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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6764
Name: Bogle & Bogle
Address: 40688 West 255th St.
City/State/Zip: Wellsville, Ks. 66092
Purchaser: Plains
Operator Contact Person: Larry Bogle
Phone: (785) 883-2785
Contractor Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-13-04 9-15-04 10-6-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25017-00-00

County: Franklin

E2 - E2 SW NW Sec. 3 Twp. 16 S. R. 21 East West

3300 feet from (S) N (circle one) Line of Section

4125 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: STURM Well #: 1-04

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 750' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21

feet depth to 0 w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II KJR 2/21/08*

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 10-27-04

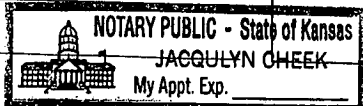
Subscribed and sworn to before me this 27th day of October

2004

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Bogle & Bogle Lease Name: Sturm Well #: 1-04
 Sec. 3 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings sel-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9	6 1/4		21	Portland	3	
Completion	5 5/8	2 7/8		745	Portland	101	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	684-694		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

TOWN OIL COMPANY

"Drilling and Production"

Paula, Kansas 66071

913-294-2125

WELL: STURM 1-04

LEASE OWNER: BOGLE & BOGLE (Larry Bogle)

WELL LOG

Thickness of Strata	Formation	Total Depth
0-11	soil & clay	11
15	lime	26
9	shale	35
10	lime	45
5	shale	50
27	lime	77
3	red bed	80
28	shale	108
4	sandy shale	112
21	lime	133
72	shale	205
22	lime	227
25	shale	252
2	red bed	254
15	lime	269
4	shale	273
3	sandy shale	276
32	shale	308
6	sandy shale	314
7	shale	321
22	lime	343
8	shale & slate	351
27	lime	378
2	shale & slate	380
1	lime	381
8	shale	389
8	lime	397
158	shale	555
4	slate	559
5	lime	564
40	shale	604
5	lime	609
16	shale & slate	625
6	lime	631
2	slate	633
5	shale	638
4	lime	642
33	shale	675
8	sandy shale	683
10	sand	693
2	sandy shale	695
42	shale	737
1	lime	738
12	shale	750 TD

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1263

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-15-04	7823	Sturm 1-04		3	16	21	Fr
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil				386	A Mader		
MAILING ADDRESS				368	B Arb		
16205 W 287 St				144	H Bechtel		
CITY		STATE	ZIP CODE				
Paola		KS	66071				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT				
hangstring	5 5/8	750	3" galv.				
CASING DEPTH	DRILL PIPE	TUBING	OTHER				
743							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE				

REMARKS: Established rate. Mixed & pumped 20x gel to flush hole followed by 5 bbl water. Mixed & pumped 1 1/2 bbl dye marker followed by 101 sx 50/150 p02 5% gyl, 5% salt, 2% gel, 1/4" flo-seal. Circulated dye. Flushed pump clean. Pumped 3" rubber plug to TD. Circulated cement. Checked depth with wire line. Set float.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		70.00
5406	15	MILEAGE pump truck		35.25
5407	min	ten miles		225.00
5402	743'	casing footage		N/A
4403	1	3 1/2 rubber plug		23.00
1118	4	premium gel		49.00
1107	1	flo-seal		40.00
1110	10	gilsonite		203.50
1111	253#	granulated salt		65.78
1124	90 sx	50/150 p02		621.00
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CC WICHITA				
			SALES TAX	68.20
			ESTIMATED TOTAL	2041.33
AUTHORIZATION			TITLE	DATE
			6.8%	<i>Alan Mader</i>
			192960	