

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32948
Name: Tomlinson Operating, LLC
Address: P.O. Box 9395
City/State/Zip: Bend, OR 97708
Purchaser: NCRA
Operator Contact Person: Sid Tomlinson
Phone: (541) 322-0311
Contractor: Name: L. D. Drilling, Inc.
License: 6039

Wellsite Geologist: Timothy G. Pierce

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6/28/04</u>	<u>7/20/04</u>	<u>7/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25298-00-00

County: Ellis

SW NW SE Sec. 35 Twp. 11 S. R. 19 East West
1815 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Steckline Well #: 1

Field Name: Solomon

Producing Formation: Arbuckle

Elevation: Ground: 2122 Kelly Bushing: 2127

Total Depth: 3682 Plug Back Total Depth: 3682

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1483 Feet

If Alternate II completion, cement circulated from 1483

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan *OUT II KGR 2/19/08*
(Data must be collected from the Reserve Fluid)

Chloride content 16,000 ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sid Tomlinson

Title: member Date: 10-14-04

Subscribed and sworn to before me this 14th day of October

20 04

Notary Public: Stacy L. Sanford

Date Commission Expires: 11/18/06

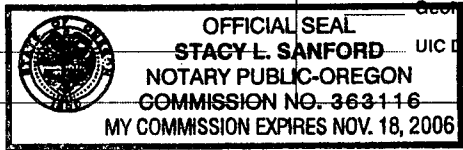
KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received



Operator Name: Tomlinson Operating, LLC Lease Name: Steckline Well #: 1
 Sec. 35 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) See ATTACHED REPORT Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: radiation guard log and sonic log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1461</td> <td>+666</td> </tr> <tr> <td>Heebner</td> <td>3357</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>3399</td> <td>-1272</td> </tr> <tr> <td>Base LKC</td> <td>3629</td> <td>-1502</td> </tr> <tr> <td>Arbuckle</td> <td>3676</td> <td>-1549</td> </tr> <tr> <td>TD</td> <td>3682</td> <td>-1555</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1461	+666	Heebner	3357	-1230	Lansing	3399	-1272	Base LKC	3629	-1502	Arbuckle	3676	-1549	TD	3682	-1555
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	28	309	common	190	2% gel, 3% CC
production	7 7/8	5 1/2	14	3679	multi-density	175	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1483	65/35 Poz	200	6% gel, 1/4 # flocele/sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open-hole	Arbuckle 3679-3682	none	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3658			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/28/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25	0	0	0	19.8	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Tomlinson Operating, LLC

P.O. Box 9395

Bend, Oregon 97708-9395

SID TOMLINSON
CYNDA TOMLINSON
541-322-0311
oilman@bendcable.com

Steckline #1

165' N, SW NW SE

Sec. 35-11s-19w

Ellis County, Kansas

Elevations: 2122' GL 2127' KB

6-29-04 Shut down for vacation. L.D. Drilling moved in and rigged up rotary. Commenced drilling 5:30 PM on June 28th. Drilled 12 1/4" hole to 312'. (Deviation 3/4) Ran 9 jts of used 8 5/8", 28# casing and set at 309'. Strapped and welded first 3 joints. Allied cemented with 190 sacks common + 2% gel + 3% CaCl. **Cement circulated to surface.** Plug down 1:50 AM on 29th.

7-14-04 Back on location. Drilled plug out at 309' at 3:30 pm.

7-15-04 Drilling at 1466'

7-16-04 Drilling at 2403' Anhydrite 1468-1501 Base Anhydrite is 5' high to Jensen #1.

7-17-04 Drilling at 3206' Topeka 3134' (-1007), running flat to Jensen #1.

7-18-04 Drilling at 3445'. Heebner 3358' (-1231), Lansing 3398' (-1271), running 1' high to Jensen #1.

DST #1 3313' - 3330' (lower Topeka zone)

30/45/30/45 Had weak blow on initial opening.

Recovered 10' mud with spots of oil in the tool.

FP 9 - 16 psi, ISIP 1039 psi, FSIP 1021 psi

7-19-04 Drilling at 3669'.

DST #2 3469'-3486' (Lansing E and F zones)

30/45/45/60 Recovered 50' muddy salt water (40,000 ppm chlorides).

FP 11-35 psi, ISIP 800 psi, FSIP 792 psi

7-20-04 TD 3682. Waiting on cement and completion rig. Sample top of Arbuckle 3678' (1551), which is 2' low to Jensen #1. Drilled 4' of dolomite with good oil shows.

DST#3 3629-3682 (4' into Arbuckle)

30/45/30/45 Strong blow on opening

Recovered 120' mud cut oil (65% oil)

400' clean oil, 100' gassy mud cut oil - no water.

FP 25-283 psi, ISIP 1086 psi, FSIP 1065

Log-Tech ran Radiation guard log and Sonic log from surface to TD. Logger's TD 3682, same as drillers. Ran 117 jts of used, drifted and tested, 5 1/2", 14#, R-2, ST&C 8rd casing and set 3' off bottom at 3679' with packer shoe at 3676'. Ran port collar @ 1483' with cement basket below it @ 1516'. Swift Services cemented with 175 sx Swift multi-density cement w/2% CaCl. Had good circulation while cementing. Landed plug and pressured casing to 1500 psi, held OK, so released pressure. Finished 8:45 AM on 7-20-04.

Electric log tops:	Anhydrite	1461'(+666)	5' hi to Jensen
	Base Anh	1500 (+627)	6' hi
	Topeka	3133'(-1006)	1' hi
	Heebner	3357'(-1230)	2' hi
	Lansing	3399'(-1272)	flat
	Base LKC	3629'(-1502)	flat
	Arbuckle	3676'(-1549)	flat
	TD	3682'(-1555)	

Note: Electric log tops show Lansing and Arbuckle are structurally flat to the Jensen #1.

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ALLIED CEMENTING CO., INC.

17028

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>6/28/04</i>	SEC. <i>35</i>	TWP. <i>11</i>	RANGE <i>19</i>	CALLED OUT <i>7:30 AM</i>	ON LOCATION <i>10:00 PM</i>	JOB START	JOB FINISH <i>6/29/04 1:00 PM</i>
LEASE <i>Steckline</i>	WELL # <i>1</i>	LOCATION <i>YOC. # F-70 8 N 12 E</i>		COUNTY <i>Ellis</i>	STATE <i>KW</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR *L.D.*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 1/2 28"* DEPTH *312*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *18.5 bbls*

OWNER

CEMENT

AMOUNT ORDERED *190 bbl Cem 3-2*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *Steve*

BULK TRUCK

362 DRIVER *CARY*

BULK TRUCK

DRIVER

COMMON	<i>190</i>	@	<i>7.65</i>	<i>1453.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>11.00</i>	<i>33.00</i>
CHLORIDE	<i>6</i>	@	<i>30.00</i>	<i>180.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>199</i>	@	<i>1.25</i>	<i>248.75</i>
MILEAGE	<i>57/SK</i>	/MILE		<i>348.00</i>
TOTAL				<i>2313.25</i>

REMARKS:

*Ran 8 hrs of 8 1/2 pet e 307
Cemt. w/ 190 bbl Cem 3-2
pump plus w/ 18.5 bbls of water
Cemt did Circ.*

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>520.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>4.00</i>	<i>160.00</i>
<i>1-8-8 wood</i>		@		<i>45.00</i>
		@		
		@		

CHARGE TO: *Tomlinson op. LLC*

STREET _____

CITY _____ STATE _____ ZIP _____

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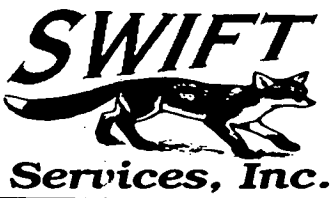
TOTAL *725.00*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or



CHARGE TO: Tambison Operating L.L.C.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6994

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Stecklein</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>7-20-04</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>L.D. Drilling</u>	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5 1/2" csg.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec. 35-11-19W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	30	mil			2	50	75	00
578		1			Pump Service	1	ea			1200	01	1200	00
404		1			Pact Collar	1	ea	5 1/2	in	1500	01	1500	00
281		1			Mud Flush	500	gal				60	300	00
221		1			KCL	2	gal			19	18	38	00
581		1			Service Charge	175	sk			1	18	175	00
583		1			Drayage	262	ton				181	222	00
330		1			SMDC	175	sk			10	18	1750	00
276		1			Flocele	45	#				90	40	50

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x J.C. Larson
 DATE SIGNED 7-20-04 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5301	20
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	192	31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5493	51
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. Spletter

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-20-04 PAGE NO. 7

CUSTOMER Tombigwan Oil. WELL NO. #1 LEASE Stecklein JOB TYPE Long String TICKET NO. 6994

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							On loc. set up truck
								Rig running 5 1/2" Csg.
	0640							Csg. on Borden Circulate
	0500						1800	set PKR shoe @ 1800psi
								Part Collar @ 1483'
								Pump 500gal Mud Flush
								20 ³⁰ RCL Flush
	0807							Plug Part hole 15stk
		6	32.5					Start Mixing 75stk 5MOC 12 PPG
			12					35stk 13 PPG
			11.2					40stk 14 PPG
			55.7					Finished mixing
	0820							Wash out pump & line
	0835						1500	Displ. hatch down plug
								Plug down 1500psi holding
								Release press. Drilled up
								wash and pack up truck
								Job Complete

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ALLIED CEMENTING CO., INC.

17046

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7/26/04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:30 Am</u>	ON LOCATION <u>11:00 Am</u>	JOB START	JOB FINISH <u>1:00 pm</u>
STECKLINE LEASE	WELL # <u>1</u>	LOCATION <u>YOC. 11 N 1 E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW <u>(N)</u> (Circle one)							

CONTRACTOR Express
 TYPE OF JOB Port Callon
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED
300 lbs Allied Light 5 # Flo
200 lbs Gel
 COMMON Lite 300 @ 6.85 2055.00
 POZMIX @ _____
 GEL 2 @ 11.00 22.00
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 366 HELPER Glen
 BULK TRUCK
 # 362 DRIVER Rufus
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PC. e/1483. Test 1000 # OK
operated cement w/ 200 lbs gel Follow
w/ 200 lbs cement cure to surface
no chase test 1000 # OK
Run 200 lbs wash clean, pull tubing

TOMLINSON OPERATING, LLC

CHARGE TO: Sid Tomlinson
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 HANDLING 323 @ 1.35 436.05
 MILEAGE 54/sk/mile 726.75
 TOTAL 3239.80

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 700.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 4.00 180.00
 TOTAL 880.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or