

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27484-0000

County Miami

N/2 - NW - NE Sec. 12 Twp. 16S Rge. 24 E W

370 875 Feet from S(N) (circle one) Line of Section

2028 Feet from E(W) (circle one) Line of Section

Footages KCC-Dog Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Someday Well # 17

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1021' KB N/A

Total Depth 980' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 972

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH2-Dlg-3/10/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled off RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name JAN 31 2000 License No 2000

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

CONSERVATION DIVISION
County WICHITA Docket No. KS

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/19/99 9/19/99 waiting on completion

Spud Date 9/19/99 Date Reached TD 9/19/99 Completion Date waiting on completion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 1-12-2000

Subscribed and sworn to before me this 12th day of January, 192000

Notary Public Alice M. Reeves

Date Commission Expires 3-22-2003

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 17

Sec. 12 Twp. 16S Rge. 24 East County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		
Dual Induction Log		
Dual Compensated Porosity Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		20'	Portland	3	None
Production	6 1/4"	4 1/2"		972'	Class A	125	2% gel, 2% CaCl
							3 lbs. gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	922.0' - 930.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A			
Date of First, Resumed Production, SMD or Inj. Waiting on completion	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
	N/A			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 15	Water Bbls. 1	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW

Production Interval: _____

D.S. GLAZE DRILLERS COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
50	Lime	70	
40	Shale	110	
13	Lime	123	
13	Shale	136	
4	Lime	140	
42	Shale	182	
5	Lime	187	
23	Shale	210	
20	Lime	230	winter set
4	Shale	234	
2	Blk Shale	236	
3	Shale	239	
21	Lime	260	Bethany
2	Shale	262	
1	Blk Shale	263	
4	Lime	267	
6	Shale	273	
6	Lime	279	Test @ 280' Trace gas
11	Shale	290	
2	Sandy Shale	293	Test @ 300' trace gas
94	Shale	387	
5	Sandy Shale	392	
4	Sand	396	test @ 400' 22,000 CFM
39	Shale	435	
2	Blk Shale	437	test @ 440' 78,000 CFM
10	Shale	447	
1	Blk Shale	448	
37	Shale	485	Test @ 480' 78,000 CFM
2	Sand	487	
1	Hardy Shale	488	
7	Sandy Shale	495	
14	Shale	509	Test @ 500' 78,000 CFM

RECEIVED
KANSAS CONSERVATION COMMISSION
JAN 1 2000
CONSERVATION DIVISION
WICHITA, KS

WELL # 16B LEASE NAME Someday PRODUCER Osborn START DATE _____
OR #17

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

2	Lime	511	
2	Blk Slata	513	
2	Shale Sand	515	
5	Sandy Shale	520	test @ 520' 110,000 CFM
2	Shale	522	
10	Lime	528	
3	Shale	531	
12	Lime	543	
10	DK Shale	553	
2	Blk Slata	555	test @ 560' 125,000 CFM
9	Shale	562	
3	Lime	565	
13	Shale	578	
1	Lime	579	
10	Blk Slata	589	test @ 585' 139,000 CFM
6	Blk Slata	595	
10	DK Shale	605	test @ 600' 115,000 CFM
9	Sandy Shale	614	
12	Sand (LFBM)	626	test @ 620' 139,000 CFM
12	Shale	638	
4	Lime	642	test @ 640' 147,000 CFM
14	Shale	656	
3	Lime	659	
1	Shale	660	
1	Lime	661	
6	Shale	667	(went to mud) 680'
1	Coal	668	
12	Sandy Shale	680	
30	Shale	710	
2	Coal	712	
215	Shale	927	
3	Blk Shale	932	
8	Sandy Lime	940	
40	Lime	980	Mississippi T.D

16B
Someday

INVOICE

51923

SOLD TO Jim Osborn		SHIP TO R.S. Glaze Drilling Co	
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO. Someday #17		CITY, STATE, ZIP Spring Hill, Mo. 66083	

DESCRIPTION			
3 hrs rigtime setting surface @ 125 ⁰⁰		375.	00
980' ft of drill at 65 ⁰⁰ per ft.		6370.	00
10 hrs rigtime, testing samples, mudding up, circulating, logging @ 125 ⁰⁰		1250.	00
3 sacs portland @ 800 ea		24.	00
total Amt Due		\$	8019.00

006840

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2000

CONSERVATION DIVISION
WICHITA, KS

SERVICE TICKET

No 1526

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 9-21-99 COUNTY Miami
 CHG. TO Osborn Energy LLC ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Someday #17 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION 10:00 AM
 KIND OF JOB 4 1/2 Production Cap P.O.# 82403
 SERVICE CHARGE: 972' DW 500.80

QUANTITY	MATERIAL USED	TYPE	RECEIVED	
125 st	Class A		KANSAS CORPORATION COMMISSION	681.25 x
3 st	Gel			25.50 x
3 st	Calcium Chloride		JAN 14 2000	75.00 x
375 lbs	Gilsonite			31.25 x
			CONSERVATION DIVISION WICHITA, KS	
138 st	BULK CHARGE		@ .85	117.30 x
	BULK TRK. MILES	(7.07 on X 1.3 X 58 miles)		255.78 x
160	PUMP TRK. MILES	miles on pickup @ 1.00 per mile		160.00 x
1 ea	PLUGS	4 1/2 Top Rubber		39.00 x
	SALES TAX			87.62
	TOTAL			2,073.50

T. D. 972' CSG. SET AT 972' VOLUME 15.5
 SIZE HOLE 6 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 900 SIZE PIPE _____
 PLUG DEPTH 972' PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 11:15 A

REMARKS: Break Circulation - Mix + Pump 125 st Class A +
26 Gel + 26 CC + 3# Gilsomite 1st - Washout Pump + Line
Release Plug - Stone Displacement 3 BPM - 10 BBIS out
Cement to Surface 3 BPM 500# - 14 BBIS out 500#
into 1.5 BPM 600# - Pump Plug 900# - 15.5 BBIS
Release PSI - Float Held!

Cement Did Circulate

EQUIPMENT USED
 NAME Clot Johnson UNIT NO. 14 NAME Don Sharp UNIT NO. 3

Neal Corp
 CEMENTER OR TREATER

OWNER'S REP.

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 5788

Date 9-30-99

CHARGE TO: Osborn Energy, L.L.C.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. Someday No. 17 FIELD _____
 NEAREST TOWN Louisbery COUNTY Miami STATE KS.
 SPOT LOCATION 875' FNL & 2028' FEL SEC. 12 TWP. 16s RANGE 24e
 ZERO Ground Level CASING SIZE 4 1/2" WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 18'
 ENGINEER B. Prylie OPERATOR R. Bellis

PERFORATING					
Description	No. Shots	From	Depth To	Amount	
<u>Perforate w/ 3 3/4" 90 grams</u>	<u>17</u>	<u>922</u>	<u>930</u>	<u>1074</u>	<u>00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Sonic Cement Bond Log</u>				<u>min</u>	<u>560 00</u>
<u>Logging Charge</u>				<u>min</u>	<u>395 00</u>

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 JAN 14 2000
 CONSERVATION DIVISION
 WICHITA, KS

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge Truck Rental</u>		<u>450 00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

Sub Total	<u>2479</u>	<u>00</u>
Code Ref.		
Tool Insurance		
Tax		
<u>Less Discount if Paid Within 30 Days</u>	<u>1290</u>	<u>00</u>
<u>Total</u>	<u>1189</u>	<u>00</u>

Osborn Energy, L.L.C.

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

January 5, 2000

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

Attention: Dave Williams

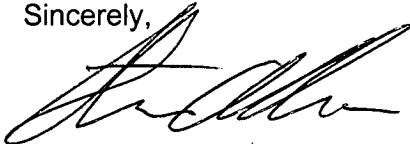
Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 17, N/2 NW NE sec. 12, T16S, R24E with API number 15-121-27484-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2000

CONSERVATION DIVISION
WICHITA, KS

MAR 16 2001

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27484-0000

County Miami

* S/2 - NW - NE Sec. 12 Twp. 16S Rng. 24 W CONSERVATION DIVISION X E

* 875 Feet from S(N) (circle one) Line of Section

2028 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (NE, SE, NW or SW (circle one))

Lease Name Someday Well # 17

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1021' KB N/A

Total Depth 980' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 972

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion X New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd. X Gas ENNR SIGN Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SLD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SLD or Inj?) Docket No.

9/19/99 9/19/99 * 10/2000 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March 19 2001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SLD/Rep NGPA KGS Plug Other (Specify)

ALICE M. REEVES Notary Public - State of Kansas My Appt. Expires 3-22-2003

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 17

Sec. 12 Twp. 16S Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		20'	Portland	3	None
Production	6 1/4"	4 1/2"		972'	Class A	125	2% gel, 2% CaCl
							3 lbs. gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

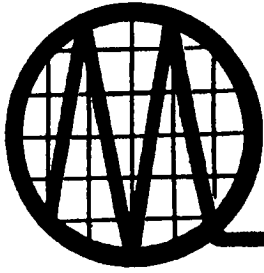
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 2	392.0' - 402.0'		
* 4	456.0' - 460.0'		
* 4	513.0' - 517.0' & 554.0' - 558.0' & 582.0' - 592.0'		
* 2	606.0' - 616.0'		
* 3	800.0' - 806.0' & 814.0' - 820.0'		
2	922.0' - 930.0'		

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. * 10/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas * 30 Mcf Water * 500 Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval _____
 Other (Specify) _____



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 16 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. No. 17

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13633

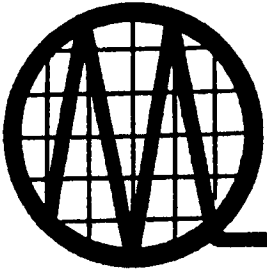
DATE 8-17-2000

PERFORATED @ 800.0 - 806.0 814.0 - 820.0

TYPE OF JET, GUN
OR CHARGE 3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES Thirty Eight (38)

CASING SIZE 4 1/2"



ORIGINAL RECEIVED
KANSAS CORPORATION COMMISSION

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

MAR 16 2001

P. O. Box 328
Paola, Kansas 66071
913/755-2128

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 17

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13590

DATE 7-17-2000

PERFORATED @ 392 - 402, 456 - 460, 513 - 517
554 - 558, 582 - 592, 606 - 616

TYPE OF JET, GUN
OR CHARGE 3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES One Hundred Thirty Four (134)

CASING SIZE 4 1/2"