

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 32294Name: Osborn Energy, L.L.C.Address 24850 FarleyCity/State/Zip Bucyrus, Kansas 66013Purchaser: Akawa Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone (913) 533-9900Contractor: Name: R. S. Glaze Drilling CompanyLicense: 5885Wellsite Geologist: Rex AshlockDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SLD	☐ SLOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☒ SIGW	
☐ Dry	☐ Other (Core, MSW, Expl., Cathodic, etc)		

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/SLD
☐ Plug Back		PBTD
☐ Commingled	Docket No.	
☐ Dual Completion	Docket No.	
☐ Other (SLD or Inj?)	Docket No.	

9/15/2000	9/17/2000	waiting on completion
Spud Date	Date Reached TD	Completion Date

API NO. 15- 121-27524-0000County Miami 16
SE NW SE
SW SW NE Sec. 12 Twp. 45 Rge. 24 X E23103860 Feet from S(N) (circle one) Line of Section24451560 Feet from E(W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))Lease Name Someday Well # 27Field Name Paola-RantoulProducing Formation BartlesvilleElevation: Ground 1042' KB N/ATotal Depth 633' PBTD N/AAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A Feet* If Alternate II completion, cement circulated from 485feet depth to surface w/ 111 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt 2-Dg-3/9/09Chloride content N/A ppm Fluid volume 500+/- bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 8/1/2002Subscribed and sworn to before me this 1 day of AUGUST, 2002Notary Public Darline Lott

Date of Commission Expires _____

KANSAS CORPORATION COMMISSION



DARLINE LOTT

My Appt. Exp. 12/17/05

AUG 02 2002

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☐ Wireline Log Received	
C	☐ Geologist Report Received	
Distribution		
☐ KCC	☐ SLD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Form ACD-1 (7-91)

SIDE TWO

Operator Name Osborn Energy, L.L.C.Lease Name SomedayWell # 27Sec. 12 Twp. 16 Rge. 24☒ EastCounty Miami☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		20'	Regular	6 Sacks	None
* Production	8 3/4"	5 1/2"		485'	50/50 Poz	111	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SLD or Inj. waiting on completion	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf SIGW	Water Bbls. N/A	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

Production Interval

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☒ Other (Specify) SIGW

AUG 02 2002

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

TICKET NUMBER 20851

LOCATION Ottawa

FOREMAN Alan Mader

DATE	CUSTOMER ACCT #	WELL NAME	#	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-27-02	6073	Snyder	27		17	16	24	N.	
CHARGE TO <u>Ostora Energy</u>					OWNER				
MAILING ADDRESS <u>24350 Farley</u>					OPERATOR				
CITY <u>Bucyrus</u>					CONTRACTOR				
STATE <u>KS</u> ZIP CODE <u>66013</u>					DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION <u>1:00 P.M.</u>					TIME LEFT LOCATION <u>2:00 P.M.</u>				

HOLE SIZE	8 3/4
TOTAL DEPTH	485'
CASING SIZE	5 1/2
CASING DEPTH	495'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

- | | |
|---|---|
| ☐ SURFACE PIPE | ☐ ACID BREAKDOWN |
| ☒ PRODUCTION CASING | ☐ ACID STIMULATION |
| ☐ SQUEEZE CEMENT | ☐ ACID SPOTTING |
| ☐ PLUG & ABANDON | ☐ FRAC |
| ☐ PLUG BACK | ☐ FRAC + NITROGEN |
| ☐ MISC PUMP | ☐ FOAM FRAC |
| ☐ OTHER | ☐ NITROGEN |

1" fillup

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

336 - A Mader
363 - B Zable 206 Marty Farrell

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation down 1" Mixed + pumped 50/50 port cement, 290 gal until good cement circulated to surface. pulled 1" out of annulus. mixed cement and pumped in from surface until full. left outside of casing full to surface.

1115x total

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE