

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: C & G Drilling
 License: 32701
 Wellsite Geologist: Doug Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD STGW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/26/2008</u>	<u>8/28/08</u>	<u>11/3/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 079-20679-0000
 County: Harvey TWP: 23 S R: 2
 E/2 NW - NW - SE Sec. 23 S R. 2 East West
2310 FSL feet from S 1 N (circle one) Line of Section
2210 FEL feet from E 1 W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Talbot Well #: 1-23
 Field Name: Wildcat
 Producing Formation: Wabaunsee
 Elevation: Ground: 1412 Kelly Bushing: 1420
 Total Depth: 1301' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 212' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II NCR 3-9-09
 (Data must be collected from the Reserve Pit)
 Chloride content 900 ppm Fluid volume 500 bbls
 Dewatering method used Hauled to Bonjour Bate SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: American Energies Corporation
 Lease Name: Bonjour Bates SWD License No.: 5366
 Quarter NW Sec 35 Twp 22 S R. 2 East West
 County: Harvey Docket No.: D18330

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: 1/28/09
 Subscribed and sworn to before me this 28th day of January, 2009
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 3/02/09
 Wireline Log Received
 Geologists Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Exp. Expires 3-12-12

Operator Name: American Energies Corporation Lease Name: Talbot Well: 1-23

Sec. 23 Twp. 23 S. R. 2W Vest County: Harvey

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Sonic Cement Bond
 Compensated Density/Neutron
 Dual Induction
 There is NO Geological Report

Log Formation (Top), Depth and Datum Sample Datum
 Name Top
 See attached Drilling Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	60/40 poz	130 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	1290'	Class A	75 sx	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1224-1226 4 SPF		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1228'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

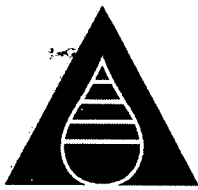
Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

200 MCFPD -0-

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify _____



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING REPORT
Talbot #1-23 – Tight Hole
Halstead Airport Prospect

LOCATION: E/2 NW NW SE
Section 23-T23S-R2W
COUNTY: Harvey
API: 15-079-20,679
LEASE #: 10401122
CONTRACTOR: C & G Drilling
GEOLOGIST: Doug Davis
NOTIFY: American Energies Corp.

Saxon Oil, Buffalo Creek, Hyde Resources
Alan & Dianne DeGood Trustee

SURFACE CASING: 8 5/8" 23# set @ 212'
PRODUCTION CASING: 4-1/2" 10.5# 1298'
ANTICIPATED RTD: 1300'
RTD: 1300' **LTD:** 1301'
G.L.: 1412' **K.B.:** 1420'
SPUD DATE: 8/26/08 **Drlg completed:** 8/28/08
COMPLETION DATE:
REFERENCE WELLS:

#1 Empire Oil and Gas - #1 Sailor 1413'KB
NW NW SE Section 23-T23S-R2W
#2 JayBoy Oil #1 Webster 'A' 1402' KB
SE NE NE Section 27-T23S-R2W

FORMATION:	SAMPLE LOG:	Comparison:		ELECTRIC LOG TOPS:	Comparison:	
		#1	#2		#1	#2
Chase Group	N/A			472' +948'	+15'	+32'
Council Groven	N/A			846' +574'	+11'	+31'
Onaga Sh	1189' +231'			1188' +233'	+14'	+33'
Indian Cave	1223' +197'			1233' +197'	+14'	+33'
Wabunsee	1252' +168'			1252' +168'	+10'	+32'
RTD	1301'					

8/26/08 Drilled 12-1/4" hole 210'. Ran 5 joints 8-5/8" 23# New Surface casing. Set at 212'. Consolidated cemented with 130 sx 3% Calcite, 2% gel. Plug down 4:00 A.M.

8/27/08 8:00 A.M. 933' Drilling ahead.

RTD 1300' LTD 1301'. Mud wt. 9.6, Water loss 11, Viscosity 46. Rig up ELI ran open hole logs.

8/28/08 Going in hole after DST #1

Results DST #1: Indian Cave 1172-1253' w/47' anchor pipe

Times: 30-60-30-60

1st Open: Strong blow in 30 sec.

After 7 min. 373 mcf/day

After 30 min. 765 mcf/day

2nd Open: Gas immediately

After 5 min. 1,100 mcf/day with mist of mud

After 30 min. 912 mcf/day with mist of mud

Rec 250' gas cut drilling mud, no water

IHP: 636 FHP: 607

IFP: 119-252# FFP: 228-237#

ISIP: 528 FSIP: 525

Gas would burn, Caught sample to be analyzed.

Indian Cave Zone 6' thick, Average porosity 25%, Gas effect throughout, No water.

Preparing to run 4-1/2" 10.5# New Production casing.

8/29/08 WOC. Rugged up Consolidated Oil Well Service. Pump 200 gallons mud wash. Cement w/75 sx Class A, had circ, throughout plug was down 11:40 A.M. Ran 22' pup jt with guide shoe & cement insert. Ran 31 jts 4-1/2" 10.5# LT&C for total length 1298', set at 1290', 4 centralizers, guide shoe, 1st centralizer @ 1276', 2nd 1159', 3rd 1032', 4th 905'. Copies of the logs will be mailed out today.

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Completion Information

11/03/08 Rrigged up American Energies Rig #2. Hooked up casing swab and swabbed hole dry. Loaded hole with saltwater. Hooked up Log Tech and ran bond log. **Came out and perforated from 1224 – 1226 with 4 SPF. Ran in 37 jts new 2 3/8” tubing, 1 – 8’ sub to 1228’.** Went in with swab. Swabbed twice and well kicked off. Removed water from tubing and shut in for 20 minutes and hooked up choke. Casing Pressure now at 440#, Tubing Pressure @ 300#. Opened tubing to 12/64 choke – flowed for 30 minutes – getting water off backside. Did this twice. Set choke at 12/64 for 1 hour and pressures were 420# CP, 310# TP.
SION

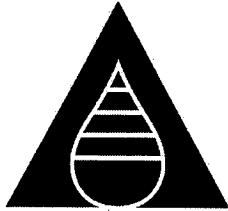
11/04/08 Opening pressure: 500# CP, 420# TP.

1/28/09 Well is shut-in – waiting on pipeline.

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American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202

January 28, 2009

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: **Confidentiality Notice**
Talbot 1-23
15-079-20679-0000
Harvey County

*Can you
for*

To Whom It May Concern:

Please find attached the ACO-1 and Exploration and Production Waste Transfer form CDP-5 on the above listed well. Please let this letter serve as our notice to **hold all information** regarding the Talbot 1-23 **CONFIDENTIAL** for the maximum allowed period of time?

Thank you!

Sincerely,

Alan L. DeGood

Alan L. DeGood
President

ALD/msw
cc

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225228

Invoice Date: 08/29/2008 Terms:

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AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

TABOT 1-23
19281
08-28-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	17.0000	1275.00
1110A	KOL SEAL (50# BAG)	375.00	.4200	157.50
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
4201	GUODE SHOE 4 1/2"	1.00	110.0000	110.00
4226	INSERT FLOAT VALVE W/ AF	1.00	154.0000	154.00
4129	CENTRALIZER 4 1/2"	4.00	40.0000	160.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
Description	Hours	Unit Price	Total	
479 TON MILEAGE DELIVERY	351.05	1.20	421.26	
520 CEMENT PUMP	1.00	925.00	925.00	
520 EQUIPMENT MILEAGE (ONE WAY)	85.00	3.65	310.25	

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Parts:	2081.50	Freight:	.00	Tax:	151.96	AR	3889.97
Labor:	.00	Misc:	.00	Total:	3889.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19281
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-08	1040	Tabot 1-23				Harvey
CUSTOMER American Energy Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N Market Ste 710			520	Cliff		
CITY STATE ZIP CODE Wichita KS 67202			479	John		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1301' CASING SIZE & WEIGHT 4 1/2" 9.5"
CASING DEPTH 1298' KB DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 22.504 WATER gal/sk 8" CEMENT LEFT in CASING 22'
DISPLACEMENT 20.704 DISPLACEMENT PSI 250 MIX PSI Supply to 700 RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" Casing. Break Circulation w/ water.
Pump 10Bbl Metasilicate Pre-Flush. 10Bbl water spacer. Mixed 75sks
Thick Set Cement w/ 5" Kol-Seal @ 13.4" /gal. Wash out Pump+line
Release Plug. Displace w/ 8bl water. Final Pumping Pressure 250 PSI
Bump Plug to 700 PSI wait 2mins. Release Pressure. Float Held
Good Circulation @ all Times while Cementing.

Job Completed.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	85	MILEAGE	3.65	310.25
1126A	75sks	Thick Set Cement	17.00	1275.00
1110A	375"	5" Kol-Seal	.42"	157.50
1111A	100"	Metasilicate Pre-Flush	1.80	180.00
5407A	4.13 Ton	Ton-Mileage	1.20	421.26
4201	1	4 1/2" Guide shoe	110.00	110.00
4226	1	4 1/2" AFU Insert	154.00	154.00
4129	4	4 1/2" Centralizer	40.00	160.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
		Thank You!	Sub Total	3738.01
			23%	SALES TAX ESTIMATED TOTAL
				151.96
				3889.97

Rev'n 3737

885828

AUTHORIZATION extended by Alen TITLE Corp DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 225272

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Invoice Date: 08/29/2008 Terms: Page 1

AMERICAN ENERGIES CORPORATION TABOT 1-23
155 N. MARKET SUITE 710 19325
WICHITA KS 67202 08-26-08
(316)263-5785

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.95
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.1500	34.50

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
290 EQUIPMENT MILEAGE (ONE WAY)	85.00	3.65	310.25
TON MILEAGE DELIVERY	499.80	1.20	599.76

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Parts: 2024.45 Freight: .00 Tax: 147.79 AR 3807.25
Labor: .00 Misc: .00 Total: 3807.25
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

