

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND BASE

API NO. 15- 121-27511-0000

County Miami

SE - SE - SW Sec. 12 Twp. 16 Rge. 24 X ^E _W

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

6/26/2000 07/01/2000 waiting on completion

Spud Date Date Reached TD Completion Date

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WICHITA, KS

435 Feet from S/N (circle one) Line of Section

2900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Someday Well # 22

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1040 KB N/A

Total Depth 820' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 219

feet depth to Surface w/ 60 sx cmt.

Drilling Fluid Management Plan Alt 2-Dlg-3/9/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Geustering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 8-25-00

Subscribed and sworn to before me this 25 day of August, 2000.

Notary Public Kimberly Tate

Date Commission Expires 03/23/2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SLD/Rep NGPA
KGS Plug Other (Specify)

KIMBERLY TATE
Notary Public - State of Kansas
My Appt. Expires 03/23/2004

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 22
 Sec. 12 Twp. 16 Rge. 24 East County Miami
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		20'	Portland	3	None
Production	9 1/4"	7"	23 lb.	219'	regular	60	3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
N/A								
Date of First, Resumed Production, SMD or Inj. Waiting on completion	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas SIGW	Mcf	Water N/A	Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW

Production Interval _____

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PO.180211

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65223

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ORIGINAL

SOLD TO Osborn Energy		SHIP TO R. S. Glaze Drlg	
ADDRESS Jim Osborn		ADDRESS 22139 S. Victory Rd.	
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Ks.	
CUSTOMER ORDER NO. Someday #22.	SOLD BY	TERMS	DATE 7-17-00

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		8 hrs legitime setting lg diam.			
		surface casing @ 125 ⁰⁰ per hr			1,000.00
		3 sack portland cement @ 85 ⁰⁰ per sac			25.50
		220' ft of drlg lg diam. hole @ 10 ⁰⁰ per ft			2200.00
		3 hrs moved back over well & cleaned out to bottom @ 125 ⁰⁰ per hr			375.00
		600' ft of drlg @ 6 ⁵⁰ per ft.			3900.00
Total Amt Due				\$	7500.50

Adams 5840

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WICHITA, KS

CONFIDENTIAL WELL DRILLERS LOGGING REPORT

ORIGINAL

THICKNESS FORMATION TOTAL DEPTH COMMENTS

20	Surface	20		KCC
4	Shale	24		
6	Sand	30		AUG 23 2000
12	Shale	42		CONFIDENTIAL
50	Lime	92		
1	Sandstone	93		
12	Lime	105		
2	Shale	107		
14	Lime	121		
2	Shale	123		
1	Sandstone	124		
39	Shale	163		
16	Lime	179		
15	Shale	194		
2	Lime	196		
43	Shale	237		RECEIVED KANSAS CORPORATION COMMISSION
8	Lime	245		
15	Shale	260		AUG 28 2000
26	Lime	286		
1	Shale	287		CONSERVATION DIVISION WICHITA, KS
2	Blk. Slate	289		
1	Shale	290		
5	Sandstone	295		
19	Shale	314		
5	Sandstone	319		
75	Shale	394		
8	Sandstone	402		GAS @ 400' 16,000 CFM
40	Shale	442		420' 22,000' total
1	Blk. Slate	443		410' 69,000 total
12	Shale	455		
4	Red Bed	459		
8	Shale	467		
5	Lime	472		
7	Shale	479		
7	Lime	486		
19	Shale	505		
4	Lime	509		test @ 500' 69,000 total.
2	Blk. Slate	511		water.

Someday #22

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ORIGINAL

BLUE STAR
ACID SERVICE, INC.

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PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2260

Date 6-28-00	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location 10:00am	Job Began 10:30am	Job Completed 11:30am
Owner Osborn Energy, L.L.C.		Contractor Company Tools			Charge To Osborn Energy, L.L.C.			
Mailing Address 24850 Farley		City Bucyrus			State Kansas 66013			
Well No. & Form Some Day # 22		Place			County Miami		State Kansas	
Depth of Well 223	Depth of Job 219	Casing (New) Size 7" Weight 23lb	(Used)	Size of Hole 8 3/4"	Amt. and Kind of Cement 60SKs	Cement Left in casing by	Frequency (Necessity)	feet 0
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. Unit # 2	
					Tubing	Cable		

Price Reference No.
Price of Job 375.00
Second Stage
Mileage 231.00
Other Charges
Total Charges 606.00

Remarks
 Rig up to 7" casing break circulation with fresh water.
 Mix 60SKs Regular cement w/ 3% CACL2 shut down
 washout pump shims, Release Plug - Displace Plug with 8 1/2 Blks.
 Final pumping 100 P.S.I. - Bumped Plug to 500 P.S.I.
 check float - float held - close casing in.
 Taped Plug with wireline at 219'
 Job complete with good cement returns

Cementer Brad Buttr
 Helper Steve - Mike District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 "Thank You" *Paul R. [Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60	SKs Regular cement	6.05	363.00
170	lbs. CACL2 3%	.28	47.60
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1	7" Top Rubber Plug	35.00	35.00
CONSERVATION DIVISION WICHITA KS			
		60SKs handling & Dumping	30.00
Plugs		29 miles Mileage	223.30
		Sub Total	1304.90
Delivered by Truck No. Unit # 3		Discount	
Delivered from Eureka		Sales Tax	76.98
Signature of operator Brad Buttr		Total	1381.88

8-23-2002

Osborn Energy, L.L.C.

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24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

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August 23, 2000

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

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Attention: Dave Williams

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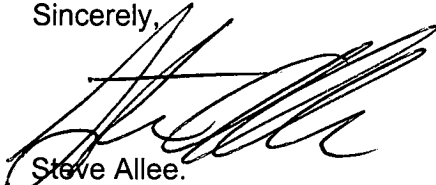
Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 22, SE SE SW sec. 12, T16S, R24E with API number 15-121-27511-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.