

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4175

Name: Harold Dvorachek dba Quest Dev. Co.

Address 1: P.O. Box 413

Address 2: _____

City: Iola State: KS Zip: 66749 + _____

Contact Person: Harold Dvorachek

Phone: (620) 365-5862

CONTRACTOR: License # 33900

Name: Leis, Steve

Wellsite Geologist: none

Purchaser: none

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SIOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>Aug. 27, 2008</u>	<u>Aug. 29, 2008</u>	<u>Aug. 29, 2008</u>

API No. 15 - 031-22366-0000

Spot Description: _____

SW _SW _NW _NW Sec. 33 Twp. 22 S. R. 17 East West

1,040 Feet from North South Line of Section

170 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Coffee

Lease Name: Lehmann Well #: 2

Field Name: Parmely

Producing Formation: Squirrel

Elevation: Ground: 1031 Kelly Bushing: _____

Total Depth: 1030 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 44.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1,017

feet depth to: surface w/ 138 sx cmt.

Drilling Fluid Management Plan A17 II NCR 3-9-09
(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 12/19/08

Subscribed and sworn to before me this 19th day of December

2008

Notary Public: Darcel Nelson

Date Commission Expires: 03-08-2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS

DARCEL NELSON
Notary Public - State of Kansas
My Appt. Expires 03-08-09

Operator Name: Harold Dvorachek dba Quest Dev. Co. Lease Name: Lehmann Well #: 2
 Sec. 33 Twp. 22 S. R. 17 East West County: Coffee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 966' +65
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8	19	44.6	Portland	10	none
Production	5 5/8"	2 7/8"	7.7	1,017	OWC	138	1 sack METSO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
none	none	none	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. no production, well not completed yet		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf none	Water Bbls. none Gas-Oil Ratio n/a Gravity n/a

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Sample Type	Footage Taken @	
dirt/some gravel	5	
shale	25	
Lime	132	
shale	139	
Lime	145	
Shale	175	
brown/muddy shale	185-187	
Lime	190	
shale	250	
Lime	352	
shale	365	
Lime	370	
shale	404	
Lime	467	
shale	522	
Lime	533	
shale	549	
Lime	568	
shale	574	
Lime	742	
shale	746	
Lime	760	
shale	768	
Broken shale	859	
Black Shale	915	
cap rock	959-961	
shale	961-964	
cap rock	964-967	
oil sand	966-970	lots of free oil
oil sand/broken	970-971	
Broken Sand	971-981	
shale	981-1030	
T.D.	1030	

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DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Quest Development
Harold Dvorachek
P.O. Box 413
Iola, KS 66749

Date	Invoice
9/2/2008	813

Date: 8-29-08
Well Name: Lehmann #2
Section:
Township:
Range:
County: Coffey
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 5/8
TOTAL DEPT:
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 2 7/8	1,017	2.85	2,898.45
Haul pit water to disposal	1.5	80.00	120.00

Paid

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CONSERVATION DIVISION
WICHITA, KS

138 sacks cement

Hooked onto 2 7/8 casing. Established circulation with 18 barrels of water, 4 GEL, 1 METSO, 0 COTTONSEED ahead, blended sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water.

Subtotal	\$3,018.45
Sales Tax (5.3%)	\$0.00
Balance Due	\$3,018.45

Hodown Drilling

INVOICE

P.O. Box 92
Yates Center, KS 66783
(719) 210-8806 (620) 330-6328

DATE: September 2, 2008
INVOICE # 10100

FOR: well# 080508 Lehmann
Lease

BILL TO:
Hal Dvorachek
Quest Development Co
P.O. Box 413
Iola, KS 66749

DESCRIPTION	HOURS	RATE	AMOUNT
1030' 5 5/8" hole		7.00	\$ 7,210.00
10 bags cement		13.00	130.00
run long string		200.00	200.00
44.6' 7" casing (oil Patch ticket# 88575)			854.23
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SUBTOTAL	\$ 8,394.23
TAX RATE	
SALES TAX	
OTHER	
TOTAL	\$ 8,394.23

Make checks payable to Hodown Drilling
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!

Paid