

ORIGINAL *rw/ci*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27515-0001

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

☒ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ SLD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Osborn Energy, L.L.C.

Well Name: Someday 26

Comp. Date WOC Old Total Depth 960'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SLD☐ Plug Back ☐ PBTD☒ Commingled ☐ Docket No. 195,304-C☐ Dual Completion ☐ Docket No.☐ Other (SLD or Inj?) ☐ Docket No.

7/8/2000

7/10/2000

\* 8/17/2000

Spud Date

Date Reached TD

Completion Date

County Miami

1125 Feet from S ☒ (circle one) Line of Section350 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
☒ NE, SE, NW or SW (circle one)

Lease Name Someday Well # 26

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1062' KB N/A

Total Depth 960' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 943

feet depth to surface w/ 130 sx cm.

Drilling Fluid Management Plan *Woo-Dig-3/9/09*  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

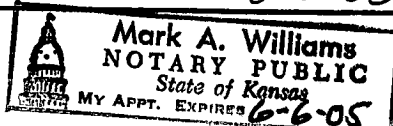
Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*Title *Geologist* Date *11/28/01*Subscribed and sworn to before me this *28th* day of *November*, *2001*Notary Public *Mark A. Williams*Date Commission Expires *6-6-05*

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SLD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)

## SIDE TWO

Operator Name Osborn Energy, L.L.C.Lease Name SomedayWell # 26Sec. 12 Twp. 16 Rge. 24☒ EastCounty Miami☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"		20'	Portland	3	None
Production	6 3/4"	4 1/2"		943'	Regular	130	2% CaCl, 250 lbs. gel 1/4 lbs. flocele/sack

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 4	833.0' - 837.0'	150 gal 15% HCl; 500lb 20/40 sand; 4,500lb 12/20 sand	
* 4	848.0' - 852.0'	50 gal 15% HCl; 8,500lb 20/40 sand; 3,000lb 12/20 sand	
* 3	859.0' - 869.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, S/D or Inj. * 8/17/2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Sbls. N/A	Gas * 5 Mcf	Water * 50 Sbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_