

FEB 09 2009
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5091
Name: Howell Oil Co., Inc.
Address 1: 2400 Riverbirch Rd.
Address 2: _____
City: Hutchinson State: KS. Zip: 67502 + _____
Contact Person: Larry Ressler
Phone: (620) 664-0597
CONTRACTOR: License # 33724
Name: Vision Oil & Gas Service
Wellsite Geologist: Joe M. Baker
Purchaser: NCRA

API No. 15 - 155-21536-00-00
Spot Description: C W/2
W2 _SE_ _SW_ Sec. 13 Twp. 23 S. R. 4 East West
610 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Sabin Well #: 4
Field Name: Burton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Mississippi
Elevation: Ground: 1467 Kelly Bushing: 8 ft 1475
Total Depth: 3450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

Drilling Fluid Management Plan Alt I NCR 3-9-09
(Data must be collected from the Reserve Pit)
Chloride content: 2300 ppm Fluid volume: 600 bbls
Dewatering method used: Displace W/ Chemical Mud
Location of fluid disposal if hauled offsite:
Operator Name: Howell Oil Co
Lease Name: Sabin B #9 License No.: 5091
Quarter NW Sec. 13 Twp. 23S S. R. 4 East West
County: Reno Docket No.: E-27831

9-25-08 10-1-08 12-9-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

(INSTRUCTIONS: - An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Superintendent Date: _____

Subscribed and sworn to before me this 13 day of January,
20 09.
Notary Public: Roxane J. Medlam
Date Commission Expires: 1-27-2010

ROXANE J. MEDLAM
Notary Public - State of Kansas
My Appt. Expires 1-27-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION

JAN 14 2009

Operator Name: Howell Oil Co., Inc. Lease Name: Sabin Well #: 4
 Sec. 13 Twp. 23 S. R. 4 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Cherokee 3125 - 1650
 Mississippi 3260 - 1785

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List All E. Logs Run:

~~Dual Induction, Dual Compensated Porosity & Gamma Ray / Neutron~~

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 in.	10 3/4	32	264	Class A	390	gel - C/C
Long String	7 7/8	5 1/2	14	3447	Class A	150	gel - C/C- kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3354-56	60/40 Poz	80	2 % C/C

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3354-56 CIBP @ 3348	250 gal. mud acid	3354
2	3316-20	none	

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CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>3340</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-5-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>33316-20</u>
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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 19079
LOCATION FLDando #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-2-08	3681	Sabin #4	13	255	41	Raw	
CUSTOMER Howell Oil Co. Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 2100 Riverbirch Rd			467	Jeff			
CITY STATE ZIP CODE Hutchinson KS 67502			191	Steve			
JOB TYPE	Long String	HOLE SIZE	7 7/8	HOLE DEPTH	3500ft	CASING SIZE & WEIGHT	5 1/2" 14.0#
CASING DEPTH	3447ft	DRILL PIPE		TUBING		OTHER	New
SLURRY WEIGHT	14.5-50	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	17.0ft
DISPLACEMENT	34.10 BBL	DISPLACEMENT PSI	1400#	Rate			
REMARKS: Safety Meeting Rig up to 5 1/2" casing Pump 135 sk chss A 2 1/2 gal 1 1/2 gal 1 1/2 gal 1 1/2 gal 1 1/2 gal. Shutdown wash up Pump line. Release 5 1/2" latch-down Plug + cement to 3447ft. Dump Plug 1400#. Shutdown. Release PSI, Plug held. Pumped 5 sks cement down to hole. Wash up + c/d down.							

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE	925.00	925.00
3106	55	MILEAGE	3.65	200.75
11045	150 sks	chss A	1.35	202.50
1118A	450 lbs	gel	.17	76.50
1110A	750 lbs	Kal-Seal	.42	315.00
1102	150 lbs	calcium chloride	.75	112.50
4139	1	5 1/2" Float Shoe AFU	328.00	328.00
4136	7	5 1/2" Turbolizers	57.00	399.00
4154		5 1/2" latch-down Plug + cement	242.00	242.00
5407A	70 STONS	55 miles Bulk Del.	120	4165.30
Subtotal				5079.05
			SALES TAX	220.29
			ESTIMATED TOTAL	5300.44

Rev'n 3737

226430

AUTHORIZATION _____ TITLE _____ DATE _____

20 up 60.200



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19075
LOCATION El Dorado #30
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 65720
820-431-8210 or 800-467-3676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-08		Sabin #4	13	235	4W	Reed
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Howell Oil Co Inc.			446	Jacob		
MAILING ADDRESS			491	Darren	515	
2400 Riverbirch Rd.						
CITY	STATE	ZIP CODE				
Hutchinson	Ks	67502				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	14	270ft	10 1/2" 32.0 #			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
263ft			New			
SLURRY WEIGHT	SLURRY VOL	WATER gal/ok	CEMENT LEFT in CASING			
			20.0 #			
DISPLACEMENT	DISPLACEMENT PSI	MIX PBI	RATE			
24.000						
REMARKS: Soft mud meeting rig up to 8 3/4' landing joint Pumped 200 sacks class A 2% gel 3% cc. & disp. 24.15000 Fresh H2O to surface. Cement did not circulate in the cellar, ran 1" to 90ft & tagged cement Pumped 190 sacks class A 2% gel 3% cc, cement did circulate in the cellar. Wash water rig down.						

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	55	MILEAGE	3.65	200.75
11045	390 sacks	class B	13.50	5265.00
1118A	130 lbs	gel	.17	22.10
1102	1170 lbs	calcium chloride	.75	877.50
5407A	9.4 Tons	55 miles Bulk Del.	1.20	1128.00
5407A	8.9 Tons	55 miles Bulk Del.	1.20	1068.00
		Subtotal		8410.63
		SALES TAX		375.32
		ESTIMATED TOTAL		8785.95

Form 3737

020999

AUTHORIZATION

TITLE

DATE