15-065-21434-00-00

CONTROL TO STATE							
STATE CORPORATION COMMISS		PLUGGIN	RECORD	1			
Give All Information Compl		Loddin	i itiicomi	•			
Make Required Affidavit		ham	Con	ntv Sec.	23 Tun.	10S Rge. 2	3W /R/VI
Mail or Deliver Report to						ines	
Conservation Division					ige irom i	ines	
State Corporation Con			/4 NW/4				
245 North Water	Lease Na	<u></u>		ies, Inc.	1	ell No.	1
Wichita, KS 67202			Connes				<u> </u>
						Kansas 67	
	· Characte	r of Wel	11 (Comp	leted as (Mil, Gas o	r Dry Hold	ε)
	*****			na nakini Marania si siyania mwana mwana waki e sasani]	D & A	
·	Date Wel					June 9,	1981
i l'i	Applicat					June 9.	1981
{ ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	• •		•	g approved	1	June 9.	1981
<u> </u>	Plugging					June 9,	1981
	Plugging	-				June 9,	1981
	Reason fo	or aband	lonment	of well or	producin	g formatic	n
						D & A	
	If a prod	ducing w	ell is	abandoned,	date of	last produ	oction
							19
Locate well connectly on above	Was perm	ission c	btained	from the	Conservat	ion Divisi	on or
	its agent	s befor	e plugg:	ing was co	mmenced?	Yes	
me of Conservation Agent	who supervised pl	lugging	of this	well Gi	1 Balthazo	77	
roducing formation	Depti	ı to top	Be	ottom	Total Dep	pth of Wel	13.891
now depth and thickness o	f all water, oil a	ind gas	formatio	ons.			,
Oll, GAS OR WATER RECOR	DS				(CASING REC	ORD
FORMATION	CONTENT	FROM	ТО	SIZE	וו זשינ וו	. PULLED (-
. It says at a course and a course of the co			}	8 5/8''	200.71	-0-	JUX
To provide the second second to the contraction and extraction and the second to the s			 	0 3/0	200,71	1	
 N.A. politicalità delle con el regio (1), sua contribución con su buscos e imporbibile. La coliferia compromisso accombination. 					····		
re-dipty Americans () - 1 to 40 Meets reserved in the metaples of the metaphone originals of the basis of the production of the second original ori		~ ~~~~					
3 Control of the Cont	****					 	
Describe in detail the	manner in which th	e well	was plue	red ind	cating who	re the mi	d flus
s placed and the method	or methods used in	introd	ucing t	into the	hold I	cement o	on ather
tigs were used, state the	character of same	and de	nth nlac	ed from	ANDECCE A	foet	
fee for each	n plug set.		pen 1/2.00	110m		1.06.	(1)
Andrewsking on the street between the same states and the same same same same same same same sam		ed well					
. with the contraction of the successful production and the successful production of the successful pro			50' 74/60	sx cement	-		
	2nd P1	110 0 2	30' w/ 30	sx cement	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
e del perfet i proprieta spin de l'ado, i mai risolation d'adoption d'acceptant des des participat de l'acceptant de l'accepta	Bridge	Plug @	$\frac{20}{40}$	0 sx cemer	·		
Cases a memoral record to minimal consequence of the management of the management of the consequence of the							
· · · · · · · · · · · · · · · · · · ·		Pozmix,	n rathol	<u>e</u>			-
and they ; all followings per days to be a december of the company	30-30	POZIIIIX,	0% Ge.L				
The street success of the street of the stre							Patter annihilate into aya.
the grants administrating the change. Also prime against deliberation and appropriate and a superground and administration and appropriate and a superground and administration and a superground and					<u>S</u> }		
W. Biggs and the part of the day or contribution of the contributi					STATE		
A COLOR OF THE COL						700 CV	
(If addition	al description is	necessa	ry, use	BACK of t	his sheet	PENDA SI	
me of Plugging Contractor	710				CONC	TE CON	
	1720 KSB Buildi	ng, Wich	nita. Ka	nsas	1 CAL	162702	Ŷo.
					CONS STORY	- Coro	2)////
ATE OF Kansas	COUNTY	OF	Sedgwi	ale	1119, 10	Vou	
Gloria awcett	JOUNIY	√ t			1 97	5 Vimontra	ctor
the above-described well	heing first dul-		_ (emproy	ee or own	***************************************	grance and the second	SEXEXEXXX)

Gloria Tawcett (employee of Orner) Continactor of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as faled and that the same are true and correct. So help me God. (Signature) Slavia Lawcett 1720 KSB Building, Wichita, Kansas 67202 (Address) day of A Bows No ary Public.

JOYCE A. BAER State of Kansas ly Appt. Exp. 10-18-84

My commission expires

4 .	. **		\bigcirc	KA	NSAS		0				
٠,,	WELL COMPLETION REPORT AND DRILLER'S LOG							s. 23 T. 10S R. 23W W			
_	API No. 15 —	065	21	,434 - 0 0)-00			Loc. NW/	+ NW/4 SW/4		
ر	County Number							County Graham			
	Operator PV Properties,	, Inc.					·		40 Acres N		
	Address 360 Sutton Pla	ace, Wichit	a, Kansa	ıs 67202			,	160	160		
	Well No.	Lease Name			,,						
	1 Conness Footage Location								 		
	feet fron (N) (S) line feet from (E) (W) line										
	Principal Contractor Red Tiger Dril	lling Compa		ologist Geor	ge Dent			160			
	Spud Date	Date Completed	To	tal Depth	P.B.T.D				well correctly		
)	6/3/81	6/9/81		3,891'		,		Elev.: Gr			
	Directional Deviation	•	Oi	l and/or Gas Pur	chaser			DF	кв_2,348'		
				CASING	RECORD		75 - 17, 10 - 20, 117 - 21 - 11 - 11 - 11 - 11	,			
)	Report of all string	gs set — surface,	intermediate	, production, e	tc.						
	Purpose of string	Purpose of string Size hale drilled Size case (in O		et Weight lbs/ft.	Setting depth	Setting depth Type of		Sacks	Type and percent additives		
	Comford	12 1/4''	8 5/8''	24#	208'		Jommon	160	2% Ge1, 3% C.C		
	Surface	12 1/4	0 3/0	244F	200	 -	Common	100	2% Ge1, 3% C.C		
\											
ار											
	LINER RECORD PERFO							ORATION RECORD			
Î	Top, ft.	Bottom, ft.	Sacks	cement	Shots	Shots per ft.		ze & type	Depth interval		
					_	-		· .			
		TUBING RECO	RD						,		
기	Size Setting depth			ker set at							
Ì	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
ſ	Amount and kind of material used							Depth interval treated			
)[
ľ											
									STATE OF PEON		
								CORPORATIO			
INITIAL PRODUCTION								CON CONTROL CONTROLS			
Date of first production Pro				oducing method (flowing, pumping, gas lift, etc.)				WHY 16 181			
t	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water	Gost by Range Olvision			
١	Disposition of gas (vented,	used on lease or se		ois.	_	(CF	Producing interve	bbis. j zi (s)	CFPB		
· [1				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DV7 Dwg	perties, I	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole						
Well No.	Lease	Name						
1	NOTE F	Conness			,			
s 23 t 10S r 2	<u>3W</u>							
Show all important	of pototity	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
cluding depth interv	al tested, cushion (NAME	DEPTH					
FORMATI	ON DESCRIPTION,	CONTENTS, ETC.	TOP	воттом				
Sand Shale & Anhydr: Shale	Shale Red Bed Red Bed	eaks	0 212 650 1385 1628 1887 1922 2005 2370 2788 3188 3318	212 650 1385 1628 1887 1922 2005 2370 2788 3188 3318 3891 3891				
	USE	ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	<u> </u>		
Date Rec	eived			1.200	ρ			
				<u> </u>	Signature			
		Pres	-					
				6-1	Title			
					Date			

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