

Call me 2/20/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067

Name: DaMar Resources, Inc.

Address 1: P. O. Box 70

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Curtis R. Longpine

Phone: (785) 625-0020

CONTRACTOR: License # 6039

Name: LD Drilling

Wellsite Geologist: Jim Musgrove

Purchaser: none

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

9/25/08 10/1/08 10/31/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,829-0000

Spot Description: _____

NW NE SE NW SW Sec. 16 Twp. 14 S. R. 16 East West

1800 1830 Feet from North / South Line of Section

1030 4406 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner: _____

NE NW SE SW

County: Ellis

Lease Name: Huser Well #: 1

Field Name: wildcat

Producing Formation: none

Elevation: Ground: 1898 Kelly Bushing: 1903

Total Depth: 3500 Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II ncr
(Data must be collected from the Reserve Pit) 3-9-09

Chloride content: 8000 ppm Fluid volume: 3000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

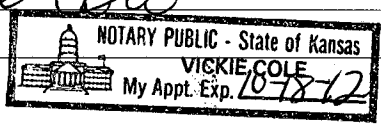
Title: Vice President/Geologist Date: 1-30-08

Subscribed and sworn to before me this 30th day of January

20 08

Notary Public: Vickie Cole

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Huser Well #: 1
 Sec. 16 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd 2 logs w/ AOC:</i> see enclosed <i>MICRORESISTIVITY + RG LOGS</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see enclosed <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS</p>
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*1989
2/18/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	219	common	150	2% gel 3% cc
production	7 7/8"	5 1/2"	14#	3499	EA-2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3435-39, 3422-28, 3329-31, 3216-19, 3236-37	1000 gal acid	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 35010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-26-08</u>	SEC. <u>16</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00am</u>	JOB FINISH <u>5:30am</u>
LEASE <u>Hugel</u>	WELL # <u>1</u>	LOCATION <u>Walker 1/2 S 2 W 3/4 S</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Into</u>			

CONTRACTOR C-D
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 2 7/8 23# DEPTH 219
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13BC

OWNER _____
 CEMENT AMOUNT ORDERED 150 Com 30/60L
20/60L

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>1.50</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>SR(mi) 110 (min)</u>	@	<u>300.00</u>
TOTAL			<u>2792.75</u>

REMARKS:

Cement Circulated!

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>13</u>	@ <u>7.50</u>	<u>97.50</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1088.50

CHARGE TO: Damar Res Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-85wood</u>	@	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>66.00</u>		

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen
 SIGNATURE Bill Owen

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2270

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10/2/00							
Lease		Well No. 1		Location		County	State
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				<p style="text-align: center;">CEMENT</p> <p>Amount Ordered 340 sacks 4 5/8" 570' Huls</p>			
EQUIPMENT				Consisting of			
Pumptrk	No.	Cementer		Common		2030.50	
		Helper		155 @ 13.10			
Bulktrk	No.	Driver		105 @ 7.10		745.50	
		Driver		11 @ 20.00		220.00	
Bulktrk	No.	Driver		Gel.			
<p>JOB SERVICES & REMARKS</p> <p>Pumptrk Charge 850.00</p> <p>Mileage 16 @ 7.00 112.00</p> <p>Footage</p> <p style="text-align: right;">Total 962.00</p>				<p>Chloride</p> <p>Hulls 5 @ 50.00 250.00</p> <p>Salt</p> <p>Flowseal</p>			
<p>REMARKS:</p> <p>1st Pump 150'</p> <p>2nd Pump 114'</p> <p>3rd Pump 40'</p> <p>4th Pump 114'</p> <p>5th Pump 114'</p>				<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">FEB 12 2000</p> <p style="text-align: center;">KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">WICHITA, KS</p> <p>Handling 326 @ 2.10 684.60</p> <p>Mileage 16 @ 9.4 per sk per mile 469.44</p> <p style="text-align: right;">Sub Total 962.00</p> <p style="text-align: right;">Total</p>			
<p>Quality Oilwell Cementing</p>				<p>Floating Equipment & Plugs</p> <p>Squeeze Manifold</p> <p>Rotating Head</p>			
<p>Signature</p>				<p>Tax 284.19</p> <p>Discount (536.00)</p> <p>Total Charge 5,110.23</p>			

CUSTOMER *Pawnee Resources*

WELL NO. #1

LEASE *Huser*

JOB TYPE *Cement Longstring*

TICKET NO. 14738

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0410S					14 #/ft.	5 1/2	On location with F.E. Requested @
	0415							Start 5 1/2" 14 #/ft. casing
								Insert float shoe w/ Fill up - 5J, 18'
								Latch Down Baffle, Cement Baskets 2-14-
								Centralizers 1-3-5-7-9-11-13-14
								P.C #61 collar @ 100S'
	0530							Drop fill up ball 4 JTs off Bottom
	0535							Fin run casing - 7 Tag - Set collar @ 6L
	0605							Start circ 7. Rotate casing
			7					Fin cir
		6	12					Plug RH - 30 SKS EA-2 cont.
		6	20			400		Pumps 500 gal Muid flush
		5				400		Pump KCL Plus 1
	0628		35			350		Start mixing 145 SKS EA-2 cont
						100		Fin cont.
								Wash Pump & Lines
	0630	7						Drop Latch down Plug.
		7	60			350		Start Displ.
		7	65			350		@ 60 BBL
		1 1/2	75			400		@ 65 BBL cement press inc.
		4 1/2	80			650		@ 75 BBL slow rate
						1000		@ 75 BBL slow rate
						150		@ 80 BBL slow rate
						775		Press Before Plug down
	0645		85			1500		Plug down - Hold - Release to Hold.
								Job Complete
								Washup & Packout

Frankie
Don, Blaine & Rob.

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 02 2009

CONSERVATION DIVISION
 WICHITA, KS

APAC Kansas, Inc.
 Shears Division
 PO Box 1605
 Hutchinson, KS 67504-1605
 Phone: 620-662-3307



DAMAR RESOURCE INC
 PO BOX 70
 HAYS, KS 67601

Customer Number	Invoice Date	Invoice Number	Customer Job	Receivable Type
223372	11/04/08	8000073244		22
Customer PO		Plant		Tax Code
		05052	Readymix - Hays Plant	KSELHA705
Ship to	2 MILES EAST OF VICTORIA			

TOTALS	Product Cost	Freight	CY QTY	Tax	Total
	\$273.59	\$0.00	3.50	\$19.29	287.02 \$292.88

Date	Ticket#	Product	Product Description	U/M	Quantity	Price	Tax	Amount
11/04/08	38259	70200	5 SACK	CY	3.50	75.74	18.69	283.78
11/04/08	38259	901200	ZONE 1 CONC HAUL 10 MILE	EA	3.50	2.00	0.49	7.49
11/04/08	38259	998250	ENERGY SURCHARGE	EA	1.00	1.50	0.11	1.61

Invoice Taxing Authority Summary:

KS State Tax 5.3 14.50
 KS Hays 1.75 4.79

Disc: <5.86>

You may take a 2% discount if paid by the 10th of the following month.
RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 02 2009

DATE: 11-10-08 PAID: _____
 ACCT: 182013 CK#: _____
 LEASE: 21041 CATEGORY: Drly
 CK. DESC./LEASE: Heiser
 JOB DESCRIPTION: Concrete (Ply)
 1st APP: 15 2nd APP: _____

CONSERVATION DIVISION
 WICHITA, KS

DAMAR RESOURCE INC
 PO BOX 70
 HAYS, KS 67601

Invoice Number	Invoice Date	Customer Number	Invoice Amount
8000073244	11/04/08	223372	287.02 \$292.88



Terms: Our terms are Net 30 Days. We will assess up to the states legal maximum rate for finance charges on delinquent accounts.

Remit To:
 APAC Kansas, Inc.
 Shears Division
 PO Box 840385
 Dallas, TX 75284-0385

Please tear off and return this remittance coupon with your payment so it can be applied correctly.