 1/4</i> | TOTAL | FT. |

REMARKS: *7:00-8:30 W&W @ 15-8:30 Go Thru Pump, Drop Flag, Chg Pit Side Head, VRIS @ 3119 8:30- Drilling*

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|------|-----------|--------------|---------------|------------|-----------------------|------|
| 3313 | 3425 | | <i>80</i> | <i>35</i> | <i>800</i> | <i>Kelly Koerner</i> | 8 |
| | | | | | | <i>Ryan Lonsdale</i> | 8 |
| | | | | | | <i>Bryan Lonsdale</i> | 8 |

SLOPE TEST @ FT. ACCIDENT:— (GIVE NAME)

DEG. OFF: DRLR: *Stephen Heiny*

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------------|--|-------------|--------------|-------------------|-----|
| RUN NO. | <i>1</i> | WEIGHT | | DRILLING | <i>7 3/4</i> | SIZE D. P. | |
| SIZE | <i>7 1/8</i> | VISC. | | CORING | <i>1 1/4</i> | SIZE COLL. | |
| MAKE | <i>Smith</i> | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | <i>PK 3270</i> | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | <i>218</i> | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | <i>3 1/2</i> | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: *3:00-3:45 Drilling 3:45-4:00 Ser Rig 4:00-11:00 Drilling*

DAILY DRILLING REPORT
43

CONTRACTOR
W & W Drilg.

RECEIVED
KANSAS CORPORATION COMMISSION 6-28-08

COMPANY
Black Diamond

LEASE
Jim/sou

FEB 05 2009

WELL NO.

RIG NO.
6

DISTRICT
Graham

COUNTY

STATE
KS

CONSERVATION DIVISION
WICHITA KS

D. P. STRING NO.

SIZE
4 1/2

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|------|---------------|------|
| 3535 | 3648 | StL | 80 | 35000 | 800 | DM | Mick Smyth | 8 |
| | | (2 1/4 hrs Co-Time) | | | | EM | Jack Casper | 8 |
| | | | | | | H | Deve Lehman | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | fuel 53 1/2 | | | | DRLR | Richard Kerns | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|----------|--------|----------------------|-----|--|-------------|----------|------------|-------------------|-----|--|
| RUN NO. | 1 | | WEIGHT | 9.2 | | DRILLING | 5:57 1/2 | SIZE D. P. | 4 1/2 | | |
| SIZE | 7 1/8 | Gel 10 | VISC. | 52 | | CORING | | SIZE COLL. | 6 1/2 | | |
| MAKE | Smith | | WTR. LOSS-C.C. | | | OTHER CFS | 2 1/4 | JTS. D. P. | | FT. | |
| SERIAL NO. | PK 3270 | | FILTER CAKE | | | REPAIRS | | KELLY DOWN | | FT. | |
| DEPTH IN | 218 | | PH. | | | TRIP | | COLLARS | | FT. | |
| HOURS RUN | 6:54 1/2 | | MTL. ADDED (REMARKS) | | | | | TOTAL | | FT. | |

REMARKS: 11:00 to 12:45 Drilg. 12:45 to 1:55 CFS @ 3578 (30-60) 1:55 to 5:45 Drilg. 5:45 to 7:00 CFS @ 3648

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|------|-----------------|------|
| 3648 | 3762 | Lime & Shale | 80 | 35000 | 800 | DM | Mick Smyth | 8 |
| | | (1 1/2 hrs Co-Time) | | | | EM | Jarod Deutscher | 8 |
| | | | | | | H | David Lawson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | | | | | DRLR | Michael Cochran | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|---------|----------|----------------------|--|--|-------------|-------|------------|-------------------|-----|--|
| RUN NO. | 1 | | WEIGHT | | | DRILLING | 6:14 | SIZE D. P. | | | |
| SIZE | 7 1/8 | | VISC. | | | CORING | | SIZE COLL. | | | |
| MAKE | Smith | | WTR. LOSS-C.C. | | | OTHER CFS | 1 1/2 | JTS. D. P. | | FT. | |
| SERIAL NO. | PK 3270 | | FILTER CAKE | | | REPAIRS | | KELLY DOWN | | FT. | |
| DEPTH IN | 218 | | PH. | | | TRIP | | COLLARS | | FT. | |
| HOURS RUN | 7:3 1/2 | 12 HULLS | MTL. ADDED (REMARKS) | | | | | TOTAL | | FT. | |

REMARKS: 7:00-7:15 1/2 Rig @ 3649 7:15-12:15 Drilg 12:15-1:15 CFS @ 3742 1:15-2:30 Drilg 2:30-3:00 CFS @ 3762

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|------|------------------|------|
| 3762 | 3780 | KC | | | | DM | Kelly Koerner | 8 |
| | | (7 hrs Co-Time) | | | | EM | Ryan Hurlbut | 8 |
| | | | | | | H | Brannon Lonsdale | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | | | | | DRLR | Stephen Heiny | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|---------|--|----------------------|--|--|-------------|---|------------|-------------------|-----|--|
| RUN NO. | 1 | | WEIGHT | | | DRILLING | 7 | SIZE D. P. | | | |
| SIZE | | | VISC. | | | CORING | | SIZE COLL. | | | |
| MAKE | | | WTR. LOSS-C.C. | | | OTHER | | JTS. D. P. | | FT. | |
| SERIAL NO. | | | FILTER CAKE | | | REPAIRS | | KELLY DOWN | | FT. | |
| DEPTH IN | 218 | | PH. | | | TRIP | | COLLARS | | FT. | |
| HOURS RUN | 7:4 1/2 | | MTL. ADDED (REMARKS) | | | | | TOTAL | | FT. | |

REMARKS: 3:00-3:45 CFS. 3:45-4:45 Drilg 4:45-5:45 CFS @ 3780 5:45-8:15 Short Trip 28' @ 3780 8:15-9:15 CFS 9:15-12:00 TOH W/B. 2 7/8 DST #1

DAILY DRILLING REPORT
43

CONTRACTOR *W & W. Drilg.* RECEIVED KANSAS CORPORATION COMMISSION DATE *6-29-08*
 COMPANY *Black Diamond* LEASE *JIMESON* FEB 05 2009 WELL NO. *1* RIG NO. *6*
 DISTRICT COUNTY *Graham* STATE *KS* CONSERVATION DIVISION *MUCHITA KS* D. P. STRING NO. SIZE *4 1/2*

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|-------------------|----|-------------------------|--------------|---------------|------------|---------------|------|
| 3780 | | | 80 | 35000 | | Mick Smyth | 8 |
| | | | | | | Jack Casper | 8 |
| | | | | | | Dave Lehman | 8 |
| SLOPE TEST @ 3780 | | ACCIDENT: - (GIVE NAME) | | | | | |
| 10 DEG. OFF | | Fuel 4874 | | DLRL | | Richard Kerns | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|--|-------------------|-------|
| RUN NO. | 1 | WEIGHT | | DRILLING | | SIZE D. P. | 4 1/2 |
| SIZE | 7 1/8 | VISC. | | CORING | | SIZE COLL. | 6 1/2 |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | PK 3210 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 218 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 74 1/2 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 11:00 to 1200 Tow BB 1200 to 1230 make up TT 1230 to 200 TTWTT 200 to 500 45-45-45-45 Dst #1 @ 3780 500 to 700 TOWTT
 (one stand in Anchor (stasia)) - Faught 91Ks Bushings & puline may

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|--------------|----|-------------------------|--------------|---------------|------------|-----------------|------|
| 3780 | | | 80 | 35000 | | Jeff Weigel | 8 |
| | | | | | | Jared Deutscher | 8 |
| | | | | | | David Lawson | 8 |
| SLOPE TEST @ | | ACCIDENT: - (GIVE NAME) | | | | | |
| 10 FT. | | 3 1/4 Co Time | | DLRL | | Michael Cochran | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|-------|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | 4 1/2 | SIZE D. P. | |
| SIZE | 7 1/8 | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | PK 3210 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 218 | PH. | | TRIP | 2 1/4 | COLLARS | FT. |
| HOURS RUN | 79 | MTL. ADDED (REMARKS) | | | 1 | TOTAL | FT. |

REMARKS: 700-715 Lay Tool 715-800 TSH w/collars, Break size 800-915 TSH w/d.b 915-1050 Drilg 1030-1130 CFS @ 3800 1130-300 Drilg w/ 1/4 Jet #1 @ 3835

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|--------------|------|-------------------------|--------------|---------------|------------|------------------|------|
| 3857 | 3970 | | 80 | 35 | 800 | Kelly Koerner | 8 |
| | | | | | | Ryan Hurlbut | 8 |
| | | | | | | Brannon Lonsdale | 8 |
| SLOPE TEST @ | | ACCIDENT: - (GIVE NAME) | | | | | |
| 10 FT. | | 3/4 hr. Co-Time | | DLRL | | Stephen Hejny | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|-----|----------------------|--|-------------|-------|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | 1 1/2 | SIZE D. P. | |
| SIZE | | VISC. | | CORING | 1/4 | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 218 | PH. | | TRIP | 3/4 | COLLARS | FT. |
| HOURS RUN | 86 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 3:00-3:45 Drilg 3:45-4:00 Ser Rig 4:00-10:15 Drilg 10:15-11:00 CFS @ 3970

DAILY DRILLING REPORT
43

CONTRACTOR: *W & W Drilling*
 RECEIVED: KANSAS CORPORATION COMMISSION
 DATE: *6-30-08*
 COMPANY: *Black Diamond*
 LEASE: *JIMSON*
 FEB 05 2009
 WELL NO.: *1*
 RIG NO.: *6*
 DISTRICT: *Graham*
 COUNTY: *Graham*
 STATE: *KS*
 CONSERVATION DIVISION: *WICHITA, KS*
 D. P. STRING NO.:
 SIZE: *4 1/2*

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|-------------------------|------|-------------------------|----------------------------|---------------|------------|----------------|------|
| 3970 | 4000 | Shdeline | 60 | 35000 | 800 | DM Mick Smyth | 8 |
| | | | | | | EM Jack Casper | 8 |
| | | | | | | H Dave Lehman | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| <i>1.5° @ 4000' FT.</i> | | <i>LTD 400'</i> | | | | | |
| DEG. OFF | | <i>fuel 44"</i> | DRLR: <i>Richard Kerns</i> | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------------|----------------|-------------|-------------------|-------------------|--------------|
| RUN NO. | <i>1</i> | WEIGHT | <i>9.3</i> | DRILLING | <i>1'4"</i> | SIZE D. P. | <i>4 1/2</i> |
| SIZE | <i>7 1/4</i> | VISC. | <i>53</i> | CORING | <i>109</i> | SIZE COLL. | <i>6 1/4</i> |
| MAKE | <i>Smith</i> | WTR. LOSS-C.C. | | OTHER | <i>CIRC 2 1/4</i> | JTS. D. P. | FT. |
| SERIAL NO. | <i>PK 3210</i> | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | <i>218</i> | PH. | <i>Lem 2+3</i> | TRIP | | COLLARS | FT. |
| HOURS RUN | <i>87 1/4</i> | MTL. ADDED (REMARKS) | | | <i>R-9 1/4</i> | TOTAL | FT. |

REMARKS: *11:00 to 11:15 CTCH 1115 to 1200 D.I.S. 1230 to 130 CTCH 4104 @ 4000 (30-60)*
130 to 155 T.O.H. log-DIP 50 new 350 to 405 R 10 g g m 405 to 505 Log 615-630
200 645-700 TIH

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----|---|------------------------------|---------------|------------|--------------------|------|
| 4000 | | | | | | DM Jeff Weigel | 8 |
| | | | | | | EM Jared Deutscher | 8 |
| | | | | | | H David Lawson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| <i>@</i> | | | | | | | |
| DEG. OFF | | <i>DST#2 3578-3610 studdake 4RC "A"</i> | DRLR: <i>Michael Cochran</i> | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------------|----------------------|--|-------------|------------------|-------------------|-----|
| RUN NO. | <i>1</i> | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | <i>7 1/4</i> | VISC. | | CORING | <i>CTCH 1</i> | SIZE COLL. | |
| MAKE | <i>Smith</i> | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | <i>PK 3210</i> | FILTER CAKE | | REPAIRS | <i>Alph 1/2</i> | KELLY DOWN | FT. |
| DEPTH IN | <i>218</i> | PH. | | TRIP | <i>6</i> | COLLARS | FT. |
| HOURS RUN | <i>87 1/4</i> | MTL. ADDED (REMARKS) | | | <i>DST#2 1/2</i> | TOTAL | FT. |

REMARKS: *700-730 TIH w/collars, Break Circ. 730-845 TIH w/Pipe 845-945 CTCH*
945-1200 TOH w/Bit 1200-100 Pick & Tool & Tail Pipe 100-285
TIH w/Tool 285-300 OR w/DST#2

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----|-------------------------|----------------------------|---------------|------------|--------------------|------|
| 4000 | | | | | | DM Kelly Koerner | 8 |
| | | | | | | EM Ryan Hurlbut | 8 |
| | | | | | | H Brannon Lonsdale | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| <i>@</i> | | | | | | | |
| DEG. OFF | | | DRLR: <i>Stephen Heiny</i> | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|-------------|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | <i>CT 8</i> | TOTAL | FT. |

REMARKS: *7:00-4:45 DST#2 (3578-3610) 4:45-6:30 TOWT-6130-8:31 BDTT & MTT*
8:30-10:00 T1WTT 10:00-11:00 DST#3 (3957-3972)

DAILY DRILLING REPORT
43

CONTRACTOR

W & W Drilling

RECEIVED
KANSAS CORPORATION COMMISSION

DATE
7-1-08

COMPANY
Black Diamond

LEASE
JIMESON

FEB 05 2009

WELL NO.

RIG NO.

DISTRICT

COUNTY

Graham

STATE

KS

CONSERVATION DIVISION

D. P. STRING NO.

SIZE

4 1/2

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|--------------------|------------|----------------|------|
| 4000 | RTI | | | | | DM Mck Smyth | 8 |
| | | | | | | EM Jack Casper | 8 |
| | | | | | | H Dave Lehman | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | Fuel 42" | | | | | |
| DEG. OFF | | | | DRLR Richard Kerns | | | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|-----------|-------------------|-------|
| RUN NO. | 1 | WEIGHT | | DRILLING | | SIZE D. P. | 4 1/2 |
| SIZE | 7 7/8 | VISC. | | CORING | | SIZE COLL. | 6 1/4 |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | |
| SERIAL NO. | DK 3210 | FILTER CAKE | | REPAIRS | | KELLY DOWN | |
| DEPTH IN | 218 | PH. | | TRIP | Co-time 8 | COLLARS | |
| HOURS RUN | 8 1/2 | MTL. ADDED (REMARKS) | | TOTAL | | | |

REMARKS: 11:00 to 12:30 TOWTT 12:30 to 1:00 lay down test tool with floor 150 to 115
Change Elevators make up pit 115 to 2100 run collars 2100-400 lay down collars
400 to 415 Rig Down lay down l.e/p change elevators 415 to 430 mark plugging stop each floor
430 to 1000 run plugging 1700

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|-------------------|------------|--------------------|------|
| | | | | | | DM Jeff Weigel | 8 |
| | | | | | | EM Jared Deutscher | 8 |
| | | | | | | H David Lawson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | 6 hrs Co-Time | | | | | |
| DEG. OFF | | | | DRLR Mike Cochran | | | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|--|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | |
| DEPTH IN | | PH. | | TRIP | | COLLARS | |
| HOURS RUN | | MTL. ADDED (REMARKS) | | TOTAL | | | |

REMARKS: 7:00-11:00 PLUGGING - 11:00-1:00 Jet Pits Release Rig
1:00 PM

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|------|------|
| | | | | | | DM | |
| | | | | | | EM | |
| | | | | | | H | |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | | DRLR | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|--|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | |
| DEPTH IN | | PH. | | TRIP | | COLLARS | |
| HOURS RUN | | MTL. ADDED (REMARKS) | | TOTAL | | | |

REMARKS: