

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser: _____
Operator Contact Person: Shelia Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08 2004
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: Energy Marketing Inc
Well Name: Keimig McDaniel # 2-34
Original Comp. Date: 04/28/93 Original Total Depth: 4570
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/09/04</u>	<u>06/17/04</u>	<u>08/10/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21887-00-00
County: Kingman
SE SE NW Sec. 34 Twp. 30 S. R. 9 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keimig W.F. Well #: 2-34
Field Name: Spivey Grabs Basil
Producing Formation: Mississippian(Chat)
Elevation: Ground: 1666 Kelly Bushing: 1669
Total Depth: 4570 Plug Back Total Depth: 4478
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

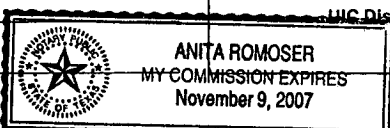
Drilling Fluid Management Plan ALT I KJR 2/21/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 1000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Attica Gas Venture
Lease Name: Mae Simon License No.: 5039
Quarter _____ Sec. 27 Twp. 32 S. R. 10 East West
County: Barber Docket No.: 21250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding
Title: Regulatory Analyst Date: 7 October 2004
Subscribed and sworn to before me this 7th day of October,
2004.
Notary Public: [Signature]
Date Commission Expires: 11-09-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution



APR 28 '93 15:31

360 P01

PHS No 913-265-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 913-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3643

ALLIED CEMENTING CO., INC.

2934

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Per.	Range	Called Out	On Location	Job Start	Finish
4-28-93	34	30	S	2:30 P.M.	4:00 P.M.	7:55 P.M.	8:55 P.M.
Well No. 2-34		Location 37 1/2 South, Zenda 1-57		County		State	
Kernig		Kernig		Kernig		Kernig	

Contractor	Duke Drilling	#5
Type Job	SURFACE Csg.	
Hole Size	5 1/4"	ID. 346
CR.	9 5/8 x 20"	Depth 341.09
Tbg. Size		Depth
Drill Pipe	4 1/2" X-Hole	Depth 346
Tool		Depth
Cement Lost in Csg.	153	Shoe Joint
From Max.	300	Minimum 150
Loss		Displace 20 1/4 BBIS.

Owner Colt Resources & E.M.T.

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Duke Drilling Inc.

Charge To Colt Resources & E.M.T.

Street Box 823

City Great Bend, State, Kan-67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

[Signature]
CEMENT

Amount Ordered 190 Sks. 60.40. 2% Gel. 4% Cact.

EQUIPMENT

Pump	No. 255	Cementer	<u>Arny Dreiling</u>
		Helper	<u>Arly Dreiling</u>
Pump	No.	Cementer	
		Helper	
		Driver	<u>John Kelley</u>
Ballast	No. 253	Driver	

DEPTH of Job 341.09

Remarks: Drill to Cement Pump Cement
190 Sks. 60.40. 2% Gel. 4% Cact.
Cement. To Stop Pump Release Plug
Displace w/ Fresh H₂O. Stop Pump.
Short Time Cement Did Cure

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08 2004
CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER Expl. Inc		6-18-04	
Lease KEIMIG		Lease No.	Well # 2-34
Casing 4 1/2	Depth 4480'	County KENEMAN	State KS

Field Order # 3434	Station PRATT	Formation TO: 4500	Legal Description 34-305-9W
Type Job 4 1/2 L.S. NEW WELL			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2				Acid	200 SKS AA-2 (Prep)			5 Min. 10 Min. 15 Min.
Depth 4480'	Depth	From	To	Pre Pad	10% SALT 5" GILSON. 10	Max	3 1/2 FLA-322 .1%	10 Min.
Volume 71.2	Volume	From	To	Pad	75% Gas-Blok	Min		
Max Press 2000	Max Press	From	To	Frac	15 1/2 GAL 149 FT ³	Avg		15 Min.
Well Connection P-C	Annulus Vol.	From	To	Flush	15 SKS 50/50 Poz R-Hble	MHP Used		Annulus Pressure
Plug Depth 4480	Packer Depth	From	To		24 Bbls S.F 12 Bbls M.F	Gas Volume	DISP 2 1/2 KLL	Total Load

Customer Representative DEON	Station Manager D. AUSTRY	Trainer T. SEBA
-------------------------------------	----------------------------------	------------------------

Service Units	114	27	931	76
---------------	-----	----	-----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					Called out
22:30					RECEIVED ON LOC W/ TRK'S 9 SAFETY RING
					MISSAS CORPORATION COMMISSION
					OCT 08 2004
					CONSERVATION DIVISION WICHITA, KS
5:15					Run 105 JTS 4 1/2 10.5" CSG. SET @
5:25					FLOAT SHOE BOTTOM 1 JT CENT 1-2-3-5-7
6:02	200			5	CMT BSKT 13 JT
			24		CSG. ON BOTTOM TAG - DROP BALL
			12		Hook up TO CSG. & BREAK CIRC W/ RTIG
			5		START Pump ENG P20 FLUSH HAS
					24 Bbls SALT FLUSH
					12 Bbls MUD FLUSH
					5 Bbls H2O
6:25	200			5	START MIX' Pump 200 SKS AA-2 & 15 1/2 GAL
			51.29		SHUT DOWN Chem Pump. LINES RELEASE PLUG
6:37	100			6.5	START DISP
	400		57	4	LIFT CMT
	1000		71.2	3	PLUG DOWN
6:50	1500				C-000 CIRC TIKEN J013
6:51					PSI up CSG
					RELEASE HELD
		15 SKS 50/50 Poz		1	PLUG R-HBLE
7:45					JOB COMPLETE

THANK YOU

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office Taylor Printing, Inc.



INVOICE NO.
Date 6-18-04
Customer ID

FIELD ORDER 8434

Subject to Correction
Lease KEEMTG
Well # 234
Legal 3A-305-9W
County KINGMAN
State KS
Station PRATT
Depth 105 1/2 FT
Formation
Shoe Joint FLOAT SHOE
Casing 4 1/2 Casing Depth 4930 TD 4500 Job Type 4 1/2 L.S. NEW WELL
Customer Representative DEON Treater T. SEBA

CHARGE

PIONEER EXPLORATION INC.

AFE Number PO Number

Materials Received by **X Deon Howard**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	200 SK	AA-2 (PREM)				
D-204	15 SK	50/50 Poz				
C-195	151 lbs	FLA-322				
C-221	1,027 lbs	SALT				
C-243	19 lbs	DEFAMER				
C-312	141 lbs	CAS-130K				
C-321	997 lbs	GILSONITE				
F-100	SEA	TURBOLIZER 4 1/2				
F-120	1 EA	CMT BSKT				
F-142	1 EA	TOP Rubber Plug				
F-210	1 EA	APU FLOAT SHOE				
C-221	400 lbs	SALT				
C-352	500 GAL	MUD FLUSH				
E-100	40 MT	HEAVY VEH MT.				
E-101	40 MT	PU MT				
E-104	402 TM	BULK DELIVERY				
E-107	215 SK	CMT SERV. CHARGE				
R-210	1 EA	CSG Pump CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICES		7,623.11		
		+ TAXES				

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08 2004
CONSERVATION DIVISION
WICHITA, KS

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**