

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Ace Drill-N, Inc
License: 33006
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-24-2004 2-2-2004 3-2-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191224220000
County: Sumner
NE SW SE Sec. 13 Twp. 32 S. R. 4 East West
970 feet from S N (circle one) Line of Section
1750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Salsbery Well #: 2
Field Name: Love Three

Producing Formation: White Cloud
Elevation: Ground: 1200 Kelly Bushing: 1202
Total Depth: 2957 Plug Back Total Depth: 2957
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I KGR 2-20-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbis
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 10/21/04
Subscribed and sworn to before me this 21st day of October,
2004.
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: JANIGW Corp. Lease Name: Salsbery Well #: 2
 Sec. 13 Twp. S 2 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	260	60/40Poz	200	2%Gel
Production		5 1/2	15.5	2955	Common	225	2%CC 2%Gll 2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	500 Gal 10% FE	2948
	CIPB		2951
4	Perforate 2022-2024		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2072		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3-2-04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 EE

*
 * INVOICE *
 *

Invoice Number: 092170

Invoice Date: 01/27/04

Sold AGV Corporation
 To: 123 North Main
 Attica, KS
 67009

Cust I.D.....: AGV
 P.O. Number...: Salsbery #2
 P.O. Date.....: 01/27/04

Due Date.: 02/26/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.1500	858.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	5.00	SKS	10.0000	50.00	T
chloride	4.00	SKS	30.0000	120.00	T
Amon. Chloride	4.00	PER	31.5000	126.00	T
Handling	213.00	SKS	1.1500	244.95	E
Mileage (55)	55.00	MILE	10.6500	585.75	E
213 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	55.00	MILE	3.5000	192.50	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3046.20
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 102.21
 If Account CURRENT take Discount of \$ 304.62 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 3148.41

3046.2
 2843.99

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pd 2/18/04

ALLIED CEMENTING CO., INC. 14647

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Red Lodge

DATE <u>1-25-04</u>	SEC. <u>B</u>	TWP. <u>32</u>	RANGE <u>40</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>5:40 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Salsbery</u>	WELL # <u>2</u>	LOCATION <u>Argonia</u>			COUNTY <u>Sumner</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>15 3 1/2 E N 1/2</u>			

CONTRACTOR ACE Drill-N OWNER AGV - Corp.

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>280</u>	AMOUNT ORDERED
CASING SIZE <u>8 5/8 X 23</u> DEPTH <u>280</u>	<u>280 SX 60.40.2 + 280 cc +</u>
TUBING SIZE DEPTH	<u>1 1/2 Ammonium Chloride</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>150</u> MINIMUM	COMMON <u>A 120</u> @ <u>7.15</u> <u>858.00</u>
MEAS. LINE SHOE JOINT	POZMIX <u>80</u> @ <u>3.80</u> <u>304.00</u>
CEMENT LEFT IN CSG. <u>15</u>	GEL <u>5</u> @ <u>10.00</u> <u>50.00</u>
PERFS.	CHLORIDE <u>4</u> @ <u>30.00</u> <u>120.00</u>
DISPLACEMENT <u>15 1/2 BBLs Fresh H₂O</u>	<u>Ammonium Chloride 4</u> @ <u>31.50</u> <u>126.00</u>

EQUIPMENT		
PUMP TRUCK # <u>372</u> CEMENTER <u>Justin Hart</u>		
BULK TRUCK # <u>374</u> HELPER <u>Mark Brungardt</u>		
BULK TRUCK # <u>374</u> DRIVER <u>Troy Cushenbery</u>	HANDLING <u>213</u> @ <u>1.15</u> <u>244.95</u>	
BULK TRUCK # DRIVER	MILEAGE <u>213 X 55</u> @ <u>1.05</u> <u>585.75</u>	
	TOTAL <u>2288.70</u>	

REMARKS:

Pipe on STM Break Circ
31 BBLs Fresh H₂O
280 SX 60.40.2 @ 1 1/2"
Release Plug Disp 15 1/2 BBLs
Fresh H₂O leaving 15' Cement in
Csg Shut Head in @ 150' ASL
Cement in Celler

SERVICE

DEPTH OF JOB <u>280</u>	
PUMP TRUCK CHARGE	<u>500.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>55</u> @ <u>3.50</u>	<u>192.50</u>
PLUG <u>8 5/8 Wood</u> @ <u>45.00</u>	<u>45.00</u>

TOTAL 757.50

CHARGE TO: AGV Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

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FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice	Invoice Date	Order	Order Date
		402002	2/5/04	7783	2/2/04
	Service Description				
	Cement				
			11343 ✓		
			Lease		Well
			Salsbery		2
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. Roberts	B. Drake	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	225	\$13.19	\$2,967.75 (T)
D203	60/40 POZ (COMMON)	SK	15	\$7.84	\$117.60 (T)
C195	FLA-322	LB	170	\$7.50	\$1,275.00 (T)
C221	SALT (Fine)	GAL	1166	\$0.25	\$291.50 (T)
C243	DEFOAMER	LB	53	\$3.00	\$159.00 (T)
C312	GAS BLOCK	LB	159	\$5.00	\$795.00 (T)
C321	GILSONITE	LB	1125	\$0.60	\$675.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$2,950.00	\$2,950.00 (T)
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.25	\$243.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	844	\$1.30	\$1,097.20
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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PAID Date 3-2-04
 Ck. No. 7949

Sumner County & State Tax Rate: 5.30%
 (T) Taxable Item

Sub Total: \$14,254.80
Discount: \$4,276.66
Discount Sub Total: \$9,978.14
Taxes: \$399.59
Total: \$10,377.73

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date <i>2-2-04</i>
Customer ID

Subject to Correction

FIELD ORDER

7783

Lease <i>Salsberry</i>	Well # <i>2</i>	Legal <i>13-325-4W</i>
County <i>Summer</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth	Formation	Shoe Joint <i>47.49</i>
Casing <i>5 1/2 15.9</i>	Casing Depth <i>2957</i>	TD <i>2957</i>
Customer Representative <i>Kent Roberts</i>		Treater <i>BOBBY DRAKIS</i>
Job Type <i>Long String New Well</i>		

Attica Gas Venture Corp.

AFE Number _____ PO Number _____

Materials Received by **X** *Kent Roberts*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>225sk.</i>	<i>AA2 (Common)</i>	✓			
<i>D203</i>	<i>15 sk.</i>	<i>60/40 Poz (Common)</i>	✓			
<i>C195</i>	<i>170lb.</i>	<i>FLA-322</i>	✓			
<i>C221</i>	<i>1166lb.</i>	<i>Salt (fine)</i>	✓			
<i>C243</i>	<i>531b.</i>	<i>Defoamer</i>	✓			
<i>C312</i>	<i>1591b.</i>	<i>Gas Block</i>	✓			
<i>C321</i>	<i>1125lb.</i>	<i>Gilsonite</i>	✓			
<i>C302</i>	<i>500gal</i>	<i>Mud Flush</i>	✓			
<i>F101</i>	<i>10 ea.</i>	<i>Turbolizer, 5 1/2</i>	✓			
<i>F121</i>	<i>1 ea.</i>	<i>Basket, 3 1/2</i>	✓			
<i>F171</i>	<i>1 ea.</i>	<i>latch Down Plug & Baffle, 5 1/2</i>	✓			
<i>F274</i>	<i>1 ea.</i>	<i>Weatherford Cementing shoe packer Type, 5 1/2</i>	✓			
<i>E107</i>	<i>240sk.</i>	<i>Cont. Service Charge</i>				
<i>E100</i>	<i>75mi.</i>	UNITS <i>1-Way</i> MILES <i>75mi.</i>				
<i>E104</i>	<i>844tm.</i>	TONS MILES				
<i>R206</i>	<i>1 ea.</i>	<i>EA. 2501'-3000' PUMP CHARGE</i>				
<i>R701</i>	<i>1 ea.</i>	<i>Cont. Head Rental</i>				
		<i>Discounted Price</i>		<i>9978.44</i>		

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