

15-065-21307-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County. Sec. 24 Twp. 10S Rge. 23 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE. NW. SE

Lease Owner Abercrombie Drilling, Inc.
Lease Name COOK Well No. 1

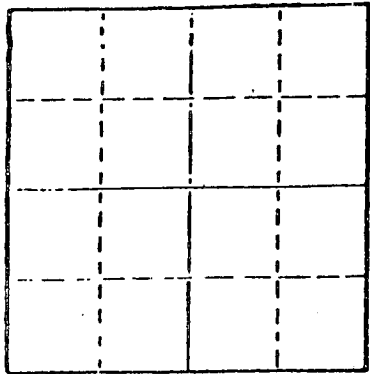
Office Address 801 Union Center, Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed 10-08 1980
Application for plugging filed 10-08 1980
Application for plugging approved 10-08 1980
Plugging commenced 10-08 1980
Plugging completed 10-08 1980

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas available
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4170'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

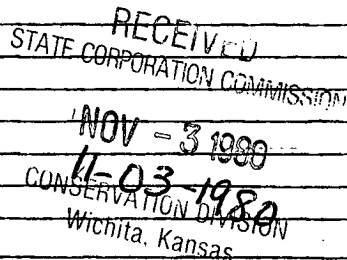
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 4170'
Set 1st plug @ 850' with 70 sx.
2nd plug @ 240' with 20 sx.
3rd plug @ 40' solid bridge with 10 sx.
Rathole with 5 sx., 50/50 posmix, 6% gel.

Plug was down @ 7:40 p.m. 10-08-80.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

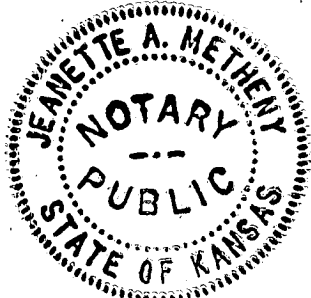
STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of October, 1980

Jeanette A. Metheny
Jeanette A. Metheny (Notary Public)

My commission expires 08-18-84



KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 24 T. 10S R. 23 ^W/_E

Loc. SE NW SE

County Graham

API No. 15 — 065 — 21,307-00-00
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name COOK

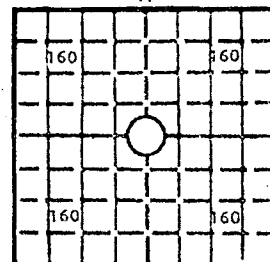
Footage Location
1650 feet from (N) (X) line 1650 feet from (W) (X) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Richard Renard

Spud Date 09-30-80 Date Completed 10-08-80 Total Depth 4170' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres
N



Elev.: Gr. 2357'

DF 2359 1/2' KB 2362'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	245'	Common	190	3% c.c., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

RECEIVED
STATE CORPORATION COMMISSION
NOV - 3 1980
11-03-1980
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name COOK	
S 24 T 10S R 23 EX W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Clay & Shale	0	247	SAMPLE TOPS:	
Shale & Sand	247	1004		
Shale	1004	1886	Anhydrite	1886'
Anhydrite	1886	1927	B/Anhydrite	1927'
Shale	1927	2487	Lansing	3639' (-1277)
Shale & Lime	2487	3615	B/KC	3861' (-1499)
Lime	3615	3648	Marmaton	3964' (-1602)
Shale & Lime	3648	3686	Arbuckle	4136'
Lime	3686	4170	RTD	4170'
RTD		4170		
DST #1 (3632'-3648') 30", 45", 60", 45" Weak blow to fair blow, rec. 65' HOCM. IFP 9#-19# ISIP 892#, FFP 39#-39#, FSIP 614#				
DST #2 (3664'-3684') 30", 30", 30", 30" Recovered 15' mud with oil spots. IFP 29#-29#, ISIP 988#, FFP 39#-39#, FSIP 938#				
DST #3 (3698'-3724') 30", 30", 30", 30" Weak blow 5", died. IFP 19#-19#, ISIP 19#, FFP 19#-19#, FSIP 19#				
DST #4 (3722'-3736') 30", 45", 60", 45" Strong blow. Rec. 270' MW. IFP 89#-59#, ISIP 929#, FFP69#-128#, FSIP 830#				
DST #5 (3760'-3776') 30", 45", 30', 30" Weak blow for 30", Rec. 15' mud with oil specks. IFP 29#-29#, ISIP 1252#, FFP 39#-89#, FSIP 1154#				
DST #6 (3816'-3832') 30", 30", 30', 30" Weak blow 25", died. Recovered 3' mud. IFP 0-0, ISIP 0, FFP 0-0, FSIP 0				
ELECTRIC LOG TOPS:				
			Anhydrite	1890'
			B/Anhydrite	1933'
			Heebner	3603'
			Toronto	3626'
			Lansing	3639'
			B/KC	3862'
			Marmaton	3957'
			Arbuckle	4134'
			LTD	4173'
			OTD	4120'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Jack L. Partridge, Asst. Sec.-Treas.
	Title
	October 29, 1980
	Date

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DST #7 (3826'-3844') 30", 30", 30", 30"
Weak blow 15", died. Recovered 3' mud. IFP 39#-39#,
ISIP 49#, FFP 39#-39#, FSIP 39#.

DST #8 (4002'-4081') (Coulglomerate) 30", 30", 30", 30"
Weak blow for 30", died. Recovered 25' of mud. IFP
69#-69#, ISIP 148#, FFP 79#-79#, FSIP 99#.

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