STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-21060-00-00

	All Information Completely
Mak	e Required Affidavit
	or Deliver Report to:
•	Conservation Division
	State Corporation Commission
:	212 North Market, Insurance Bldg
	William Vancon

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Graham County. Sec. 10 Twp. $10S$ Rge $23W$ (X) (W)								
NORTH	Location as "NI Lease Owner	E/ CNW%SW%" Miles Petr	or footage from oleum & J	<u> </u>	SE SE vans				
	Lease Name	Johnson #1				Well No. #1			
	Office Address_				Kansas 675	25			
	Character of W Date well comp	eli (completed pleted 9-2	as Oil, Gas oi 9-78	Dry Hole)	DIY HOIC	19			
	Application for	plugging filed_	yes			19			
	Application for		red		 				
	Plugging comple	Plugging commenced 19 Plugging completed 9:30 A.M. 9-29-78 19							
	.a								
	If a producing	well is abandon	ed date of la	st production		19			
†	Was permission	obtained from				ore plugging was com-			
Locate well correctly on above Section Plat	menced? Ye		rt Roltho	170r					
Name of Conservation Agent who super Producing formation	rvised plugging of this	epth to top	Bottom	1201	Total Depth of	Well Feet			
Show depth and thickness of all water,						· · · · · · · · · · · · · · · · · · ·			
OIL, GAS OR WATER RECORD	s		7			CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
		·							
					ļ				
	sx. cement sx. cement sx. cement	,		STATE	RECEIV CORPORATION	E D COMMISSION			
· · · · · · · · · · · · · · · · · · ·									
		<u> </u>		·		9/8 -1978			
					ONSERVATION D				
					Wichita, Kan	sas			
					· · · · · · · · · · · · · · · · · · ·				
		·							
· · · · · · · · · · · · · · · · · · ·	<u> </u>								
			·						
Name of Plugging ContractorJoh	(If additional n O. Farmer,	description is nece	ssary, use BACK	of this sheet)					
	, Kansas 6760								
STATE OF <u>Kansas</u> John O. Farmer	COÙ	nty of Ru			, SS.				
John O. Farmer well, being first duly sworn on oath, s	avs: That I have kno	owledge of the	empleyex of a facts stateme	Sold and matter	ner or operator)	of the above-described			
above-described well as filed and that	the same are true an	d correct. So l	nelp me God			A			
Salitation of the salitation o	•	(Signature)	(JOY	WVV.	Aun	WV			
A CARAGO		B	øx 352	Russell,		7665			
Subscribed AND TARO TO before	e me this 2nd	day of_	Octob		(Address)	78			
× 125		uay 01_		9/1	70,19	1			
My commission division of the same of the		. H	elen Carl	Lson	n Lark	Notary Public.			
CCUNTY		ROBERTS—HUTCHI	r yes						

P		0						
KANSAS DRILLE	RS LOG	. —				Ĭ	s <u>10</u> т.	10S R.23W W
API No. 15 —	Olak	31/	160-00	-00		i	Loc. SW	**
API No. 15 —	County	N	umber				County(
Operator Miles Petrole	ım ^ç Tohn l	D. Evene			-	٠.	County	640 Acres
Address	un G John i	R. Evalls	<u>-</u>					
P. O. Box 385	Claf1:	in, Kansa	s 67525			* ,	160	60
#1	Johnso	on					3699	
Footage Location	/Mn /6\ II	•	00014	(2)				
330 t feet from Principal Contractor	(N) (S) line	Geo	990 teet logist	from (E) (97)	line		160	160
John O. Farme	r, Inc.		F Pry	or P.B.T.D				ate well correctly
9-19-78		1	910'	P.B.1.D.	•		Elev.: Gr. 2	384 '
Date Completed	i		Purchaser				of <u>2387</u>	<u>кв 2389 і</u>
9-29-78	· · · · · · · · · · · · · · · · · · ·							
		- 1\		RECORD				
Report of all strin		,	· · · · · · · · · · · · · · · · · · ·		r	···		T
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives
Surface	12⅓	8-5/8	26	217	C	ommón_	170	
) S. U)	, so , so , so , so ,					<u> </u>		
3. 0 (31.			<u> </u>				
	- ` ` ` ` ` `							
			3 3	,	,	3	-	
I .	LINER RECO	RD			l	PERFORA	TION REC	ORD
Top, ft.	Top, ft. Bottom, ft. So		Sacks cement		Shots per ft.		& type	Depth interval
	. 8	•					- 1	
	TUBING RECO	RD						
Sixe	Setting depth	Packer	set at					
	A	CID, FRACT	URE, SHOT,	CEMENT SQI	UEEZ	E RECORD		
		int and kind of					Ε	Depth interval treated
	<u> </u>			···· · · · · · · · · · · · · · · · · ·			 	
							 	
			INITIAL PR	ODUCTION				·
Date of first production		Producin		ing, pumping, g	as lift,	, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		V	Vater	G	as-oil ratio
Disposition of gas (vented	, used on lease or s	old)	is.	<u>,</u>	ACF	Producing interval	bbls.	CFPI

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	C. T.I., D. France	DESIGNATE TYPE O DRY HOLE, SWDW,	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Miles Petrol Well No.	Leum & John R. Evan	15				
#1	Johnson		Dry hole	Dry hole		
s 10 T 10S R 23W						
Show all important zones	WELL LOG of porosity and contents thereof; ed, cushion used, time tool open,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	SCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
			 			
Clay & Sand Blue Shale Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale		-0- 103 218 775 1465 1687 1932 1976 2200 3610 3700	218 775 1465 1687 1932 1976 2200 3610 3700			
Anhydrite 193 Base KC 3915	Heebner Sha	le 3657, To	ronto 3680	, Lansing 369	93	
•)-30 Blow: 1st &			ered 180ft Mu pecks of oil		
Pressures: IF	3HP915,FBHP894 P52/83 FFP94/1	.1.5				
DST#2 3836 to Time: 30-30-3	30-30 Blow: 1st 2nd	open weak d open weak d vered 80ft	ied 5 min			
Pressures IBH	P1039 ,FBHP 977 52/62 FFP 83/9)4				
STATE COMMON!	199m	EETS, IF NECESSARY	r, TO COMPLETE V	WELL RECORD.		
Make Received Winhita Kar			John Ro Operation	Signature		
			OCT 5, 1	Title 1 5 7 8 3		