

15-193-20556-00-00

EFFECTIVE DATE: 5-1-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5/01/91
month day year

...SE SE SE... Sec 7... Twp 10.. S, Rg 31. X East West ✓

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Bob Mathiesen
Phone: 316/267-4375

...330..... feet from South line of Section ✓
...330..... feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

County: Thomas
Lease Name: Swart Well #: 1
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary ✓
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X.. no ✓
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3032' est feet MSL ✓
Domestic well within 330 feet: yes no ✓
Municipal well within one mile: yes no ✓
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1750' / 1830'
Surface Pipe by Alternate: 1 X 2 ✓
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: none
Projected Total Depth: 4750'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond X other ✓

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X.. no ✓
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no ✓
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: ... 4/26/91 Signature of Operator or Agent: R.A.H. Math Title: Geologist

FOR KCC USE:
API # 15- 193-20556
Conductor pipe required 1750 feet
Minimum surface pipe required 250 feet per Alt. •②
Approved by: MREW 4-26-91
EFFECTIVE DATE: 5-1-91
This authorization expires: 10-26-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____



RECEIVED
STATE CORPORATION COMMISSION
APR 26 1991
CONSERVATION DIVISION
Wichita, Kansas
7 10 31W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

