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ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY AS CORPORATION COMMISSION
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27525-0000

County Miami

- SE - SE - NW Sec. 12 Twp. 16 Rge. 24 X E W

Operator: License # 32294 MAR 15 2001

2420 Feet from S(N) (circle one) Line of Section

Name: Osborn Energy, L.L.C.

2290 Feet from E(W) (circle one) Line of Section

Address 24850 Farley CONSERVATION DIVISION
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip Bucyrus, Kansas 66013

Lease Name Someday Well # 28

Purchaser: Akawa Natural Gas, L.L.C.

Field Name Paola-Rantoul

Operator Contact Person: Steve Allee

Producing Formation Lexington, Summit, Mulky

Phone (913) 533-9900

Elevation: Ground 1040' KB N/A

Contractor: Name: R. S. Glaze Drilling Company

Total Depth 670' PBDT N/A

License: 5885

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Rex Ashlock

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set N/A Feet

Oil SWD SIOW Temp. Abd.
X Gas ENHR X SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from N/A

feet depth to surface w/ N/A ex cmt.

Drilling Fluid Management Plan *log-3/10/03*
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content N/A ppm Fluid volume 500+/- bbls

Operator: _____

Dewatering method used evaporation

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Lease Name _____ License No. _____

10/9/2000 10/11/2000 waiting on completion

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March, 2001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
_____	KCC	_____ SLD/Rep	_____ NGPA
_____	KGS	_____ Plug	_____ Other (Specify)

Form ACD-1 (7-91)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 28

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Ray Neutron Ray Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		20'	Regular	5 sacks	None
Production	9 1/4"	7" with open hole packer		532'	Regular		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size 2 7/8" Set At 610' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. waiting on completion _____ Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil <u>N/A</u> Bbls.	Gas <u>SIGW</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW

Production Interval _____

13#

507085

18024/

ORIGINAL

INVOICE

SOLD TO Osborn Energy		SHIP TO R.S. Glaze Drllg Co			
ADDRESS Jim Osborn		ADDRESS 22139 S. Victory Rd			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, KS 66083			
CUSTOMER ORDER NO. Someday #28	SOLD BY	TERMS	DATE 10-16-00		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		960' ft g drllg @ 10⁰⁰ per hr.			9600.⁰⁰
		5 hrs rigtime setting lg dia. surface @ 125⁰⁰ per hr.			625.⁰⁰
		5 sac's portland cement @ 8⁰⁰ ea			40.⁰⁰
		19 1/2 hrs rigtime, cleaning out, screen- ing, logging, drllg deeper, re- logging, running pipe making patches etc @ 125⁰⁰ per hr			2437.⁵⁰
		total amt Due			<u><u>\$12,702.⁵⁰</u></u>

Adams 5840

XF

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 15 2001

CONSERVATION DIVISION
WICHITA, KS

WELL DRILLERS LOGGING REPORT
 THICKNESS FORMATION TOTAL DEPTH COMMENTS

ORIGINAL

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
5.5	Lime	25	
5	Shale	30	
10	Lime	40	
47	Shale	137	
13	Lime	150	
20	Shale	170	
4	Lime	174	
39	Shale	213	
11	Lime	224	
13	Shale	237	
28	Lime	265	
2	Shale	267	
2	Blk Slate	269	
2	Shale	271	
21	Lime	292	
2	Shale	294	
2	Blk. Slate	296	
3	Lime	299	
6	Shale	305	
6	Lime	311	Hertha
24	Shale	335	
7	Sandy Shale	342	
31	Shale	373	
15	Shaly Lime	388	
12	Hard Shale	400	
16	Shale	416	
5	Sandy Shale	421	
1	Sand	422	Water
8	Sandy Shale	430	
36	Shale	466	Test @ 440' - ϕ GAS
1	Blk. Slate	467	
28	Shale	495	Test @ 480' - ϕ GAS
11	Lime	506	
7	Shale	513	
11	Lime	524	
18	Shale	542	
2	Lime	544	

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MAR 15 2001

CONSERVATION DIVISION
 WICHITA, KS

Someday #28

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
2	Blk Slate	546	
14	Shale	560	Test @ 560 - ϕ gas
5	Sandy Shale	565	
7	Lime	572	
8	Shale	580	Test @ 580 - ϕ gas
6	Blk Shale	586	
6	Shale	592	
5	Lime	597	Test @ 600 - ϕ gas
9	Shale	606	
15	Blk Shale	621	Test @ 620 - ϕ gas
40	Sand (UB)	661	Test @ 640 - ϕ gas
4	Shale (Sandy)	665	
10	Shale	675	
6	Lime	681	
49	Shale	730	
5	Sand	735	
50	Shale	785	Packer Set @ 790 - 800
15	Sandy Shale	800	
27	DK Shale	827	Test @ 820 - ϕ gas
8	Sandy Shale	835	
17	Sand Shale	846	Test @ 840 - ϕ gas
6	Sandy Shale	852	
6	DK Shale Sandy	858	
8	Sandy Shale	866	Test @ 860 - ϕ gas
3	Blk Slate	869	
11	Shale Sandy	880	Test @ 880 - ϕ gas
6	Shale	886	
34	DK Shale	920	
10	Lime Soft	930	
30	Hard Lime	960	Total Depth

Someday # 28