

15-193-20621-00-00

FOR KCC USE:

EFFECTIVE DATE: 2-23-94

DISTRICT # 4

SEAL Yes [] No [x]

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM G-1 7/9
FORM MUST BE TYPE
FORM MUST BE STICK
ALL BLANKS MUST BE FILLED

Expected Spud Date 3 month 1 day 94 year

Spot 150 N SW SW Sec 14 Twp 10 S Rg 31 E East West

OPERATOR: License # 5316
Name: FALCON EXPLORATION INC.
Address: 155 N. Market, Suite 1010
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

CONTRACTOR: License # 5104
Name: Blue Goose Drilling Co.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Sea ... Storage ... Pool Ext. ... Air Rotary
GWD ... Disposal ... Wildcat ... Cables
Seismic: # of Holes ... Other
Other
If GWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

810 feet from South North Line of Section
4620 feet from East West Line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side.)
County: Thomas
Lease Name: Shea Well #: 1A
Field Name:
Is this a Pretested/Spaced Field? ... yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary:
Ground Surface Elevation: approx. 2965 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 180 220
Depth to bottom of usable water: 1650
Surface Pipe by Alternates: 1 X 2
Length of Surface Pipe Planned to be set: (320) 280
Length of Conductor pipe required: None
Projected Total Depth: 4650
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Old Permit #:
Will Cores be Taken? ... yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with I.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/17/94 Signature of Operator or Agent: [Signature] Title: AGENT

FOR KCC USE: 193-20621
API # 15-
Conductor pipe required None feet
Minimum surface pipe required 280 feet per Alt. X (2)
Approved by: CB 2-18-94
This authorization expires: 8-18-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GSP-1) with Intent to Drill;
- File Completion Form ACS-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (GP-4) after plugging is completed;
- Obtain written approval before discosing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Barbey Building, 202 W. First St., Wichita, Kansas 67202-1236.

14
10
31

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

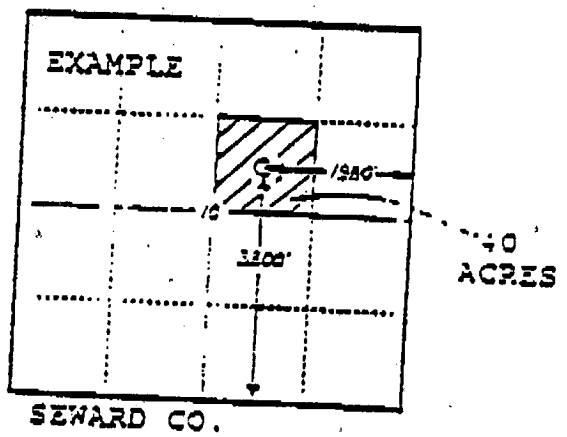
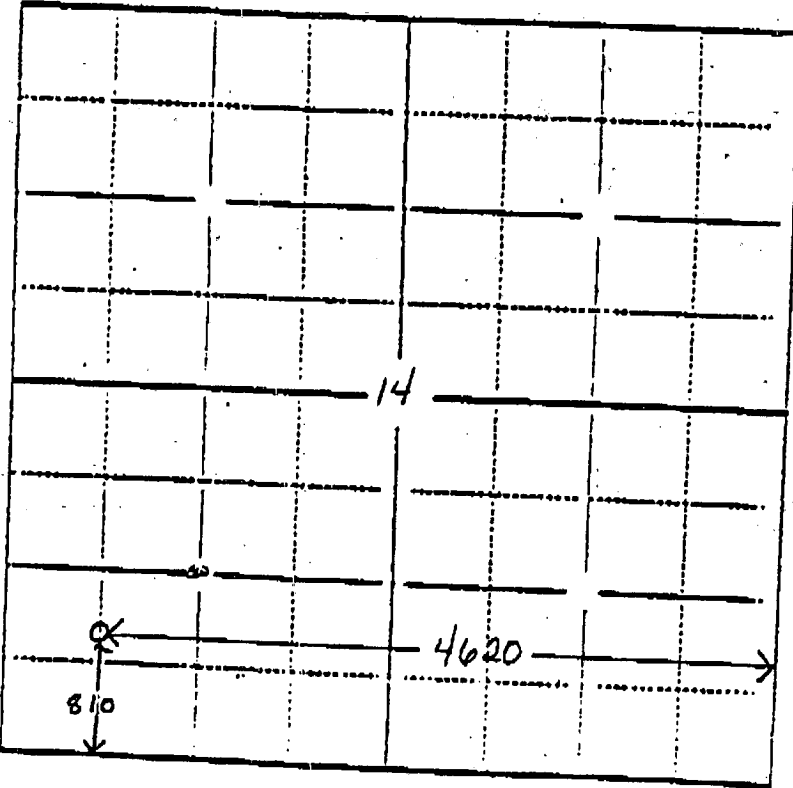
API NO. 15- _____
 OPERATOR Falcon Exploration Inc.
 LEASE Shea
 WELL NUMBER 1A
 FIELD _____

LOCATION OF WELL: COUNTY Thomas
810 feet from south/north line of section
4620 feet from east/west line of section
 SECTION 14 TWP 10 RG 31W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY
 Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.