


NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

LD  
6-29-86  
REV  
6-22-90

Starting Date ..... September 19, 1986  
month day year

API Number 15- 193-20,416-00-08  
NW SW  SE East  
Sec. 21 Twp. 10 S, Rg. 31 X West  
990 Ft. from South Line of Section  
2310 00 8-20-90 Ft. from East Line of Section

OPERATOR: License # ~~4553~~ 4615  
Name K.C. Resources  
Address 2704 16th Street  
City/State/Zip Great Bend, Kansas 67530  
Contact Person Kevin M. Casey  
Phone Res. 316-792-4445 Off. 316-792-1366

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6333  
Name DaMac Drilling Inc.  
City/State Great Bend, Kansas

Nearest lease or unit boundary line ..... 330 feet  
County Thomas  
Lease Name Leo Ottley Well # 1

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield Mud Rotary  
Gas Inj Pool Ext. Air Rotary  
OWWO Expl Wildcat Cable

Ground surface elevation ..... 2995 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Surface pipe by Alternate: 1 2 X  
Depth to bottom of fresh water ..... 220  
Depth to bottom of usable water ..... 1700'  
Surface pipe planned to be set ..... 250  
Projected Total Depth ..... 4800 feet  
Formation Mississippiian

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.  
Date 9-19-86 Signature of Operator or Agent Kevin Casey by S.McKinn Title President

fca/KCC

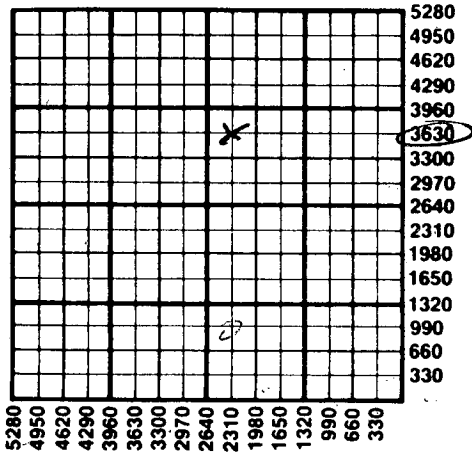
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 250 feet per Alt.  
This Authorization Expires 3-16-87 Approved By 9-16-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



SEP 16 1986

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238