

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 06926
Name: Advantage Resources, Inc.
Address 1: 1775 Sherman Street Suite 1700
Address 2: _____
City: Denver State: CO Zip: 80203 + _____
Contact Person: Louis C. Bortz
Phone: (303) 831-1912
CONTRACTOR: License # 34127
Name: Tomcat Drilling
Wellsite Geologist: Scott Alberg
Purchaser: NA

API No. 15 - 097-21652-0000
Spot Description: _____
SW - SE - _____ Sec. 23 Twp. 28 S. R. 17 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Arnold Fast et al Well #: 1
Field Name: Wildcat
Producing Formation: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2009
CONSERVATION DIVISION
WICHITA, KS

Elevation: Ground: 2158 Kelly Bushing: 2170
Total Depth: 4860 Plug Back Total Depth: ---
Amount of Surface Pipe Set and Cemented at: 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

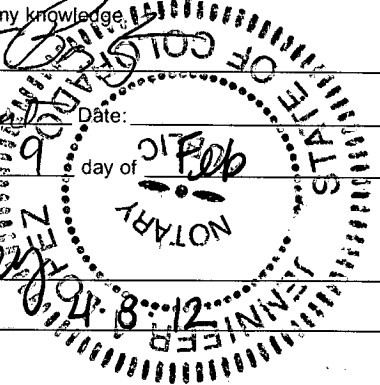
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/11/09 1/19/09 1/20/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan P+A AH I ncr
(Data must be collected from the Reserve Pit) 3-9-09
Chloride content: 35,000 ppm Fluid volume: 600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: _____
Subscribed and sworn to before me this 9 day of Feb
20 09
Notary Public: J. Lopez
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Advantage Resources, Inc. Lease Name: Arnold Fast et al Well #: 1
 Sec. 23 Twp. 26 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL 332' - 4852' Density Neutron 2850' - 4852' Sonic 250' - 4852'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1080</td> <td>+1090</td> </tr> <tr> <td>Heebner</td> <td>4020</td> <td>-1854</td> </tr> <tr> <td>Brown Lime</td> <td>4192</td> <td>-2022</td> </tr> <tr> <td>Lansing</td> <td>4207</td> <td>-2037</td> </tr> <tr> <td>Pawnee</td> <td>4678</td> <td>-2500</td> </tr> <tr> <td>Osage</td> <td>4775</td> <td>-2605</td> </tr> <tr> <td>Kinderhook / TD</td> <td>4794/4852</td> <td>-2624/-2684</td> </tr> </table>	Name	Top	Datum	Anhydrite	1080	+1090	Heebner	4020	-1854	Brown Lime	4192	-2022	Lansing	4207	-2037	Pawnee	4678	-2500	Osage	4775	-2605	Kinderhook / TD	4794/4852	-2624/-2684
Name	Top	Datum																							
Anhydrite	1080	+1090																							
Heebner	4020	-1854																							
Brown Lime	4192	-2022																							
Lansing	4207	-2037																							
Pawnee	4678	-2500																							
Osage	4775	-2605																							
Kinderhook / TD	4794/4852	-2624/-2684																							

Handwritten notes:
 2/12/09
 LOS PARAMETERS ONLY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	333	60-40	225	2% Salt, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

HQ 11920 J W 2 3 12 W N 11 10

BASIC

energy services, L.P.

11316

TREATMENT REPORT

Customer ADVANTAGE Resources		Lease No.		Date	
Lease ARNOLD EAST		Well # 1		01-20-09	
Field Order # 19398	Station PRATH	Casing P	Depth	County KIOWA	State KS
Type Job C.N.W	Formation P.T.H.		Legal Description 23-28-19		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
0.7				Pre Pad		Max		5 Min.
Depth 1100	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press 200	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection 0.7	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth 1100	Packer Depth	From	To					

Customer Representative			Station Manager DAVE SCOTT			Treater Robert Sullivan		
Service Units	19867	19959	20920	19960	19918			
Driver Names	Sullivan	Melton	Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					old for Solly meeting
					P.T.A.
0425	100		10	4.5	1100' w/ 50 sk 1/40 per 4% gel
			12		Start 4th SPRINK
0435			8	4	Mix 50 sk 1/40 per
					Drip @ shut down
0515	100		5	4 1/2	360' w/ 50 sk 1/40 per
0527			12		At Hth SPRINK
0523			1/2		Mix 50 ent
					Drip @ shut down
0535	0		6	3	TOP 60' w/ 30 sk
			12		R.H. @ M.H. 20 sk R.H. 20 sk M.H.
0550					All complete
					Thank you

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2009
CONSERVATION DIVISION
WICHITA, KS

HAVILAND 3 W - 1.1 S 3/4 E N 20



energy services, L.P.

TREATMENT REPORT

Customer ADVANTAGE Resources Inc		Lease No.		Date	
Lease ARNOLD EAST		Well # 1		01-11-09	
Field Order # 19970	Station PRA-H	Casing 8 5/8	Depth 331'	County LIOWA	State KS
Type Job CNW 8 5/8 subsec			Formation	Legal Description 23-28-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 333' 3"	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 20	Volume	From	To	Pad	Min		10 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
Plug Depth 318'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager DAVE SCOTT			Treater Robert Sullivan		
Service Units	19867	19903	19905	19960	19918			
Driver Names	Sullivan	Montal		Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730	am				on loc Self study
					Ran B.S.T. #23 8 5/8 casing
1000	pm				CASING ON BOTTOM
1020					Hook Rig to Break circ
1030	150		5	4	St 4th SPK
			50		mix 225 sk 6 3/4 PO 2
1045					Shut down & Release Plug
1046				3.5	St. Pipe
11:00	300		20		Plug down shut down
					circulated @ the cut pit
					job complete

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

Thank you

Houldand 2 w - 2 - 1/2 w N into

BASIC

energy services, L.P.

11316

TREATMENT REPORT

Customer <i>ADVANTAGE Resources</i>		Lease No.		Date	
Lease		Well #		<i>1-30-09</i>	
Field Order # <i>19355</i>	Station <i>PRM4</i>	Casing <i>15</i>	Depth	County <i>kiowa</i>	State <i>KS</i>
Type Job <i>CNW</i>	<i>P.T.A</i>	Formation	Legal Description <i>25-28-17</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melson</i>	<i>Phoe</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0555</i>					<i>on hie. Sully meet</i>
					<i>TOP off P.T.A. 160'</i>
<i>0600</i>			<i>15</i>	<i>3.5</i>	<i>Mix emt 40 sk 1/40 por</i> <i>TOP off CASING + show down</i>
<i>0630</i>					<i>job complete</i>
					<i>Thank you!</i>

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 13 2009

CONSERVATION DIVISION
WICHITA, KS