

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 22 2004
KCC WICHITA

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Ace Drill-N, Inc
License: 33006

Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-9-2004 2-20-2004 3-9-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191224250000

County: Sumner

SE NE SW SE Sec. 13 Twp. 32 S. R. 4 East West

820 feet from N (circle one) Line of Section

15200 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Salsbery Well #: 3

Field Name: Love Three

Producing Formation: Mississippi

Elevation: Ground: 1199 Kelly Bushing: 1201

Total Depth: 3970 Plug Back Total Depth: 3960

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: DV tool @ 2035 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt I KCR 2/20/08*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 10/21/04

Subscribed and sworn to before me this 21st day of October

19-2004

Notary Public: Agnes Eck

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

Date Commission Expires: Oct 7, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: AGV Corp. Lease Name: Salsbery Well #: 3
 Sec. 13 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Borehole Compensated Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	255	60/40 Poz	205	2% Gel @ 2% CC
Production		5 1/2	15.5	3974	Common	300	2% Gil 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3918-3922	500 Gal MIRA	3918
		1500 Gal 15% DSFE Acid	3918
4	3892-3896	1500 Gal 15% DSFE	3892

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3950		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-10-2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	100	5		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES			402083	2/25/03	7900	2/20/04
123 N. Main			Service Description			
Attica, KS 67009			Cement ✓ 11344			
			Lease		Well	
			Salsbery		3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	300	\$13.19	\$3,957.00 (T)
C221	SALT (Fine)	GAL	1458	\$0.25	\$364.50 (T)
C312	GAS BLOCK	LB	198	\$5.00	\$990.00 (T)
C321	GILSONITE	LB	1320	\$0.60	\$792.00 (T)
C244	CEMENT FRICTION REDUCER	LB	6	\$4.50	\$27.00 (T)
C195	FLA-322	LB	212	\$7.50	\$1,590.00 (T)
C300	"A" FLUSH	GAL	10	\$22.50	\$225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	15	\$71.00	\$1,065.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$555.00	\$555.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,250.00	\$4,250.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	60	\$44.00	\$2,640.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.00	\$150.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.25	\$243.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1046	\$1.30	\$1,359.80
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

RECEIVED

UCT 22 2004

KCC WICHITA

Sub Total: \$21,444.05

Discount: \$6,340.03

Discount Sub Total: \$15,104.02

Sumner County & State Tax Rate: 5.30% Taxes: \$641.54

(T) Taxable Item

Total: \$15,745.56

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDE

* INVOICE *

Invoice Number: 092331

Invoice Date: 02/12/04

Sold AGV Corporation
 To: 123 North Main
 Attica, KS
 67009

PAID Date 3-2-04
 Ck. No. 7950

11344 ✓

Cust I.D.....: AGV
 P.O. Number...: Salsberry #3
 P.O. Date.....: 02/12/04

Due Date.: 03/13/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	7.1500	922.35	T
Pozmix	86.00	SKS	3.8000	326.80	T
Gal	4.00	SKS	10.0000	40.00	T
Chloride	5.00	SKS	30.0000	150.00	T
AM Chloride	4.00	PER	31.5000	126.00	T
Handling	228.00	SKS	1.1500	262.20	E
Mileage (55)	55.00	MILE	11.4000	627.00	E
228 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	55.00	MILE	3.5000	192.50	E
Wooden plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3211.85
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 109.49
 If Account CURRENT take Discount of \$ 321.19 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 3321.34

321.19

3000.15

RECEIVED
 OCT 22 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.

15077

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>2-10-04</u>	SEC. <u>13</u>	TWP. <u>32S</u>	RANGE <u>4W</u>	CALLED OUT <u>2:30 Am</u>	ON LOCATION <u>5:00 Am</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>Salsberry</u>	WELL # <u>3</u>	LOCATION <u>Argonia Ks, 3 1/2 E</u>		COUNTY <u>Sumner</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>15 1/4 W, N/S</u>					

CONTRACTOR ACE Drilling

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH <u>255'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 1/4 Bbls</u>	

OWNER AGU Corp.

CEMENT

AMOUNT ORDERED 215 sk 60:40:2+2%cc +1% Am. Chloride

COMMON <u>129 A</u>	@ <u>7.15</u>	<u>922.35</u>
POZMIX <u>86</u>	@ <u>3.80</u>	<u>326.80</u>
GEL <u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE <u>5</u>	@ <u>30.00</u>	<u>150.00</u>
<u>Am Chloride 4</u>	@ <u>31.50</u>	<u>126.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>228</u>	@ <u>1.15</u>	<u>262.20</u>
MILEAGE <u>228 x .55 x .05</u>		<u>627.00</u>

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Carl Balding</u>
	HELPER <u>Dave Felio</u>
BULK TRUCK # <u>364</u>	DRIVER <u>Thad Cantrell</u>
BULK TRUCK #	DRIVER

RECEIVED
OCT 22 2004

TOTAL 2454.35

REMARKS:

KCC WICHITA

SERVICE

Run 255' 8 7/8 casing

Break circulation

Pump 215 sk 60:40:2+2%cc +1% Am. chloride

Release plug

Displace w/ 15 1/4 Bbls freshwater.

Leave 15' cement in casing

+ circulate cement to surface

DEPTH OF JOB <u>255'</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>55</u>	@ <u>3.50</u> <u>192.50</u>
PLUG <u>wooden</u>	@ <u>45.00</u> <u>45.00</u>
	@
	@

TOTAL 757.50

CHARGE TO: AGU Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment