

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOU Temp. Abd.
 Gas ENHR SIGN SIGW
 Dry Other (Core ANUS, Exp., Cathodic, etc)

If Workover:

Operator: JAN 04 2000

Well Name: _____

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/10/99 10/12/99 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27485-0000

County Miami

- NW - NW - NE Sec. 12 Twp. 16 Rge. 24 E W

330 Feet from S(N) (circle one) Line of Section

2139 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Someday Well # 18

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1020' KB N/A

Total Depth 980' PSTD N/A

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 962

feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan ACT II 1-21-00 DPW
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

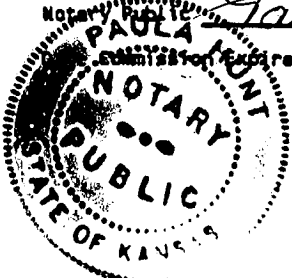
Signature [Signature]

Title Geologist Date 12-30-99

Subscribed and sworn to before me this 30 day of December, 1999.

Notary Paula Hunt

Commission Expires June 2, 2001



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 18

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"		21'	Portland	3	None
Production	6 1/4"	4 1/2"	9.5 lbs.	962'	Class A	100	2% gel, 2% CaC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Waiting on completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj. Waiting on completion	Producing Method N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas 10 Mcf	Water 5 Bbls.	Gas-Oil Ratio N/A	Gravity N/A
-----------------------------------	---------------	------------	---------------	-------------------	-------------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) SIGW

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 1541

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4800

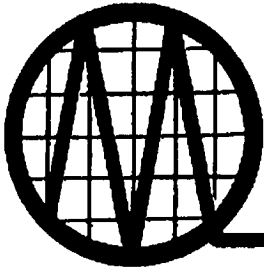
DATE 10-12-99 COUNTY Miami
 CHG TO: Osborn Eng LLC ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Sunday 18 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION 8:00 A
 KIND OF JOB Production Cfg
 SERVICE CHARGE: 962' 4 1/2" NW 59.16

QUANTITY	MATERIAL USED	TYPE		
100st	Class A		RECEIVED @ 5.45	545.00 x
2st	Gel		@ 8.50	17.00 x
2st	Calcium Chloride		@ 25.00	50.00 x
KANSAS CORPORATION COMMISSION JAN 04 2000 CONSERVATION DIVISION WICHITA, KS				
104st	BULK CHARGE	Set	@ .85	88.40 x
163	BULK TRK. MILES	5 tons x 63 x 58 miles		182.70 x
163	PUMP TRK. MILES	88 miles over 75 miles	@ 2.00 per mile	176.00
1ea	PLUGS	4 1/2 Top Rubber		41.00 x
	SALES TAX			54.52
	TOTAL			4673.78

T. D. 962 CSG. SET AT 962 VOLUME 15.25
 SIZE HOLE 6 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000 SIZE PIPE 4 1/2 9.5"
 PLUG DEPTH 962 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 9:30 A

REMARKS: 4 1/2 Set @ 962 ft - Break Circulation - Mix & Pump
100st Class A 25CC + 25CC - Wash out Pump & Lines - Release
Plug Seat Displacement - 12500 out Cement to Surface
600ft - 14800 out Slow Rate 600ft + Bump plug 100ft
Hold 15 Min - Release 15 - Float Hold!
Good Returns throughout job!
Cement Did Circulate! ✓

EQUIPMENT USED
 NAME Chad Johnson UNIT NO. _____ NAME Don Sharp UNIT NO. _____
 CEMENTER OR TREATER _____ OWNER'S REP. _____



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES
P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2001

CONSERVATION DIVISION
WICHITA, KS PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 18

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 14002 & 14003

DATE 4/20/2001 & 4/21/2001

PERFORATED @ See Below

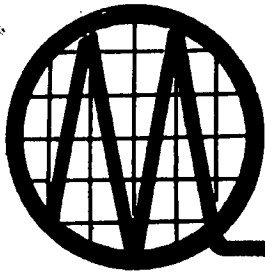
TYPE OF JET, GUN
OR CHARGE 3 1/8" Densi Jet- X HSC

NUMBER OF JETS,
GUNS OR CHARGES Sixty Eight (68)

CASING SIZE 4 1/2"

Perforated at

270.0 to 274.0 17 perfs
443.0 to 447.0 17 perfs
518.0 to 522.0 17 perfs
558.0 to 562.0 17 perfs



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913/755-2128

OUR NO.
13591

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

S
O
L
D
T
O

Osborn Energy L.L.C
24850 Farley
Bucyrus, Kansas 66013

DEC 03 2001

CONSERVATION DIVISION
WICHITA, KS

S
H
I
P
P
E
D
T
O

Someday # 18
Miami, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
PO #18020		7-17-00			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1ea	Gamma Ray /Neutron/ CCL				\$200.00
126ea	3 1/8 " Denis Jet-X HSC 90° Pharse Minimum Charge-Ten (10) Perforations One Hundred Sixteen (116) Additional Perforations @ 17.00 Five Additional Runs @ 100.00				\$575.00 \$1972.00 \$500.00
	Perforated at				
	5840 to 5990	41 perfs	7360 to 7400	17 perfs	
	6090 to 6170	17 perfs	7690 to 7790	21 perfs	
	6300 to 6360	13 perfs	8390 to 8470	17 perfs	
	NET DUE UPON RECEIPT				
	Late Charge of 1-1/2% per Month on Accounts over 30 Days.				
				TOTAL	\$3247.00

White-Customer Canary-Accounting

TICKET #

HURRICANE TRUCK SERVICES, INC. 1917

Vacuum Trucks - Tank Trucks - Oil Heater - Acid Services

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (316) 437-2661 / Cellular #: (316) 437-6698

ORIGINAL

MCID # 156212

Date 4-20-01

Company	
Osborn Energy LLC	
Lease	Well No.
Someday	118

Treated top parts (270-274) with 250 gals. 15% acid + 300 bbls. S/W Flush. 500 PSI to break down + 7 1/2 bbls./minute at 250 PSI. Closed in 100 PSI

Treated 2nd parts (443-447) with 250 gals. 15% acid + 300 bbls. S/W Flush. Broke down at 300 PSI + Treated at 250 PSI at 7 1/2 Bbls./minute, closed w 150 PSI. for 15 minutes

Treated 3rd parts (518-522) with 250 gals. 15% acid + 300 bbls. S/W Flush. Broke down at 500 PSI + pumped flush at 7 1/2 bbls./minute at 250 PSI. Closed well w at 100 PSI. 5 minutes later well was on vacuum.

Operator	Truck Driver
	David

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 03 2001
 CONSERVATION DIVISION
 WICHITA, KS

TICKET # 1918
HURRICANE TRUCK SERVICES, INC.

RECEIVED
ANSAS CORPORATION

Vacuum Trucks - Tank Trucks - Oil Heater - Acid Services

Box 782228 • Wichita, Kansas 67278-2228
Shop #: (316) 437-2661 / Cellular #: (316) 437-6698

DEC 03 2001

MCID # 156212

Date 4-21-01

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Company	Osborn Energy LLC	
Lease	Someday	Well No. 18

Treated 4th set of perfs (558'-562') with
 250 gals. 15% acid + 300 bbls. Slw Flush.
 Well broke at 1000 PSI. Pumped flush
 at 7 1/2 bbls/minute at 500 PSI. Closed
 in at 150 PSI. Closed well in for
 15 minutes + went on vacuum.

Remarks:

Operator	Truck Driver David
----------	-----------------------

ORIGINAL

DEC 03 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

TICKET NUMBER 15692

LOCATION *68+69-3N-1W-1/8 S-W side*

FOREMAN *Jerry Hester*

DATE <i>8-25-00</i>	CUSTOMER ACCT #	WELL NAME <i>Someday #18</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>MT</i>	FORMATION
CHARGE TO <i>Osborn Energy</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	<i>4 1/2</i>
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	<i>584-94 609-17 630-36</i>
SHOTS/FT	<i>41 sh 17 sh 13 sh</i>
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *Lead hole - establish rate - pump 100 Bbl pad - 15,000[#] 20/40 - 25 Flush 41 Balls - 50 Pad - 5,000[#] 20/40 - 5,000[#] 12/20 - 25 Flush - 17 Balls - 50 Pad - 5,000[#] 20/40 - 5,000[#] 12/20 - flush to parts plus 25 Bbl over*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Lead hole - established rate of 10 BPM - pumped 100 Bbl pad - 15,000[#] 20/40 - 25 Bbl flush - 41 Balls - 50 Bbl pad - 5,000[#] 20/40 - 5,000[#] 12/20 - 25 Bbl flush - 17 Balls - 50 Bbl pad - 5,000[#] 20/40 - 5,000[#] 12/20 - flushed to parts plus 25 Bbl over. Flowed off floating balls*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	<i>1500</i> psi
ANNULUS	psi
MAXIMUM	<i>2,000</i> psi
MINIMUM	<i>400</i> psi
AVERAGE	psi
ISIP	<i>100</i> psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	<i>10</i>
FINAL BPM	<i>15</i>
MINIMUM BPM	<i>10</i>
MAXIMUM BPM	<i>15</i>
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

DEC 03 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 15691

LOCATION: 68+69-3N-1W-1/4
S-W side

TREATMENT REPORT

FOREMAN Jerry Hester

DATE 8-21-00	CUSTOMER ACCT #	WELL NAME Someday # 18	QTR/QTR	SECTION	TWP	RGE	COUNTY MT	FORMATION
CHARGE TO Osborn Energy				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	2 7/8
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	736-40
SHOTS/FT	1736
OPEN HOLE	
TREATMENT VIA	Tubing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Sand back lower perfs - load hole - establish rate - pump 100 bbl pad - 15,000 # 20/40 - flush to perfs plus 25 bbl over.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Sanded back lower perfs - Loaded hole - established rate of 10 BPM pump pad 100 bbl pad - 15,000 # 20/40 - flushed to perfs plus 25 bbl over

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	800 psi
ANNULUS	psi
MAXIMUM	1200 psi
MINIMUM	800 psi
AVERAGE	psi
ISIP	250 psi
5 MIN SIP	psi
15 MIN SIP	150 psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	10
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

DEC 03 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER **15689**
LOCATION 68469-3N-10W-28E
FOREMAN Jerry Lester

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-23-00		Someday #18					JO	Tucker
CHARGE TO <u>Wishorn Energy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	2 7/8
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	810'
PERFORATIONS	769-79 829-47
SHOTS/FT	2154 1754
OPEN HOLE	
TREATMENT VIA	Tubing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Load hole - establish rate - pump 100 bbl. pad - 5,000 # 20/40 - 5,000 # 12/20 - 25 Flush - 21 Balls - 100 bbl. pad - 5,000 # 20/40 - 5,000 # 12/20 - some balls in sand if possible - Flush to parts plus 25 over -

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Loaded hole - established rate of 10 BPM - pumped 100 bbl. pad - 5,000 # 20/40 - 5,000 # 12/20 - 25 bbl. flush - 21 Balls - 100 bbl. pad - 5,000 # 20/40 - 5,000 # 12/20 w/6 balls scattered in sand - flush to parts plus 25 bbl. over.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	- psi
FINAL DISPLACEMENT	1300 psi
ANNULUS	psi
MAXIMUM	1300 psi
MINIMUM	700 psi
AVERAGE	psi
ISIP	150 psi
5 MIN SIP	100 psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	10
FINAL BPM	14
MINIMUM BPM	10
MAXIMUM BPM	14
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

DEC 03 2001

TICKET NUMBER 15682

LOCATION _____

TREATMENT REPORT
WICHITA, KS

FOREMAN _____

DATE 8-14-00	CUSTOMER ACCT # 4073	WELL NAME Somedas # 18	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 847
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Spot 100 gal Hel Stage pump 100 gal Hel 10 BBLs H₂O with 20 balls
100 gal Hel 10 BBLs H₂O with 20 balls 100 gal Hel 10 BBLs H₂O with 20 balls 100 gal Hel
10 BBLs H₂O with 20 balls 100 gal Hel 10 BBLs H₂O 100 psi

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	400
FINAL DISPLACEMENT	psi	
ANNULUS	psi	
MAXIMUM	psi	
MINIMUM	psi	
AVERAGE	psi	
ISIP	psi	
5 MIN SIP	psi	
15 MIN SIP	psi	

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED _____

TITLE _____

DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

Osborn Energy, L.L.C.

RECEIVED
KANSAS CORPORATION COMMISSION

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

December 22, 1999

JAN 04 2000

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

CONSERVATION DIVISION
WICHITA, KS

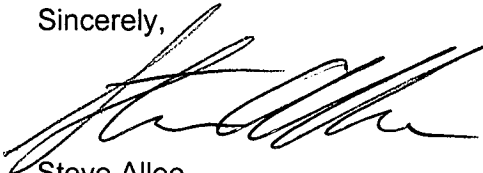
Attention: Dave Williams

Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:
24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 18, NW NW NE sec. 12, T16S, R24E with API number 15-121-27485-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

API NO. 15- 121-27485-0000

County Miami

NE - NW - NW - NE Sec. 12 Twp. 16 Rge. 24

330 Feet from (N) (circle one) Line of Section

2139 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 18

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1020' KB N/A

Total Depth 980' PBD N/A

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 962

feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C. DEC 03 2001

Address 24850 Farley

CONSERVATION DIVISION
WICHITA, KS

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SUD _____ SIOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGN _____

Dry _____ Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10/10/99 10/12/99 4/21/2001

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other (specify)



Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 18

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name _____ Top _____ Datum _____

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"		21'	Portland	3	None
Production	6 1/4"	4 1/2"	9.5 lbs.	962'	Class A	100	2% gel, 2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	270.0' - 274.0'	250 gal 15% HCl acid
* 4	443.0' - 447.0'	250 gal 15% HCl acid
* 4	518.0' - 522.0'	250 gal 15% HCl acid
* 4	558.0' - 562.0'	250 gal 15% HCl acid
* 4; 2; 2	584.0' - 594.0' ; 609.0' - 617.0' ; 630.0' - 636.0'	22,500 20/40 sand; 12,500 12/20 sand
* 4	736.0' - 740.0'	15,000 20/40 sand
* 2	769.0' - 779.0'	10,000 lb 20/40 sand; 10,000 lb 12/20 sand
* 2	839.0' - 847.0'	500 gal 15% HCl

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj. * 4/21/2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas * Mcf	Water * Bbls.	Gas-Oil Ratio N/A	Gravity N/A
		31	800		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify) _____