

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27514-0000

CONFIDENTIAL

County Miami

- SW - SE - NE Sec. 12 Twp. 16 Rge. 24 X E
W

Operator: License # 32294

2310 Feet from S (N) (circle one) Line of Section

Name: Osborn Energy, L.L.C.

1125 Feet from (E)W (circle one) Line of Section

Address 24850 Farley

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

City/State/Zip Bucyrus, Kansas 66013

Lease Name Someday Well # 25

Purchaser: Akawa Natural Gas, L.L.C.

Field Name Paola-Rantoul

Operator Contact Person: Steve Allee

Producing Formation Mississippian

Phone (913) 533-9900

Elevation: Ground 1055 KB N/A

Contractor: Name: R. S. Glaze Drilling Company

Total Depth 920' PBTD N/A

License: 5885

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Rex Ashlock

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set N/A Feet

Oil SWD S10W Temp. Abd.

If Alternate II completion, cement circulated from _____

X Gas ENHR X S10W

feet depth to surface w/ _____ sx cm.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

If Workover:

Chloride content N/A ppm Fluid volume 500+/- bbls

Operator: _____

Dewatering method used evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBTD _____

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Dual Completion _____ Docket No. _____

County _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6/28/2000 7/6/2000 waiting on completion
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 8-25-00

Subscribed and sworn to before me this 25 day of August, 2000.

Notary Public Kimberly Tate

Date Commission Expires 03/23/2004

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

Form ACD-1 (7-91)

KIMBERLY TATE
Notary Public - State of Kansas
My Appt. Expires 03/23/2004

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 25
 Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	Gamma Ray Neutron Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 1/2"		20'	Portland	3	None
Production	9 1/4"	7"		236'	Regular	60	3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802.0' - 806.0'		
4	819.0' - 823.0'		
4	837.0' - 841.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		N/A				
Date of First, Resumed Production, SUD or Inj. waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	SIGW	N/A	N/A	N/A	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) SIGW

CONFIDENTIAL

KCC

P.O.# 80212

AUG 23 2000

65220

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ORIGINAL

INVOICE

SOLD TO Osborn Energy		SHIP TO R.S. Glaze Drly Co			
ADDRESS Jim Osborn		ADDRESS 22139 S. Victory Rd.			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Ks. 66083			
CUSTOMER ORDER NO. Someday	SOLD BY #25	TERMS	DATE 7-17-00		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		8 hrs rigtime setting lg diam.			
		surface pipe @ 125 ⁰⁰ per hr.			1,000.00
		3 sack portland cement @ 85 ⁰⁰ per ft.			25.00
246'		lg diam. hole @ 10 ⁰⁰ per ft.			2460.00
674'		ft of drilling @ 65 ⁰⁰ per ft.			4381.00
		total Amt Due.		\$	7866.00

Adams 5840

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KANSAS CORPORATION COMMISSION

AUG 28 2000

CONSERVATION DIVISION
WICHITA, KS

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WELL DRILLERS LOGGING REPORT

ORIGINAL

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
24	Surface	24	
60	Lime	84	
46	Shale	130	
12	Lime	142	
18	Shale	160	
6	Lime	166	
38	Shale	204	
10	Lime	214	
16	Shale	230	
15	Lime	245	original T.D. 7"
8	Lime	253	
2	Shale	255	
2	Blk slate	257	very small amt. gas
2	Shale	259	
22	Lime	281	
2	Shale	283	
2	Blk slate	285	
3	Lime	288	
5	Shale	293	
6	Lime	299	Hertha
38	Shale	327	
8	Dark shale	335	
108	Shale	443	
2	Blk slate	445	very small increase
36	Shale	481	
6	Lime	487	
2	DK Shale	489	
18	Lime	507	
19	Shale	526	
4	Lime	530	
2	Blk slate	532	
18	Dark shale	550	
12	Lime	562	
6	Shale	568	
7	Blk slate	575	
5	Dark shale	580	increased to 5000
9	Shale	589	
16	Blk. shale	605	

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 KANSAS CORPORATION CO.
 AUG 28 2000
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 CONSERVATION DIVISION
 WICHITA, KS

Someday # 25

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ORIGINAL

BLUE STAR
ACID SERVICE, INC

AUG 23 2000

PO Box 103
Eureka Kansas 67045

Cementing Ticket
and Invoice Number

No. 2264

Date 6:30-00	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 10:00 am	Job Began 10:30 am	Job Completed 11:30 am
Owner Osborn Energy, LLC		Contractor Company Tools			Charge To Osborn Energy, LLC			
Mailing Address 24850 Farley		City Bucyrus			State Kansas 66013			
Well No. & Form Some Day # 25		Place		County Miami		State Kansas		
Depth of Well 236'	Depth of Job 236'	Casing (New) Size 7"	Weight	Size of Hole 8 1/4"	Amount and Kind of Cement	Cement Left in casing by	Request Necessity 0 feet	
Kind of Job Long String					Drillpipe	Rotary		Truck No. Unit # 2
					Tubing	Cable		

Price Reference No.	
Price of Job	375.00
Second Stage	
Mileage	231.00
Other Charges	
Total Charges	606.00

Remarks Rig up to 7" casing, break circulation with 10 Bbls water.
 Mix 60 sks Regular cement w/ 3% CACL2, shutdown
 washout pump & lines, Release Plug - Displace Plug w/ 9 1/4 Bbls.
 Final Pumping at 100 PSI - Bumped Plug to 500 PSI.
 check float - float held - close casing in.
 Job complete with good cement returns.

Cementer Brad Butler
 Helper Steve-Mike
 District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x P.O. # 117145
 Agent of contractor or operator
 [Signature]

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60	Sks. Regular cement	6.05	363.00
170	lbs. CACL2 3%	.28	47.60
RECEIVED KANSAS CORPORATION COMMISSION			
AUG 28 2000			
1	7" Top Rubber Plug	35.00	35.00
CONSERVATION DIVISION WICHITA, KS			
		60 Sks Handling & Dumping .50	30.00
Plugs		2.9 Tons Mileage 110 .70	223.30
		Sub Total	1304.90
Delivered by Truck No. Unit # 3		Discount	
Delivered from Eureka		Sales Tax 5.9%	76.98
Signature of operator Brad Butler		Total	1381.88

8-23-2002

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KANSAS CORPORATION COMMISSION

Osborn Energy, L.L.C.

AUG 28 2000

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

August 23, 2000

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

CONFIDENTIAL

KCC

Attention: Dave Williams

AUG 23 2000

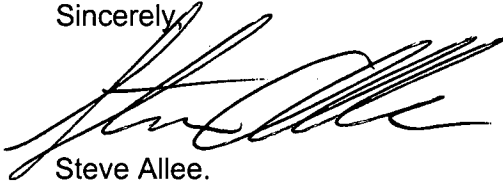
CONFIDENTIAL

Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:
24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 25, SW SE NE sec. 12, T16S, R24E with API number 15-121-27514-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885 Formally R. S. Glaze Drilling Co.
 Wellsite Geologist: (s) Bill Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/28/2000</u>	<u>7/06/2000</u>	<u>8/09/2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27514-00-00
 County: _____ (N 38* 40.355', W 94* 41.901')
 _____ Sec. 12 Twp. 16 S. R. 24 East West
2320 feet from S / N (circle one) Line of Section
1030 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Someday Well #: 25
 Field Name: Paola-Rantoul
 Producing Formation: (s) Bluejacket (Bartlesville) Ss
 Elevation: Ground: 1055 Kelly Bushing: _____
 Total Depth: 920' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 906
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. R. Allee
 For Osborn Energy, L.L.C.
 Title: _____ Date: 2/7/05
 Subscribed and sworn to before me this 7th day of FEBRUARY
 20 05
 Notary Public: Taylor C. Herman
 Date Commission Expires: 1-10-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TAYLOR C. HERMAN
 Notary Public - State of Kansas
 My Appt. Exp. 1-10-09

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 FEB 14 2005
 KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 25
 Sec. 12 Twp. 16 S. R. 25 X East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: IES, CDL, Cmt Bond/GR/CCL, GR-N	X Log Formation (Top), Depth and Datum Sample Name Top Datum DL, Cmt tickets, E-Logs, etc., sent w/ previous ACO-1
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CASING RECORD							
New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 1/2"	NA	20'	Portland	3	None
Intermediate 6/30/00	9 1/4"	7.0"	17.00	236'	Class "A"	60	3% CaCl ₂
Production 8/03/00	6 1/4"	4 1/2"	10.5	906'	Class "A"	120	2% CaCl ₂ 1/4 sx "Flo-cele"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802-806	150 gal. 15% HCl acid 120 sx 20/40 frac sand 30 sx 12/20 frac sand	802-841
4	819-823		
4	837-841		
} Treated together, "staged", "balled off"			

TUBING RECORD		Size Set At 2 7/8" set at 880' +/-	Packer At None	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 1st gas in leedline, 8/28/2000		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf Avg. 8/day	Water Bbls. Avg. 40/day	Gas-Oil Ratio No Oil

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____
 Production Interval: Dually Comp. Commingled See depths above

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FEB 14 2005
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