

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7030

Name: John Roy Evans Oil Company, LLC

Address 1: P.O. Box 385

Address 2: \_\_\_\_\_

City: Clafin State: KS Zip: 67525 + 0385

Contact Person: Gary Kirmer

Phone: (620) 793-2026

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

10/21/2008 10/27/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 141-20396-00-00

Spot Description: Osborne

S/2 SW NE Sec. 2 Twp. 10 S. R. 15  East  West

2310 Feet from  North /  South Line of Section

1980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Osborne

Lease Name: Finnessy Well #: 4

Field Name: Round Mound

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1892 Kelly Bushing: 1899

Total Depth: 3529 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 232 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PTA Alt II ncl  
(Data must be collected from the Reserve Pit) 3-9-09

Chloride content: 45000 ppm Fluid volume: 1000 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

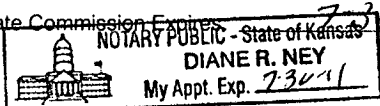
Title: Prod. Supt. Date: 2/5/2009

Subscribed and sworn to before me this 5th day of February

20 09

Notary Public: [Signature]

Date Commission Expires: 7-30-11



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 06 2009

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Finnesy Well #: 4  
 Sec. 2 Twp. 10 S. R. 15  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2824</td> <td>-924</td> </tr> <tr> <td>Heebner</td> <td>3064</td> <td>-1164</td> </tr> <tr> <td>Toronto</td> <td>3091</td> <td>-1191</td> </tr> <tr> <td>Lansing</td> <td>3115</td> <td>-1215</td> </tr> <tr> <td>Base Kansas City</td> <td>3385</td> <td>-1485</td> </tr> <tr> <td>Conglomerate</td> <td>3482</td> <td>-1582</td> </tr> <tr> <td>1st Conglomerate Sand</td> <td>3486</td> <td>-1586</td> </tr> </table>	Name	Top	Datum	Topeka	2824	-924	Heebner	3064	-1164	Toronto	3091	-1191	Lansing	3115	-1215	Base Kansas City	3385	-1485	Conglomerate	3482	-1582	1st Conglomerate Sand	3486	-1586
Name	Top	Datum																							
Topeka	2824	-924																							
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Base Kansas City	3385	-1485																							
Conglomerate	3482	-1582																							
1st Conglomerate Sand	3486	-1586																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	232	common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>CONSERVATION DIVISION WICHITA, KS</b>
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**John Roy Evans Oil Company, LLC**  
**DRILL STEM TESTS TAKEN. Finnesy #4**

DST #1        3056-3180  
                 30-30-30-30  
                 Weak blow. Rec 20' mud  
                 ISIP 599  
                 FSIP 588  
                 IFP 132-134  
                 FFP 132-131  
                 HSH 1639

DST#2        3242-3320  
                 30-30-30-30  
                 Weak blow. Rec 1' mud  
                 ISIP 101  
                 FSIP 97  
                 IFP 77-78  
                 FFP 77-79  
                 HSH 1737

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 034926

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>10-21-08</u>	SEC. <u>2</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15</u>	JOB FINISH <u>10:45</u>
LEASE <u>Finnesy</u>	WELL # <u>4</u>	LOCATION <u>Netoma KS 1/4 North on County Rd</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>657 2 East 2 South East into</u>					

CONTRACTOR Royal Drilling Rig #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 232'  
 CASING SIZE 8 7/8" 20# DEPTH 232'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13.82 Bbl  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 com 3% cc 2% Gel  
 COMMON 150 @ 13.50 2025.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 @ 20.25 60.75  
 CHLORIDE 5 @ 51.50 257.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 158 @ 2.25 355.50  
 MILEAGE 10/sk/m/hr 316.00  
 TOTAL 3014.75

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 378 DRIVER CH  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Est. Circulation Mix 150 sk cement  
Displace w/ 13.82 Bbl H2O  
Cement Did Circulate!  
Thanks!

CHARGE TO: John Roy Evans  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 20 @ 7.00 140.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1,131.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
8 7/8 Wooden Plug @ 66.00  
 \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 2009  
CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 116776  
Invoice Date: Oct 27, 2008  
Page: 1

<b>Bill To:</b>
John Roy Evans Oil Company LLC P O Box 385 Claflin, KS 67525-0385

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Evans	Finnesy #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 27, 2008	11/26/08

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	13.50	1,741.50
90.00	MAT	Pozmix	7.55	679.50
8.00	MAT	Gel	20.25	162.00
56.00	MAT	Flo Seal	2.45	137.20
233.00	SER	Handling	2.25	524.25
25.00	SER	Mileage 233 sx @ .10 per sk per mi	23.30	582.50
1.00	SER	Rotary Plug	990.00	990.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	EQP	Wooden Plug	39.00	39.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 06 2009  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 503.09

ONLY IF PAID ON OR BEFORE

Nov 26, 2008

Subtotal	5,030.95
Sales Tax	291.80
Total Invoice Amount	5,322.75
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,322.75</b>

# ALLIED CEMENTING CO., LLC. 35060

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-27-08</u>	SEC. <u>2</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Finnesy</u>	WELL # <u>4</u>	LOCATION <u>Natoma 657 4 N 2E</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>25 Finto</u>					

CONTRACTOR Royal #2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE \_\_\_\_\_ T.D. 3529  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 X H DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 225 60/40 4% Gels  
14# FLO

COMMON	<u>129</u>	@	<u>13.50</u>	<u>1741.50</u>
POZMIX	<u>90</u>	@	<u>7.50</u>	<u>679.50</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 56</u>		@	<u>2.45</u>	<u>137.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>233</u>	@	<u>2.25</u>	<u>524.25</u>
MILEAGE	<u>54/mi/10</u>			<u>582.50</u>
TOTAL				<u>3826.95</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Randy G.B.  
 # 181 HELPER Carl G.B.  
 BULK TRUCK  
 # 345 DRIVER CH  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

~~151 2.55K~~  
~~24 1120 255K~~  
~~31 650 1005K~~  
~~41 280 405K~~  
~~51 40' 105K~~  
305K Rathole  
155K mousehole  
Thanks!

CHARGE TO: John Roy Evans  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1165.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

<u>185/8 wooden Plug</u>		@		<u>39.00</u>
		@		
		@		
		@		
		@		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
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 Invoice Date: Oct 21, 2008  
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KS2	Russell	Oct 21, 2008	11/20/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
20.00	SER	Mileage 158 sx @.10 per sk per mi	15.80	316.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 06 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 5 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 4,351.49

ONLY IF PAID ON OR BEFORE

Nov 20, 2008

Subtotal	4,211.75
Sales Tax	139.74
Total Invoice Amount	4,351.49
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,351.49</b>