

15-193-20477-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 5 1989
month day year

S/2 SE SE Sec. 29 Twp. 10 S, Rg. 31 X East
West

OPERATOR: License # 30013
Name: Gulf States Petroleum, Inc.
Address: 3007 Knight Street #200A
City/State/Zip: Shreveport, Louisiana 71105
Contact Person: Donald Toms
Phone: 318-861-9303

330 feet from South line of Section
660 feet from East line of Section 29
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Company

County: Thomas
Lease Name: Herbert Teeter Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2970 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 100 / 175
Depth to bottom of usable water: 100 / 1800
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 150 / 225
Length of Conductor pipe required: 150
Projected Total Depth: 4730
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: No

If OWMO: old well information as follows:
Operator: NA
Well Name: NA
Comp. Date: NA Old Total Depth NA

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

AFFIDAVIT

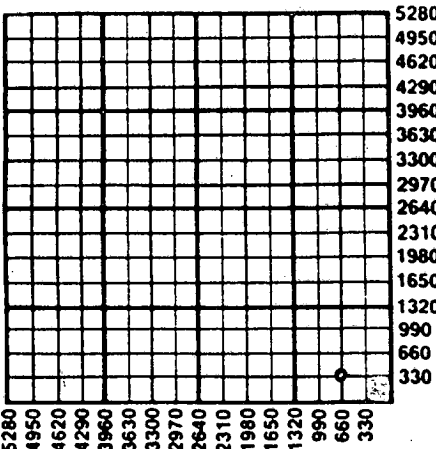
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 8, 1989 Signature of Operator or Agent: Donald Toms Title: President



FOR KCC USE:

API # 15-193-20,477

Conductor pipe required _____ feet

Minimum surface pipe required 225 feet per Alt. X(2)

Approved by: LKM 3-9-89

EFFECTIVE DATE: 3-14-89 9-9-89

This authorization expires: _____

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

29
10
31W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Incomplete Corporation Commission
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to takeover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED

INCOMPLETE CORPORATION COMMISSION

FEB 10 1989

2-10-89