

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27486-0000

County Miami

SE - SE - SW Sec. 12 Twp. 16 Rge. 24 X E

253 Feet from S (circle one) Line of Section

3145 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Someday Well # 19

Field Name Paola-Rantoul

Producing Formation Marmaton

Elevation: Ground 1030' KB N/A

Total Depth 588' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 505 feet depth to surface w/ 104 sx cnt.

Drilling Fluid Management Plan ATZ-Dg-3/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name MAR 01 2000 License No. _____

Quarter SE Sec. 12 Twp. 16 S Rng. E/W

County WICHITA, KS Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R.S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
X New Well Re-Entry Workover

 Oil SLD SLOW Temp. Abd.
X Gas ENHR X SIGH
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

11/7/99 1/13/2000 waiting on completion
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 2-28-00

Subscribed and sworn to before me this 28 day of February, 2000.

Notary Public Kerry A. Soares

Date Commission Expires 10-25-03

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SLD/Rep NGPA
 KGS Plug Other
(Specify)

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10-25-03

County of Jarvis

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 19

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/8"	9 5/8"		20'	Portland	8	None
Production	8 3/4"	7"		505'	Portland A	104	2% gel, 2% flo-seal 2% gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	waiting on completion				

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
Waiting on completion	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20	40	N/A	N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) SIGW

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

16	Surface	16	
40	Lime	56	
50	Shale	106	
12	Lime	118	
17	Shale	135	
4	Lime	139	
43	Shale	182	
10	Lime	192	
12	Shale	204	
9	Lime	213	
3	Shale	216	
6	Lime	222	
21	Shale	243	
17	Lime	260	
2	Shale	262	
3	Blk Slate	265	
3	Lime	268	
5	Shale	273	
5	Lime	278	
126	Shale	404	
9	sandstone	413	
48	Shale	461	
4	Lime	465	
15	Shale	480	
5	Lime	485	
20		505	
2		507	T.D.
	re-opened well @	495 - on 1-13-00	
8	Cement Rubber & Wood		
		503	
2	Steel	505	
2	Lime	507	
4	Blk-Slate	511	
4	Shale	515	
2	Lime	517	
8	Shale	525	

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KANSAS CORPORATION COMMISSION

MAR 07 2000

CONSERVATION DIVISION
WICHITA, KS

Someday #19

PAGE _____

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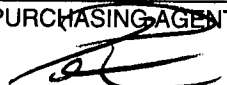
INVOICE

SOLD TO Jim Osborn		SHIP TO R.S. Glaze Drlg Co.			
ADDRESS		ADDRESS			
CITY, STATE, ZIP P.O.#		CITY, STATE, ZIP Spring Hill, Mo. 66083			
CUSTOMER ORDER NO. Someday #19	SOLD BY P.O. 53715	TERMS	DATE		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		9 hrs regtime setting 1/2 diam. surface casing @ 125 ⁰⁰ /per hr.			1125.00
		507 ft of 8 3/4" diam. hole @ 10 ⁰⁰ /per ft.			5070.00
		8 bags of portland cement @ 8 ⁰⁰ /ea.			64.00
		4 hrs backhoe @ 60 ⁰⁰ /per hr.			240.00
total amt Due					\$ 6499.00

Adams 5840

9			
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MAR 01 2000
CONSERVATION DIVISION
WICHITA KS

IMPORTANT	PLEASE SEND _____ COPIES OF YOUR INVOICE WITH ORIGINAL BILL OF LADING.
PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES - PACKAGING, ETC. PLEASE NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE ORDER BY DATE SPECIFIED.	PURCHASING AGENT 

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER **09432**

LOCATION Ottawa

FOREMAN Alan Male

P.O. # 217449

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-10-99	6073	Someday #19		12	16	24	Mi	
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS <u>24850 Farley</u>				OPERATOR <u>Rex Ashlock</u>				
CITY <u>Bucyrus</u>				CONTRACTOR <u>Hurricane</u>				
STATE <u>Ks</u>		ZIP CODE <u>66013</u>		DISTANCE TO LOCATION <u>50 miles</u>				
TIME ARRIVED ON LOCATION <u>10:00</u>				TIME LEFT LOCATION <u>1:00</u>				

WELL DATA	
HOLE SIZE	<u>8 3/4</u>
TOTAL DEPTH	<u>507</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>505</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING	RECEIVED	
TUBING		

INSTRUCTIONS PRIOR TO JOB

MAR 01 2000

JOB SUMMARY

CONSERVATION DIVISION
 WICHITA, KS

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 2sx premium gel followed by 10 bbl clean water. Mixed & pumped 16 bbl dye followed by 104 sx Portland A, 27 gal, 27 gal, 27 gal, 27 gal. Circulated dye to surface. Pumped 7" wooden plug to bottom. Circulated cement to surface. Closed valve and left PIC on well.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

X

12.16.24

2-23-02
~~2-23-01~~

Osborn Energy, L.L.C.

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

February 23, 2000

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

Rel.
3-11-02
Dlw

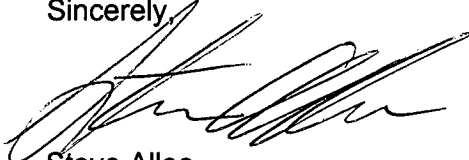
Attention: Dave Williams

Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:
24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 19, SE SE SW sec. 12, T16S, R24E with API number 15-121-27486-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.

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MAR 01 2000

CONSERVATION DIVISION
WICHITA, KS