## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

	ednited Willowalt		<u>Graham</u>				<u> 105 rge.</u>	23 xx/			
	r Deliver Report to	Locati	lon as "NE	/CNW}SW}	" or foot	age from 1	lines				
	onservation Division			E SE NE							
	tate Corporation Comm.		Lease Owner Abraxas Petroleum Corporation								
	15 North Water	Lease	Lease Name Conness Well No. #1								
W:	ichita, KS 67202	Office	Address_	Box 174	85, 1100 N	.E. Loop 4	10 San An	tonio			
		Charac	ter of We	1 (Comp	leted as	Oil, Gas o	or Dry Hol	e)			
					Dry Hole						
	l	Date W	Vell comple	ted			9-6-81	19			
			etion for		g filed		9-6-81	<u>1</u> 9			
			ation for				9-6-81	19			
	23		ng commend				9-6-81	19			
	1 7 1	Pluggi	ng complet	ed			9-6-81	19			
		Reason	for aband	onment	of well or	r producin	g formation				
	<del></del>	1			ntities o	-	-				
• •	1	Ifap	roducing w	ellis	abandoned,	, date of	last produ	oction			
				N/A			-	19.			
	Lucate well correctly on above Section Plat	Vas pe	rmission c	btained	from the	Conservat	ion Divis:	ion or			
		its ag	ents befor	e plugg	ing was co	ommenced?	Yes				
Name of	Conservation Agent wh	o supervised	plugging	of this	well (	Gilbert Ba	thazor				
	ng formation		pth to top		ottom	Total Da	pth of We	11 4248			
Show de	pth and thickness of a	ll water, oi	1 and gas	formati	ons.						
OIL,	GAS OR WATER RECORDS						CASING REC	CORD			
	FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED	OUT			
					8 5/8"	284'	None				
					1		1	<del></del>			
	,										
			1	1							
	ribe in detail the man	<del></del>	L		1		1				
		· Pluc	g @ 980' w/	70 sx.		-					
		Plug	@ 40' w/	10 sx.			•				
				5 sx.							
							RECEIVED	IMISSINI			
						G.	000 a a F90	34			
	(If additionaļ	description	is necessa	ry, use	BACK of	this sheet	5 7 7 1 150	31			
Name of	Flugging Contractor '	Buffalo Dr	illina Com	nany In		CONC	ERVATION DIV	101011			
				20117 9 11			Michita Kansas				
							minia Kansas				
STATE OF	Kansas	COUNT	TY OF	Sedgw	ick	, :	S <b>S</b>				
Jeral <u>d W</u>	. Rains, President of I	Buffalo Drill	ing Company	. (employ	ee of own	er) or (o)	vner or on	erator)			
or the a	pove-described well, b	eing Tirst di	uly sworn o	on oath.	savs: T	hat I have	knowledg	e of			
the lact	s, statements, and mat	ters berein d	contained:	and the	log of th	e above-de	scribed w	ell			
as filed	and that the same are	true and cor	rect. So	help me	God.	<i>.</i> ~					
		40.			1.11411		1				
		(Sigr	nature)	Gu	ueg [[] ·	Xair		•			
	224444		435 Page	Court,		gĺas, Wich	ita, Ks. 6	7202			
ČIID.	CARTER MAD SUPEN TO L.	- £	•	_	(A	ddress)	•				
300	SCRIBED AND SWORN TO be	elore me this	8 .	day c	ofSe	ptember	, 19 8	31			
	TAA			1	•	n O					
4				Jus	aneta	m. Bu	eln				
My ⊆ commi;	ssion expires 10-	-4-83		yuanı	ta M. Gree	n ′∤⊼ot	ary Publi	c.			
	18 (1)			-							
	2 6 6 8 12 12 12 12 12 12 12 12 12 12 12 12 12	:									

## DRILLER'S LOG

COMPANY: Abraxas Petroleum Corporation SEC. 23 T. 10S R. 23W LOC. NE SE NE WELL NAME: Conness #1 COUNTY: Graham RIG NO. #7 TOTAL DEPTH ELEVATION 2385 GR. 42481 COMMENCED: 8-29-81 COMPLETED: 9-6-81 CONTRACTOR: Buffalo Drilling Company, Inc.

CASING RECORD:

y Appointment Expires:

SURFACE: 8 5/8" @ 284' w/200 sx. 50/50 poz., 3% cc., 2% gel.

PRODUCTION: DEA

LOG (Figures Indicate Bottom of Formations)

Sand & Shale	1693
Shale	2054
Shale & Lime	4157
Lime	4248
ROTARY TOTAL DEPTH	4248

RECEIVED
STATE CORPORATION COMMISSION

GEP 2 1 1981 09-21-1981 CONSERVATION DIVISION Wichita Kansas

	STATE OF Kan COUNTY OF Sed	sas ) gwick ) \$S:	
	, Jerald W. Rains	. President of	Buffalo Drilling Company, Inc.
	upon oath state that th	ne above and foregoin	g is a true and correct copy of the log of the
	Conness	_#1w	ell.
			Just M. Taine
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	Jerald W. Rains
	Dubscribed and sworn	to before me this 8	day of September , 1981 .
40			

, r	KANSAS	(	$\cap$					$\cap$			
	WELL COMPLET DRILLER'S LOG									. 105 R. 23 W	
$\bigcirc$	API No. 15 —	065		184 - 01	0-00					E SE NE	_
	Operator								County <u>6</u>	640 Acres	_
	Address	XAS P. Bex 17485	etRoleu	m COR	PORATI	on		_		N	
	P.o. 12	Bex 17485	5 SANI	Autonio	TEXAS	7	1821	7	160	160	
	Well No.	Lease Name	CONNES	55					- -		
	Footage Location									(3)	
	990 feet fron Principal Contractor		, Geold	gist	from (E) (	line			160	160	
	· RAINS & U	Dilliam San	0,16	Rober T	D1//5 P.B.T.D.						
$\neg$	- ·	9-5-		4,248	P.B.T.D.	•		E	ev.: Gr.	ate well correctly	
	Directional Deviation	4° @ 4248	Oil a	nd/or Gas Purc					F	кв_ <i>239.</i> @	
	-7-	4 6 72.98	<u> </u>	-	RECORD				· · · · · · · · · · · · · · · · · · ·		_
											_
기	Report of all strin	<del></del>		-	-			<del></del>	<del>-</del> ·	Type and percent	_
	Purpose of string		Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Туре сеі	nent	Sacks	3% CaCl2	_
	SURFACE	12/4"	8 %	20#	284	Ø.	50-50	Poz	200	22681	_
_											_
<u>ال</u>			<del></del>						··		-
		<u> </u>					<u> </u>				-
	· · · · · · · · · · · · · · · · · · ·	LINER RECORD PERFO					PERFORAT	TION REC	ORD		
ı	Top, ft.	Bottom, ft.	Socks ce	ment	Shots	per f	t.	Size	G type	Depth interval	_
		TUBING RECO	RD						<del></del>		_
N	Sixe	Setting depth	Packer se	et at					<del></del>		-
ı			CID #24.5=	IDP 4110							_
ł	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							ORD	١ .	Name to the same of the same o	_
5	Amount and kind of material used							<u> </u>	Depth interval treated	_	
_				·	- <u>, </u>	•••		···	ļ		<b>-</b> .
									DE.	GEIVED	
								STA	TE CORPOR	BATION COMMISSION	-
				INITIAL PR	DDUCTION				CEP	211981	-
	Date of first production	<u> </u>	Producing	method (flowi	ng, pumping, go	as lif	t, etc.)			ATION DIVISION	-
ŀ	RATE OF PRODUCTION	Oil	<u></u>	Gas		Ī	Water	· · · · · · · · · · · · · · · · · · ·		is-oil defiels	-
7	PER 24 HOURS  Disposition of gas (vented)	, used on lease or so	bbls id)	<u>.                                    </u>		ACF	Produci	ing interval (	bbis.	СГРВ	-
71							1				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.	Lease Name				
SRE		<del></del>			· · · · · · · · · · · · · · · · · · ·
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
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					ŀ
	USE ADDITIONAL SHEETS,	IE NECESSARY TO	COMPLETE W	ELL RECORD	
Date Received	JOS ADDITIONAL SHEETS,	. I INSERPRE   I		REGURD.	
		<del></del>		Clamatura	
				Signature	
		<del></del>		Title	····
		**		Date	