

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 125 N. Market, Suite 1075
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Pickrell Drilling Company, Inc.
 License: 5123
 Wellsite Geologist: Ted Jochems
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-6-04	10-17-04	10-17-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21913-0000
 County: Kingman

 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Simons Well #: 1-22
 Field Name: Garlisch extension
 Producing Formation: dry
 Elevation: Ground: 1591 Kelly Bushing: 1596
 Total Depth: 4470 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KJR 2/21/08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used hauled mud to reserve pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: #1 Art Simons License No.: 4706
 Quarter Ne Sec. 26 Twp. 28 S. R. 8 East West
 County: Kingman Docket No.: 15-095-21850

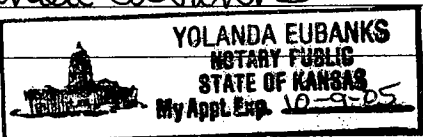
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rick Hiebsch*
 Title: President Date: 11-17-04

Subscribed and sworn to before me this 17th day of November 2004.

Notary Public: *Yolanda Eubanks*
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 18 2004
 KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Simons Well #: 1-22
 Sec. 22 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8 in.	28 #	268 ft	60/40 poz	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

SIMONS #1-22
DRILLING INFORMATION

2400' FSL & 950' FEL SE/4
Sec. 22-28S-8W
Kingman County, KS

Vincent Oil Corporation
Garlich West Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Co. Rig #1

ELEVATION: 1591 ft. G.L.- 1596 K.B.

STRAIGHT HOLE SURVEY
Degree Depth

GEOLOGIST: Ted Jochems

	SAMPLE TOPS	ELECTRIC LOG
Heebner	3133 (-1537)	3163 (-1567)
Brown Lm	3354 (-1758)	3364 (-1768)
L.-K.C.	3366 (-1770)	3379 (-1783)
Stark Shale	3692 (-2096)	3721 (-2125)
Marmaton	3808 (-2212)	
Pawnee	3878 (-2282)	3910 (2314)
Cherokee Lm	3940 (-2344)	
Mississippian	4062 (-2466)	4062 (-2466)
Kinderhook Shale	4192 (-2596)	4224 (-2628)
Viola	4388 (-2792)	4382 (-2786)
Simpson Sand	4416 (-2820)	4422 (-2826)
RTD/LTD	4470 (-2874)	4470 (-2874)

10-13-04 Drilled to 4082 ft. DST #1 3990 ft. to 4082 ft. (Mississippian chert)
30", 60", 45", 75"
1st open: 4½ in. blow
2nd open: 2 in. blow died in 30 min.
Rec'd: 60 ft of mud
IPF: 21-34# FFP: 39-59#
ISIP: 213# FSIP: 183#
BHT 124 degrees
(Non-commercial)

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10-14-04 Drilled to 4092 ft. DST#2 4075 ft. to 4092 ft. (Mississippian Dolomite)
30", 60", 60", 90"
1st open: strong blow with gas to surface in 23 min. TSTM
2nd open: Gas to surface in 1min. TSTM
Rec'd: 180 ft of gassy mud cut oil (70% gas, 5% mud, 25% oil)
IPF: 15-47# FFP: 44-90#
ISIP: 1253# FSIP: 581#

10-16-04

Drilled to 4395 ft. DST#3 4165 ft. to 4395 ft. (Viola)
20", 30", 5", 30"
1st open: no blow
2nd open: no blow. Flushed tool and still no blow
Rec'd: 60ft of mud
IPF: 28-32# FFP: 45-45#
ISIP: 577# FSIP: 596#
BHT 118 degrees
(Non-commercial)

10-17-04

Drilled to RTD of 4470 ft. Ran electric log. All zones tested negative and Simpson Sand calculated wet. **Well non-commercial. Plugged and abandoned as dry hole.**
Plugging information: 35 sx @ 1200 ft.
35 sx @ 750 ft.
35 sx @ 320 ft.
25 sx @ 60 ft.
10 sx in mousehole and 15 sx in rathole.
Plugging completed at 12:30PM on 10-17-04

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ALLIED CEMENTING CO., INC. 18062

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ML

DATE <u>10-6-04</u>	SEC. <u>22</u>	TWP. <u>28's</u>	RANGE <u>8W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>10:45 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Simons</u>		WELL # <u>1-22</u>	LOCATION <u>Zenda, Ks. 7N,</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3E, 4N, 3E, 1/2 S, W/S</u>				

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 273'
 CASING SIZE 8 5/8 DEPTH 268'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 Bbls water

OWNER Vincent Oil
 CEMENT AMOUNT ORDERED _____
225 sx 60:40:2+3%cc
200 sx Class A+3%cc

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 372 HELPER Darin Franklin
 BULK TRUCK DRIVER Josh McDowell
 # 353
 BULK TRUCK DRIVER DENNIS LUSWENBERG
 # 359

COMMON	<u>335 A</u>	@	<u>17.85</u>	<u>2629.75</u>
POZMIX	<u>90</u>	@	<u>4.10</u>	<u>369.00</u>
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>14</u>	@	<u>33.00</u>	<u>462.00</u>
ASC		@		
RECEIVED				
<u>NOV 18 2004</u>				
KCC WICHITA				
HANDLING	<u>443</u>	@	<u>1.35</u>	<u>598.05</u>
MILEAGE	<u>30 X 443 X .05</u>			<u>664.50</u>
				TOTAL <u>4767.30</u>

REMARKS:

Run 268' casing
Break circulation
Mix 225sx 60:40:2+3%cc
Release plug
Displace with 16 Bbls water. Cement
did not circulate. Shut in casing. Run
60' inch + circulate to surface w/ 200sx A
+3%cc

SERVICE

DEPTH OF JOB	<u>268'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>4.00 120.00</u>
		@	
		@	
		@	
TOTAL <u>690.00</u>			

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>8 5/8"</u>			
MANIFOLD	<u>Wooden plug</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		
				TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern ANY APPLICABLE TAX Mike Kern
 WILL BE CHARGED UPON INVOICING PRINTED NAME

ALLIED CEMENTING CO., INC. 18084

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.B.

DATE <u>10-17-04</u>	SEC. <u>22</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>8:00AM.</u>	ON LOCATION <u>10:00AM.</u>	JOB START <u>10:30AM.</u>	JOB FINISH <u>12:30P.M.</u>
LEASE <u>Simons</u>	WELL # <u>1-22</u>	LOCATION <u>Zenda 7N3E4N</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3E 1/2 S W/ATo</u>				

CONTRACTOR Pickrell #1 OWNER Vincent Oil Co.

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 1200

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1200

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh Water

EQUIPMENT

CEMENT
AMOUNT ORDERED 155s x 60:40:14

COMMON	<u>93</u>	<u>A</u>	@	<u>7.85</u>	<u>730.05</u>
POZMIX	<u>62</u>		@	<u>4.10</u>	<u>254.20</u>
GEL	<u>5</u>		@	<u>11.00</u>	<u>55.00</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>160</u>		@	<u>1.35</u>	<u>216.00</u>
MILEAGE	<u>30</u>	<u>x 160</u>	<u>x .05</u>		<u>240.00</u>
TOTAL					<u>1495.25</u>

REMARKS:

1st Plug 1200 FT 355x Cement

2nd Plug 750 FT 355x Cement

3rd Plug 320 FT 355x Cement

60 FT 255x 155x in Rat Hole

105x in Mouse Hole Washup

Rig Down.

SERVICE

DEPTH OF JOB	<u>1200</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>4.00 120.00</u>
		@	
		@	
		@	

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 690.00

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
		@	
		@	
		@	
		@	
TOTAL _____			

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TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING