

EFFECTIVE DATE: 1-22-90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... February ... 3 ... 1990 ... month ... day ... year

NW SE SW 14 10 31 East Sec Twp S, Rg X West

990 feet from South line of Section ... 3,630 feet from East line of Section (Note: Locate well on Section Plat Below)

OPERATOR: License # 3295 Name: David W. Clothier Address 225 N. Market #333 City/State/Zip: Wichita, KS 67202 Contact Person: David W. Clothier Phone: 316.267.9227

County: Thomas Lease Name: Shea Well #: 1-14 Field Name: Wildcat

Is this a Prorated Field? yes X no Target Formation(s): Mississippi

Nearest lease or unit boundary: 990 feet Ground Surface Elevation: 2964 feet MST

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Depth to bottom of fresh water: 250 feet Depth to bottom of usable water: 1,750 feet

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 300 feet

Length of Conductor pipe required: N/A Projected Total Depth: 4,800 feet

Formation at Total Depth: Mississippi Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

CONTRACTOR: License #: 6033 Name: Murfin Drilling

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal X Wildcat Cable Seismic # of Holes

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

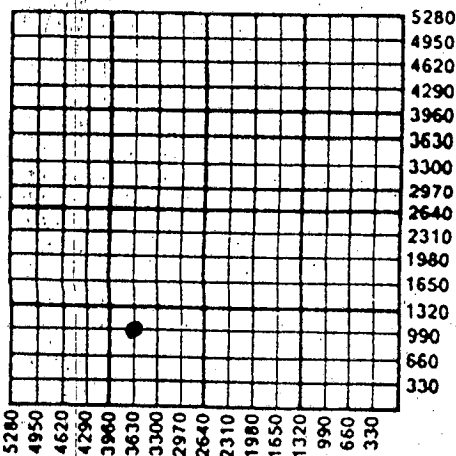
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/16/90 Signature of Operator or Agent: [Signature] Title: Operator



RECEIVED STATE CORPORATION COMMISSION 1-17-90 JAN 17 1990

CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15-193-20501 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. X2 Approved by: DPW 1-27-90 EFFECTIVE DATE: 1-22-90 THIS authorization expires: 7-17-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.