

15-193-20582-0000 SKM

FORM c-1 7/91

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 10-28-91

FORM MUST BE SIGNED

DISTRICT # 4

State of Kansas  
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 28 1991  
month day year

Spot SW NW NW Sec 28 Twp 10 S. Rg 31 East  
X West

OPERATOR: License # 5669

\* 150' West of above spot  
4290 feet from South / North line of Section  
5100 feet from East / West line of Section

Name: Helberg Oil Company

IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

Address: Box 32

County: Thomas

City/State/Zip: Morland, Kansas 67650

Lease Name: Herbert C. Teeter Trust I

Contact Person: Jerry M. Helberg

Field Name: None

Phone: 913-627-5665

Is this a Prorated/Spaced Field? yes X no

CONTRACTOR: License #: 5669

Target Formation(s): Cherokee Sand

Name: Helberg Oil Company

Nearlest lease or unit boundary: 990'

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: (est.) 3000 feet MSL

X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWHO Disposal X Wildcat Cable  
Seismic; # of Holes Other

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

If OWHO: old well information as follows:

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1700'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: 0

Projected Total Depth: 4650'

Formation at Total Depth: Cherokee Sand

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: 010249

Directional, Deviated or Horizontal wellbore? yes X no

Will Cores Be Taken? yes X no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-22-1991 Signature of Operator or Agent: Title: Contractor

FOR KCC USE:  
 API # 15- 193-20,582  
 Conductor pipe required 200 feet  
 Minimum surface pipe required 200 feet per Alt. 2  
 Approved by: 10-23-91  
 This authorization expires: 4-23-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED

STATE CORPORATION COMMISSION

OCT 23 1991

CONSERVATION DIVISION  
Wichita, Kansas

28  
10  
3160

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Helberg Oil Company  
 LEASE Herbert C. Teeter Trust  
 WELL NUMBER #1  
 FIELD None (Wildcat)

LOCATION OF WELL: COUNTY Thomas  
4290 feet from south/north line of section  
5100 feet from east/west line of section  
 SECTION 28 TWP 10 RG 31

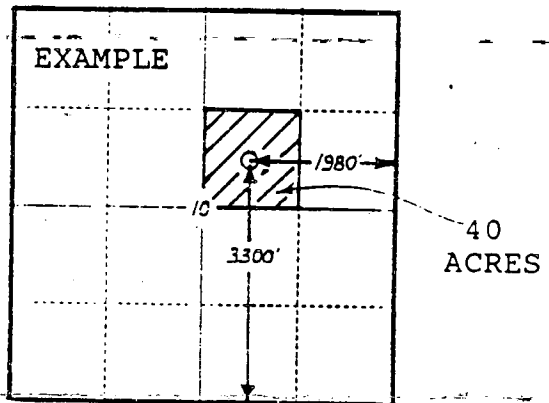
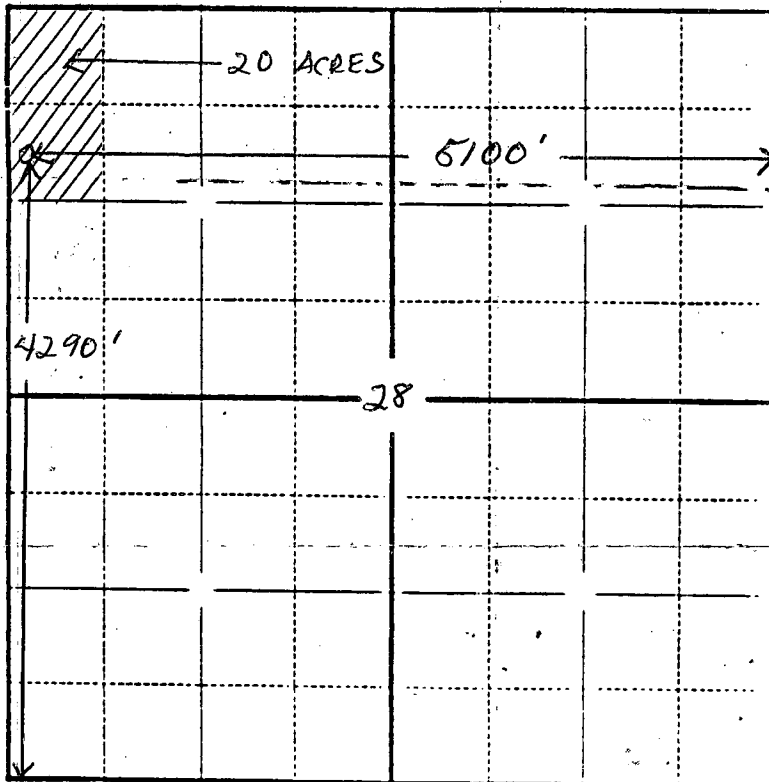
NUMBER OF ACRES ATTRIBUTABLE TO WELL 20  
 QTR/QTR/QTR OF ACREAGE W/2 - NW/4 - NW/4

IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW x SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**\* Note**

Same landowner, same operator, same leaseholder on NE/4 29-10-31 making this an inside location and not pushing lease line.

Thomas County 28-10-31

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.