

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
ACD-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE RECEIVED

KANSAS CORPORATION COMMISSION

API NO. 15- 121-27521-0000

County Miami

SW - NW - SW Sec. 12 Twp. 16 Rge. 24 X E

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10/7/2000 10/10/2000 10/2000

Spud Date Date Reached TD Completion Date

3085 Feet from (S) Line of Section

1863 Feet from (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW)

Lease Name Someday Well # 30

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground 1023' KB N/A

Total Depth 720' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to surface w/ N/A sx cmt.

Drilling Fluid Management Plan A142-Dg-3/9/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12 day of MARCH, 19 2001.

Notary Public William M. Osborn

Date Commission Expires 3-6-02

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Form ACD-1 (7-91)

Notary Public - State of Kansas
WILLIAM M. OSBORN
My Appt. Exp. 3-6-02

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 30
 Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run: Gamma Ray Neutron Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		20'	Portland	5 Sacks	None
Production	7 7/8"	5 1/2" with open hole packer		570'	None		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.			Producing Method				
10/2000			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	30	60	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

P.O.#

507084

180242 ORIGINAL

INVOICE

SOLD TO Osborn Energy		SHIP TO R.S. Glaze Drlg			
ADDRESS 2213⁰ Jim Osborn		ADDRESS 22139 S. Victory Rd			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Ks 66083			
CUSTOMER ORDER NO. SOMD74730	SOLD BY	TERMS	F.O.B. DATE 10-16-00		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		720' Jt of drlg @ 10⁰⁰/per ft			7200.⁰⁰
		5 hrs legitime setting lg dia. surface @ 125⁰⁰/per hr			625.⁰⁰
		5 sacs portland cement @ 8⁰⁰ea			40.⁰⁰
		11 hrs legitime cleaning out, testing, running packer etc @ 125⁰⁰/per hr			1375.⁰⁰
		6 hrs labor 5 men hauling pipe, welding, making packer etc @ 70⁰⁰/per hr			420.⁰⁰
		total amt due			\$ 9660.⁰⁰

Adams 5840

\$ 9660.⁰⁰
XF

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 19 2001

CONSERVATION DIVISION
WICHITA, KS

WELL DRILLERS LOGGING REPORT ORIGINAL

THICKNESS FORMATION TOTAL DEPTH COMMENTS

20	Surface	20	
45	Lime	65	
48	Shale	113	
12	Lime	125	
17	Shale	142	
4	Lime	146	
2	Shale	148	
1	Blk. Slate	149	
38	Shale	187	
8	Lime	195	
13	Shale	210	
28	Lime	238	
2	Shale	240	
1	Blk. Slate	241	
2	Shale	243	
23	Lime	266	
3	Shale	269	
2	Blk. Slate	271	
4	Lime	275	
5	Shale	280	Tested @ 280' - Ø gas
7	Lime	287	Hertha
29	Shale	316	
1	Lime	317	
7	Sandy Shale	324	
5	Sand	329	
7	Sandy Shale	336	Tested @ 340' - Ø gas
74	Shale	410	
8	Sand-Br.	418	Tested @ 420' - Ø gas
37	Shale	455	
1	Blk. Slate	456	
9	Shale	465	Tested @ 460' - Ø gas
5	Blk. Slate	470	
25	Shale	495	Tested @ 480' - Ø gas
2	Blk. Slate	497	
13	Sandy Shale	510	Tested @ 510' - Ø gas
6	Lime	516	SET PACKER
3	Blk. Slate	519	
1	Shale	520	1

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2001

CONSERVATION DIVISION
WICHITA, KS

Someday
30

ORIGINAL RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2001

ORIGINAL CONSERVATION DIVISION
WICHITA, KS

Osborn Energy, L.L.C.
Someday #30 (Deepening Record)
1950 FNL, 3250 FEL
Section 12-T16S-R24E
Miami Co, KS
Old TD, 720'
New TD, 960' on 5/18/01
Set 5 1/2", 15.50 # / ft. casing, at 950'

720
745 black shale and coal
758 silty shale
770 sandy shale
778 dark gray shale
800 gray and dark gray shale
806 dark gray and black shale
818 sand, no show
828 black shale and coal
843 sand, no show
870 black shale and coals
888 dark gray and silty black shale
924 dark gray shale
930 white sand, hard, no show
933 shale
960 limestone (Mississippi), no shows

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
N^o 2647

Date 5-23-01	Customer Order No.	Secl 12	Twp. 16s	Range 24E	Truck Called Out —	On Location 9:45am	Job Began 10:30am	Job Completed 11:30am
Owner Osborn Energy LLC		Contractor —			Charge To Osborn Energy LLC			
Mailing Address 24850 Farley		City Bucyrus			State Ks.			
Well No. & Form Somebody # 30		Place Miami			State Ks.			
Depth of Well 960'	Depth of Job 953'	Casing (New) (Used)	Size 5 1/2"	Weight	Size of Hole Ant. and Kind of Cement 9 7/8" 175 sks.	Cement Left in casing by	Request (Necessity) 0 feet	
Kind of Job Longstring					Drillpipe	(Rotary) (Cable) Truck No. Unit # 2		

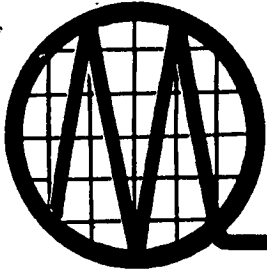
Price Reference No. _____
 Price of Job 500.00
 Second Stage _____
 Mileage 110 247.50
 Other Charges _____
 Total Charges 747.50

Remarks Rig up to 5 1/2" casing, Pump 10 Bbls fresh water ahead.
Mix 300 lbs Bentonite with 15 Bbls water followed with fresh water.
Brought Gel around to condition hole.
Mix 175 sks Reg cement w/ 2% Gel, 2% CAC12 and Floccle.
Shutdown, washout Pump & blars - Release Plug.
Displace Plug with 23 Bbls water.
Final Pumping at 300 PSI - Pumped Plug to 800 PSI.
check Float - Float Held - close in at 0 PSI.
Job complete with good cement returns.

Cementor Brad Butler
 Helper Mike S - Guy District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
"Thank you" PO# 330018
R.P. [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
175	sks Regular Class "A" cement	7.75	1356.25
330	lbs Gel 2%	9.50	31.35
330	lbs CAC12 2%	.35	115.50
45	lbs Floccle 1/4 lb P/sk.	1.00	45.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2001 CONSERVATION DIVISION WICHITA, KS			
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs		175 sks Handling & Dumping	.50
		823 lbs Mileage 110	.80
		Sub Total	3147.34
Delivered by Truck No. <u>Unit #3</u>		Discount	
Delivered from <u>Eureka</u>		Sales Tax	185.69
Signature of operator <u>Brad Butler</u>		Total	3333.03



INVOICE OUR NO. **1407**
MIDWEST SURVEYS **RECEIVED**
 LOGGING • PERFORATING • CONSULTING SERVICES KANSAS CORPORATION COMMISSION

P. O. Box 68
 Osawatome, KS 66064
 913/755-2128

DEC 03 2001 **ORIGINAL**

CONSERVATION DIVISION
 WICHITA, KS

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Osborn Energy, L.L.C.
 24850 Farley
 Bucyrus, Kansas 66013

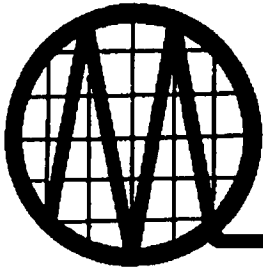
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Someday Lease
 Well No. 30
 Miami County, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
P.O. # 184526		6-5-2001			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL			\$ 300.00	\$ 300.00
1 ea	Cement Bond Log			\$ 350.00	\$ 350.00
41 ea	3 3/8" D.P. Expendable Casing Gun 90° Phase Four (4) Perforations Per Foot				
	Minimum Charge - Ten (10) Perforations			\$ 750.00	\$ 750.00
	Thirty One (31) Additional Perforations @ \$ 20.00 ea			\$ 620.00	\$ 620.00
	Portable Mask			\$ 20.00	\$ 20.00
	Perforated at 587.0 to 597.0				
	NET DUE UPON RECEIPT				
	<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				
				TOTAL	\$ 2040.00

White-Customer Canary-Accounting



INVOICE

MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES

RECEIVED

OUR NO.

KANSAS CORPORATION COMMISSION

14052

P. O. Box 68
 Osawatomie, KS 66064
 913/755-2128

DEC 03 2001

ORIGINAL

CONSTRUCTION DIVISION
 WICHITA, KS

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Osborn Energy, L.L.C.
 24850 Farley
 Bucyrus, Kansas 66013

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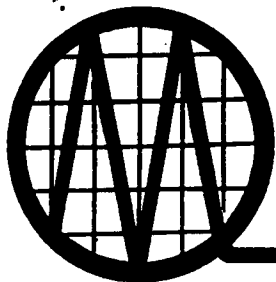
Someday Lease
 Well No. 30
 Miami County, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
P.O. # 184527		6-7-2001			

QUANTITY	DESCRIPTION	PRICE	AMOUNT
38 ea	3 3/8" D.P. Expendable Casing Gun 180° Phase Two (2) Perforations Per Foot Minimum Charge - Ten (10) Perforations Twenty Eight (28) Additional Perforations @ \$ 20.00 ea One (1) Additional Run Portable Mask	\$ 750.00 \$ 560.00 \$ 275.00 \$ 20.00	\$ 750.00 \$ 560.00 \$ 275.00 \$ 20.00
	Perforated at 618.0 to 636.0		
	NET DUE UPON RECEIPT Late Charge of 1-1/2% per Month on Accounts over 30 Days.	TOTAL	\$ 1605.00

White-Customer Canary-Accounting



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2001

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 30

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 14145

DATE 9-4-2001

PERFORATED @ 866.0 to 876.0

TYPE OF JET, GUN
OR CHARGE 3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS,
GUNS OR CHARGES Forty One (41)

CASING SIZE 5 1/2"

ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

Nº 2765

Date	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
6-6-01					6:00 AM	9:00 AM		3:30 PM
Owner		Contractor			Charge To			
Osborn Energy		GLAZE			Osborn Energy L.L.C.			
Mailing Address		City			State			
24850 Farley		Bucyrus			KANSAS 66013			
Well No. & Form		Place		County		State		
SOME DAY # 30 # 7		Miami		KANSAS				
Depth of Well	Depth of Job	Casing	(New/Used)	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity
	Perfs			4 1/2	5/2			
Kind of Job					Drillpipe	(Rotary)	Truck No.	
Acid Job					Tubing 238	Cable	# 1	

Price Reference No	# 1
Price of Job	350.00
Second Stage	150.00
Mileage	110 AT 2.25 247.50
Other Charges	
Total Charges	747.50

Remarks SOME DAY # (30) 5 1/2 CASING
 Rig up to well Pump 2 Bbl To head casing
 Break Down At 1050# Treat At 350 PSI 5 BPM
 Pump 50 gallon Acid, Flush w 20 Bbl water @ Lower PSI
 To 300 lbs Start Acid. Pump Acid IN 8 STAGES
 OF 55 gallons Acid w/ 5 BALLS PER STAGE. Pump 20
 Bbl water Behind EACH 55 gallons OF ACID. Ball
 Action From 300 to 600 PSI During Job. Shut Down
 Release Balls wait 5 Min. Over Flush w 20 Bbl
 Salt water At 5 Bbl per min 300 PSI Close well IN
 At 250 #. Job complete, Tear Down. # (7) See Page 2

Cementor: Russell McCoy
 Helper: Steve Mann District: Eureka State: KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
PO # 330027 Thank You R.P. Adkins Agent of contractor or operator
Fir OELLC

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
750	gallons 15% Acid (500) gallons # 30	.75	562.50
2	gallons Inhibitor	20.00	40.00
2	gallons Surfactant (250) # 7	15.00	30.00
4	gallons Clay Stay	20.00	80.00
4	gallons Iron Sequestant	20.00	80.00
4	gallons New Emulsifier Agent	20.00	80.00
KANSAS CORPORATION COMMISSION			
1	Ball Injector Rental	35.00	35.00
DEC 03 2001			
40	Acid Balls # 30	1.60	64.00
17	Acid Balls # 7	1.60	27.20
CONSERVATION DIVISION WICHITA KS			
Handling & Dumping			
Mileage			
Sub Total			
1746.20			
Delivered by Truck No.			
Discount			
Delivered from			
Sales Tax			
5.9% 103.03			
Signature of operator			
Total 1849.23			

ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

Nº 2792

Form with fields: Date (6-22-01), Customer Order No., Sect., Twp., Range, Truck Called Out, On Location (9:00 AM), Job Began (10:00 AM), Job Completed (2:00 PM), Owner (Osborn Energy L.L.C.), Contractor (GLAZE), Charge To (Osborn Energy L.L.C.), Mailing Address (Farley), City (Bucyrus), State (KANSAS), Well No. & Form (Some Day # 30), Place, County (Miami), State (KANSAS), Depth of Well (618-36), Cementing (New/Used), Size, Weight, Size of Hole, Amt. and Kind of Cement, Cement Left in casing by, Request Necessity, Kind of Job (Acid Job), Drillpipe, Tubing, (Rotary/Cable), Truck No. #1

Price Reference No. # 8, Price of Job 350.00, Second Stage, Mileage 110 > 247.50, Other Charges, Total Charges 597.50

Remarks: Rig up to 2 3/8 Tubing packer set at 604' +/- 2' 80l water packer would not hold. Reset packer. NO HOLD. LAY OUT PACKER. PUT ON BAKER PACKER. RUN & RESET AT 608' Rig up to 2 3/8. Break down w/ water at 550 PSI. Pump 20 80l water at 5 80l per min. 350 PSI. Pump Acid in 5 stages w/ 7 balls in 50 gallon each stage. Follow each 50 gallons acid w/ 20 80l water. Pump 0.5T from 350 PSI to 700 PSI during ball procedure. Release balls. wait 5 min. over flush w/ 200 80l water at 5 80l per min. 400 PSI. TSDP 150 PSI 10 min 700 PSI 50 PSI close well in. Ten down.

Cement: Russell McCoy

Helper: District: EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Signature of operator, State: KANSAS, PO # 184529, Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Table with columns: Quantity Sacks, BRAND AND TYPE, PRICE, TOTAL. Rows include: 250 gallons 15% H.C.L. Acid (75, 187.50), 1 gallon Inhibitor (20.00, 20.00), 1/2 gallon Surfactant (15.00, 7.50), 1 1/2 gallons Non Emulsifier Agent (20.00, 30.00), 1/2 gallons Clay Control Agent (20.00, 30.00), 1 Ball Injector Rental (35.00, 35.00), 16 Acid Balls (1.60, 57.60). Includes stamp: RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2001 CONSERVATION DIVISION WICHITA, KS. Summary: Sub Total 935.10, Sales Tax 5.99, Total 990.28.



ORIGINAL

DATE 9-5-01

TREATMENT REPORT

WELL NAME AND NUMBER <u>SCHMIDT 30</u>		LOCATION <u>12-16-S-24E</u>		CUSTOMER REPRESENTATIVE <u>STEVE ALLEE</u>		TREATMENT NUMBER ---	
POOL ---		FORMATION <u>NEUTRAL</u>		JOB DONE DOWN		ALLOWABLE PRESSURE	
COUNTY <u>ALLEN</u>		STATE <u>KS.</u>		TUBING A <input checked="" type="checkbox"/>	CASING B <input type="checkbox"/>	ANNULUS C <input type="checkbox"/>	TBG: <u>2500</u> CSG:
TYPE OF SERVICE <u>FLUSH WATER</u>				TYPE OF WELL			
CUST. NAME <u>OSPERN ENERGY LLC</u>				OIL A <input type="checkbox"/>	GAS B <input type="checkbox"/>	WATER C <input type="checkbox"/>	INJ. D <input type="checkbox"/>
ADDRESS <u>24850</u>				AGE OF WELL		PACKER TYPE	PACKER DEPTH
CITY, STATE & ZIP CODE <u>BUCKHOLS KANSAS 66013</u>				NEW WELL A <input type="checkbox"/>	REWORK B <input type="checkbox"/>	---	<u>850</u>
REMARKS:				CASING SIZE	CASING DEPTH	TUBING SIZE	TUBING DEPTH
				<u>5 1/2</u>	---	<u>2 7/8</u>	<u>350</u>
				LINER SIZE	LINER TOP	LINER BOTTOM	TOTAL DEPTH
				---	---	---	---
				OPEN HOLE	CSG. OR ANNUL. VOL.	TGB VOLUME	STATIC BHT.
				---	<u>.59</u>	<u>4.92</u>	---
				PERFORATED INTERVALS			
				DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES
				<u>565 -</u>			
				<u>75</u>			
ARRIVED ON LOCATION: <u>8:00</u>							

TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBLs IN	CSG.	TBG.	
8:00	1.0	10	---		FLUSH WATER
	1.5	1			FLUSH ACID
	4.0	3			FLUSH WATER
12:00	1.5	1	---	2025	FLUSH ACID
	1.5	3.5		205	
	2.7	1.5		256	
	4.7	10.2		312	
	7.0	20		381	
	11.4	1		461	FLUSH
	11.4	40		595	
	8.4	69		780	
	5.5	35		777	
7:45	12.5	113		1242	
	12.4	170		1231	
	12.1	222		1206	
8:30	11.4	4470		213	
					TOTAL LOAD 234 BBL
					15IP = 308
					5 = 298
					10 = 241
					15 = 235

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2001
CONSERVATION DIVISION
WICHITA, KS

TIME LEFT LOCATION <u>1:00</u>	AVER. LIQUID INJ. RATE <u>10</u>	PRODUCTS USED	
MAX. PRESSURE <u>2025</u>	AVER. PRESSURE <u>300 - 1242</u>	SHUT IN PRESSURE IMMEDIATE <u>308</u>	15 MINUTES
ENGINEER			

CALL BACK	DATE	CUSTOMER REP. CONTACTED	Customer Considered Service	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory <input type="checkbox"/> Unknown	PROD. BEFORE TREATMENT TEST	ALLOWABLE	PROD. AFTER TREATMENT TEST	ALLOWABLE
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley 50' E & 30' N of:
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Susie Glaze dba Glaze Drilling Co.
License: 5885 (Formally R. S. Glaze Drilling Co.)

Wellsite Geologist: (s) Rex Ashlock & Bill Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.

Well Name: Someday, Well #30

Original Comp. Date: 10/16/00 Original Total Depth: 720'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Started deeping: 5/15/2001 New TD 5/18/01 5/23/01 Cemented Prod. Csg.
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Orig. Spud Date: 10/7/00 Date Reached 1st TD: 10/10/00

API No. 15 - 121-27521-0D-00
County: Miami (N 38° 40.397', W 94° 42.351')
C SE NW Sec. 12 Twp. 16 S. R. 24 East West
1950 feet from S / N (circle one) Line of Section
3250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Someday Well #: 30

Field Name: Paola-Rantoul
Producing Formation: (s) Marmaton & Cherokee Coals
Elevation: Ground: 1023 Kelly Bushing: -----
Total Depth: 960' Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set None Feet
If Alternate II completion, cement circulated from 953
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
For Osborn Energy, L.L.C. Date: 2/08/05

Subscribed and sworn to before me this 8 day of FEBRUARY

Notary Public: Taylor C. Herman

Date Commission Expires: 1-10-09

 **TAYLOR C. HERMAN**
Notary Public - State of Kansas
My Appt. Exp. 1-10-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **FEB 14 2005**
 UIC Distribution
KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 30
 Sec. 12 Twp. 16 S. R. 24 X East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: IES, CDL, GR-N, Cmt Bond/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </table> <p>DL, E-Logs, Cmt. tickets, etc., sent w/ previous ACO-1(s)</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample					
Name	Top	Datum					

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"	32 +/-	20'	Portland	5	None
Production	7 7/8"	5 1/2"	15.50	953'	Class "A"	175	2% Gel. 2% Flocele 2% CaCl ₂
5 1/2" Csg set at 570' w/ open hole style "rag packer", not cmt'd, POOH, and well DD							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6/5/01	4	587-597	See "Attached Sheets" for treatment	
5/1/02	4	463-468, 518-522, 724-729, 847-850, 856-859	of these perf'd zones	
5/12/02	4	775-778, 829-832		
9/4/02	4	866-876		

TUBING RECORD	Size Set At 2 7/8" set at 920' +/-	Packer At None	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. Gas in leedline 6/2001		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf Avg. 30 / day	Water Bbls. Avg. 60 / day	Gas-Oil Ratio	Gravity No Oil

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

See "perf" depths above
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Attachment to ACO-1 Form

Treatment of:

Someday #30

Section 12-T16S-R24E

Perfs: 463-468

50 gallons of 15% HCl acid
35 gal. of "iron control"
17 gal. of oxygen scavenger
10 gal. surfactant
55 sx of 20/40 & 46 sx of 12/20 frac sand
1,278 BBl gelled lease water

Perfs: 518-522

50 gal. 15% HCl acid
29 gal. iron control
14 gal. oxygen scavenger
7 gal. surfactant
48 sx of 20/40 frac sand
691 BBl of gel'd lease water

Perfs: 587-597

50 gal. 15% HCl acid
30 gal. iron control
15 gal. oxygen scavenger
8 gal. surfactant
53 sx of 20/40 frac sand
33 sx of 12/20 frac sand
705 BBl of gel'd lease water

Perfs: 724-729

100 gal. 15% HCl acid
34 gal. iron control
10 gal. oxygen scavenger
12 gal surfactant
50 sx of 20/40 frac sand
49 sx of 12/20 frac sand
347 BBl gel'd and 659 BBl straight lease water

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Attachment to ACO-1 Form (Continued)

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Treatment of:

Someday #30

Section 12-T16S-R24E

Perfs: 775-778

50 gal. 15% HCl acid.
34 gal. iron control
17 gal. oxygen scavenger
9 gal. surfactant
75 sx of 20/40 frac sand
27 sx of 12/20 frac sand
804 BBl of straight lease water

Perfs: 829-832

50 gal. 15% HCl
28 gal. iron control
14 gal. oxygen scavenger
7 gal. surfactant
75 sx 20/40 frac sand
25 sx of 12/20 frac sand
655 BBl straight lease water

Perfs: 847-850 & 856-859

Zones treated together; staged / balled off
100 gal. 15% HCl acid
42 gal. iron control
13 gal. oxygen scavenger
8 gal. surfactant
51 sx of 20/40 frac sand
48 sx of 12/20 frac sand
814 total BBl lease water, gel'd and straight

Perfs: 866-876

50+ gal. 15% HCl acid
42 gal iron control
13 gal. oxygen scavenger
10 gal. scavenger
52 sx of 20/40 frac sand
85 sx of 12/20 frac sand
430 BBl of straight and 90 BBl of gel'd lease water

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