

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company

Operator Contact Person: Marcia Littell
Phone: (913) 754.7738

Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion: _____

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>October 9, 2008</u>	<u>October 10, 2008</u>	<u>December 12, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23287-00-00
County: Johnson

NE SE NW NW Sec. 9 Twp. 14 S. R. 22 East West
4460 feet from (S) N (circle one) Line of Section
4150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Weidmier Well #: 17
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 988 Kelly Bushing: _____

Total Depth: 910' Plug Back Total Depth: 900'
Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 900
feet depth to surface w/ 107 sx cmt.

Drilling Fluid Management Plan Ait II NCR 3-9-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 5, 2009

Notary Public State of Kansas
My Appt Expires 9/18/2010

Subscribed and sworn to before me this 5th day of January, 2009.

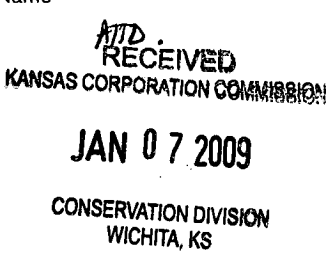
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

KGC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Energex Kansas, Inc. Lease Name: Weidemier Well #: 17
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;">  </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	10	
Production	5 5/8"	2 7/8"	5.8#	900'	O.W.C.	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	822-826', 830.5-834.5'	Spot 75 gal. 15% HCL 130 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	822-834.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 10/10/08	Lease: WEIDEMIER
Operator: EnerJex Kansas, Inc	Well No.: 17
27 Corporate Woods, Ste 350, 10975 Grandview Drive	API: 15-091-23287-0000
Overland Park, Ks 66210	Description: 9-14-22 Jo. Co.; 4460'FSL, 4150' FEL
Spud: 10/09/08 T.D.: 10/10/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/clay	0	8	Shale	350	354
Lime	8	32	Lime	354	361
Shale/Black Shale	32	38	Shale	361	539
Lime	38	46	Lime	539	544
Shale	46	57	Shale	544	546
Lime	57	75	Lime	546	550
Shale	75	85	Shale	550	581
Lime	85	118	Lime	581	584
Shale	118	120	Shale	584	821
Lime	120	159	Oil Sand	821	829
Shale	159	161	Shale	829	910
Lime	161	163	T.D. 910'		
Shale	163	203			
Lime	203	214			
Shale	214	230			
Lime	230	239			
Shale	239	245			
Lime	245	259			
Shale	259	285			
Lime	285	310			
Shale	310	321			
Lime	321	343			
Coal	343	346			
Lime	346	350			

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2009
CONSERVATION DIVISION
WICHITA, KS

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 10 sx circ. To surface

Drill bit: 6" T.D.: 910' Long String: 2 7/8" set at 899.95"

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2009
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19781
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/10/08	2579	Wiedemier # 17	8	14	22	JO
CUSTOMER <u>Energex Resources Inc</u>			TRUCK #			
MAILING ADDRESS <u>7300 W 110th St</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
JOB TYPE <u>Longstring</u>			DRIVER			
HOLE SIZE <u>5 5/8</u>			TRUCK #			
HOLE DEPTH <u>910'</u>			DRIVER			
CASING DEPTH <u>902'</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>2 1/2 Plug</u>			DRIVER			
DISPLACEMENT <u>5.24 BBL</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 BPM</u>			DRIVER			

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Gel
Flush. Mix + Pump 107 SKS OWC Cement. Cement to
Surface Flush pump + lines clean. Displace 2. 2 1/2"
rubber plugs to casing TD w/ 5.24 BBLs Fresh Water
Pressure to 700# PSI. Shut in casing

Birk Well Service. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	30 mi	MILEAGE Pump Truck	368	109.50
5407	Minimum	Ten Mileage	503	315.00
5502C	2 hrs	80 BBL Vac Truck	369	200.00
1126	107 SKS	OWC Cement		1819.00
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs.		46.00
Sub Total				3448.50
Tax @ 6.4%				121.54
				SALES TAX
				ESTIMATED TOTAL
				3570.04

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2009
CONSERVATION DIVISION
WICHITA, KS

RAVIN 3737 AUTHORIZATION By [Signature] TITLE 226561 DATE 10/10/08