

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser: _____
Operator Contact Person: Shelia Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist: _____

API No. 15 - 077-21489-00-00
County: Harper
C E2 E2 NE Sec. 7 Twp. 31 S. R. 8 East West
1320 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kernoan Well #: 5-7

Field Name: Spivey Grabs Basil
Producing Formation: Mississippian (Chat)

Elevation: Ground: 1672 Kelly Bushing: 1675
Total Depth: 4520 Plug Back Total Depth: 4517

Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I KGR 2/21/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/27/04</u>	<u>08/04/04</u>	<u>10/5/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
OCT 08 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding

Title: Regulatory Analyst Date: 7 Oct. 2004

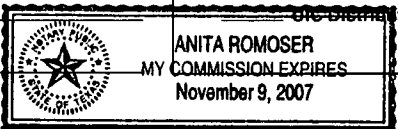
Subscribed and sworn to before me this 7 day of October

Notary Public: _____

Date Commission Expires: 11-09-07

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received



Operator Name: Pioneer Exploration, LTD. Lease Name: Kernohan Well #: 5-7
 Sec. 7 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2484</td> <td>-809</td> </tr> <tr> <td>Howard</td> <td>2915</td> <td>-1240</td> </tr> <tr> <td>Topeka</td> <td>3046</td> <td>-1371</td> </tr> <tr> <td>Heebner</td> <td>3446</td> <td>-1771</td> </tr> <tr> <td>Lansing</td> <td>3637</td> <td>-1962</td> </tr> <tr> <td>Stark Shale</td> <td>4073</td> <td>-2398</td> </tr> <tr> <td>Cherokee</td> <td>4308</td> <td>-2633</td> </tr> <tr> <td>Mississippian</td> <td>4386</td> <td>-2711</td> </tr> </table>	Name	Top	Datum	Wabaunsee	2484	-809	Howard	2915	-1240	Topeka	3046	-1371	Heebner	3446	-1771	Lansing	3637	-1962	Stark Shale	4073	-2398	Cherokee	4308	-2633	Mississippian	4386	-2711
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0 J-55	274'	60/40	200	
Long String	7-7/8	4-1/2	10.5 J-55	4518'	ACS	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4388'- 4407'	Acidize 2500 Frac 31000 + 40000 # sd	
	4410'- 4414'		

TUBING RECORD	Size 2-3/8	Set At 4525.0	Packer At TAC	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/5/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1.3	Gas Mcf 60	Water Bbls. 30	Gas-Oil Ratio 6000

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER EXPL		7-27-04	
Lease KANCHAN		Lease No.	Well # 5-7
Well Order # 8152	Station PRATT, KS	Casing 8 5/8	Depth 279'
Type Job SURFACE - NW		County HARPER	State KS
Formation		Legal Description 7-31-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Sealing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 279'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Free	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative _____ Station Manager **SHAWNEY** Treater **GARDNER**

Service Units	170	81	57	32	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					ON LOCATION
					RUN 279' 8 5/8 CASING
					TO THE BOTTOM - BREAK CORE
3:10	200		44	5	WATER CEMENT - 200 SLG
					60/40 F02 2% GEL
					3% CC, 1/4 #/K CEMENT
					STOP - RELEASE PLUG
	0		0	5	START DISP
3:30	200		16 1/2	5	PLUG DOWN
					CENT 15 SL CEMENT TO POT
3:45					JOB COMPLETE
					THANKS - V. BIRD

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CONSERVATION DIVISION
WICHITA KS

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER Expl.		9-5-04	
Lease	KEMCHAW	Lease No.	Well # 5-7
Field Order # 9694	Station PROIT	Casing 4 1/2	Depth 4517
Type Job 4 1/2 L.S. NEW WELL		Formation 10-4918	Legal Description 1-315-8W
		County HARPER	State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Rate	PRESS	ISIP	
4 1/2				200 SK AA-2 PUMP			
Depth 4517	Depth	From	To	10% SAT 5" GILSON	2% DEFOAMER	5 Min.	
Volume 11.8	Volume	From	To	5% FLA-322 .75% S	Min GAS-BLCL	10 Min.	
Max Press 2000	Max Press	From	To	15% EAL 1.44 S13	Avg	15 Min.	
Well Connection PL	Annulus Vol.	From	To		MHP Used	Annulus Pressure	
Plug Depth 4517	Factor Depth	From	To	Flush 24 Bbls SAT 12 Bbls	Gas Volume	Total Load	

Customer Representative **DEON** Station Manager **D. AUBRY** Trester **T. SEBA**

Service Units	114	227	335	575				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:30					Called out
1:00					ON LOC w/ TCE's : SAFETY MTG.
					RUN 107 JTS 4 1/2 10.5" CSG SETD
					AFU F. SHOE 1 JT CENT 1-3-5-7-9 CAT BSKT 19
4:10					START CSG
6:30					CSG ON BOTTOM TAG : DROP BALL
6:50					HOOKUP TO CSG : BREAK CIRC W/RTG
					START PUMPING Preflushes
7:29	100		24	5	24 Bbls SAT Flush
			12		12 Bbls MUD Flush
			5		5 Bbls H2O
					START MIX' PUMP 200 SK AA-2 15% GCL
			51.29		SHUT DOWN RELEASE PLUG
			10		CLEAR PUMP : LINES
7:58	200			6 1/2	START DISP
	500		57	4	LEST CNT
					GOOD CIRC THEN JOB
8:10	1000		72	2	PLUG DOWN
8:11	1500				PSF x CSG
					RELEASE : HELD
9:15					JOB COMPLETE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.
Date: 8.5.04
Customer ID

FIELD ORDER 8694

Subject to Correction

Lease: KEMCHAN
Well #: 5-7
Legal: 7.315-9W
County: HARPER
State: KS
Station: PRATT
Depth: 105' FT
Formation:
Shoe Joint: FLOOR SHOE
Casing: 4 1/2
Casing Depth: 4517'
TD: 4518'
Job Type: 4 1/2 L.S. NEW WELL
Customer Representative: DEON
Trainer: T. SUGA

CHARGE

PIONEER EXPLORATION

APE Number: PO Number: Materials Received by: **X** *Juan Howard*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	200 SKS	AA-2 (PREM)				
D-203	15 SK	60/45 P02				
C-195	151 lbs	FLA-322				
C-221	1,016 lbs	SAIT				
C-243	39 lbs	DEFOAMER				
C-312	141 lbs	GAS-BLOK				
C-321	997 lbs	GILSONITE				
F-100	5 EA	TURBOLIZER 4 1/2				
F-120	1 EA	CMT BOLT "				
F-210	1 EA	AFU FLOAT SHOE "				
F-142	1 EA	TOP RUBBER HUB "				
C-141	5 GAL	CC-1				
C-221	400 lbs	SAIT				
C-302	500 GAL	MUD FLUSH				
E-100	40 ME	HEAVY VEH ME				RECEIVED
E-101	40 ME	PU ME				KANSAS CORPORATION COMMISSION
E-104	402 TM	BULK DELIVERY				OCT 08 2004
E-107	215 SKS	CMT SERV. CHARGE				CONSERVATION DIVISION
R-210	1 EA	Pump CHARGE				WICHITA, KS
R-701	1 EA	CMT HEAD RENTAL				
R-404	1 EA	DERICK CHARGE ABOVE 10'				
		DISCOUNTED PRICES =		8,219.90		
		+ TAXES				

TOTAL