

FORM MUST BE TYPED

\* CORRECTED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 06 2001

API NO. 15- 121-27512-0000

County Miami

NE - SE - SE - SW Sec. 12 Twp. 16 Rge. 24 X E

450 Feet from (S)N (circle one) Line of Section

2750 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Someday Well # 23

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground \_\_\_\_\_ KB N/A

Total Depth 517' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 517

feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *APZ 201g - 3/19/09*

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 32294

Name: Osborn Energy, L.L.C. WICHITA, KS

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SLD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SLD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SLD or Inj?)  Docket No. \_\_\_\_\_

5/4/2000 5/9/2000 \* 1/12/2001  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title *Geologist* Date *11/28/01*  
Subscribed and sworn to before me this *28th* day of *November*, *2001*  
Notary Public *Mark A. Williams*  
Date Commission Expires *6-6-05*

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SLD/Rep  MGPA  
KGS  Plug  Other (Specify)

Mark A. Williams  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 6-6-05

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 23

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		20'	Regular	3	None
Production	9 1/4"	7"		517	Regular	125	CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	241.0' - 245.0'	90 sacks 20/40 sand; 55 sacks 12/20 sand
* 4	270.0' - 274.0'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, (SMD or Inj.) 1/12/2001

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas * Mcf	Water * Bbls.	Gas-Oil Ratio	Gravity
N/A		2	350	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**Production Interval**  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_



**INVOICE**  
**MIDWEST SURVEYS**  
 LOGGING • PERFORATING • CONSULTING SERVICES  
 P. O. Box 68  
 Osawatomie, KS 66064  
 913 / 755-2128

**RECEIVED** OUR NO.  
 KANSAS CORPORATION COMMISSION  
 13897

DEC 06 2001

CONSERVATION DIVISION  
 WICHITA, KS

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Osborn Energy, L.L.C.  
 24850 Farley  
 Bucyrus, Kansas 66013

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Someday Lease  
 Well No. 23  
 Miami County, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT  
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
P.O. # 184501		1-12-2001			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
34 ea	3 3/8" D.P. Expendable Casing Gun 90° Phase Four (4) Perforations Per Foot				
	Minimum Charge - Ten (10) Perforations			\$ 750.00	\$ 750.00
	Twenty Four (24) Additional Perforations @ \$ 20.00 ea			\$ 480.00	\$ 480.00
	One (1) Additional Run			\$ 275.00	\$ 275.00
3 hrs.	Stand By Time from 9:30 to 12:30 to Perf the well on 1/11/2001 then was sent home @ \$ 50.00 P/HR			\$ 150.00	\$ 150.00
	Perforated at 241.0 to 245.0 270.0 to 274.0				
	<b>NET DUE UPON RECEIPT</b>			<b>TOTAL</b>	<b>\$ 1655.00</b>
	Late Charge of 1-1/2% per Month on Accounts over 30 Days.				

White-Customer    Canary-Accounting

DEC 06 2001

**CONSOLIDATED INDUSTRIAL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

CONSERVATION DIVISION **TICKET NUMBER 16295**  
 WICHITA, KS (210) 201-2300

**TREATMENT REPORT**

FOREMAN *J. K. ...*

LOCATION: *2875 State Hwy*  
*W. 1/2 S. on W. side*  
*Don Pad. H. side*

DATE: <i>1-12-01</i>	CUSTOMER ACCT. #	WELL NAME: <i>Somerset</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION: <i>Starb &amp; Highrock</i>
CHARGE TO: <i>Osborn Energy</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION: <i>94 mi</i>				
TIME ARRIVED ON LOCATION: <i>10:00 AM</i>				TIME LEFT LOCATION: <i>1:30 PM</i>				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH: <i>7' 11" to 27' 50" BOP</i>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS: <i>17 shots 17 shots 34'</i>
SHOTS/FT
OPEN HOLE
TREATMENT VIA: <i>Casing</i>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: *Pulling Unit, Swelled Probe to 28', Dumped 150 gal 15% HCl down to Packer Stage Acid 2' Then Acid*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: *50 Bbl 5% strength water pad to 4 BPM. Switched to 7 BPM. 900 PSI Topo, Switched to 20 Bbl water, Ran 500 shots, 45 min 12/13. PSI came up. Cut sand. Pumped to Packer at 2 BPM. Released pressure down well 2 times. Established 4 BPM. Ran 60 Bbl 5% strength water pad. Logging 16 Bbl. Switched to 20 Bbl water. Ran 400 shots. Sand. 12:00 H.H. Packer P.S. came up. Produced BPM to 5. Then 4 strings. Switched to Packer plus 20 Bbl. Pumped 460 Bbl. Total. 3 strings. 10' height. 2' shot. Control. On set system.*

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING: <i>900</i>
FINAL DISPLACEMENT
ANNULUS
MAXIMUM: <i>1000</i>
MINIMUM: <i>600</i>
AVERAGE: <i>800</i>
ISIP: <i>150</i>
5 MIN SIP: <i>150</i>
15 MIN SIP: <i>0</i>

TREATMENT RATE

BREAKDOWN BPM: <i>2</i>
INITIAL BPM: <i>4</i>
FINAL BPM: <i>6</i>
MINIMUM BPM: <i>11</i>
MAXIMUM BPM: <i>14</i>
AVERAGE BPM: <i>11</i>

HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *1-12-01*