Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division 1/1

State Corporation Commission 212 No. Market		Graham	Coun	ty. Sec. 25	rwp.10 Rge	(E)(W)
Wichita, Kansas NORTH	Location as "N	NE/CNWXSWX"	or footage fr	om linesXX	XNMXXXX NE	e ne sw
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lease Owner_		Company			
	Lease Name McCall #1 Well No Office Address Plainville, Kansas					
	Office Address.					
	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 19					
and and language and	Application for plugging filed 19					
		r plugging approv				19
	Plugging comm	nenced 10	/23/68	- M ₂		19
	Plugging comp		/26/68			19
	Reason for aba	andonment of wel	l or producin	ng formation	depleted.	<u> </u>
		well is abandon		=		ore plugging was com-
Locate well correctly on above Section Plat	menced?		the Conserv	vation Division	or its agents bere	he plugging was com-
	vised plugging of this well Nichols					
Producing formation		Depth to top	Botton	m	Total Depth of	Well 4145 Feet
Show depth and thickness of all water, o	il and gas formatio	ons.				
OIL, CAS OR WATER RECORDS					(CASING RECORD
				T	1	_
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8 5\frac{1}{3}	208' 3845'	none 2558'
		1		12	5045	2)70-
				 		
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		<u> </u>	<u> L</u>			
Describe in detail the manner in w						
in introducing it into the hole. If cemer	nt or other plugs w	ere used, state th	e character o	of same and dep	th placed, from_	feet to
feet for each plug set.						
Checked hole to	3830' and r	oushed plug	to 3575	', ran san	d and 5 sac	ks
	ded hole wit					
to 22" tension,						32
joints. Pumped	30 sacks mu	ıd and 5 hu	<u>lls, 100</u>	sacks poz	mix.	
PLUGGING COMPLE	णस					
Thought domina						
		···	· · · · · · · · · · · · · · · · · · ·	RECET	VED	
				TE CURPORATIO	N COMMISSION	
				- NAVA	1908	
				NOV	ON DIVISION	
				CONSERVATI	, Kansas	
				AAICLII	11-196	8
					HIL	
###						
Name of Plugging Contractor	(If additiona KNIGHT CA	description is neces	sary, use BACK NG CO.	C of this sheet)		
Address	CHASE, K	CANSAS				
0						
STATE OF KAN	SAS	R'	ICE			
STATE OF	NOEL J. KNI	NIX OF			., SS.	-
well heing first dutil substance of goth son		(6	employee of o	owner) or (own	er or operator) o	of the above-described
well, being first duty swipen on eath, say above-describes well as filed and that the	s: Ingl I have sh	nd correct So b	acts, stateme	ents, and matter	s herein containe	ed and the log of the
	IS OUR OLD WILL BE		orb ing 000'	9/2	1 2	
SHOTARY		(Signature)		- fill	222	
		<u>.</u>	· · · · · · · · · · · · · · · · · · ·	CHASE, KAN		
SUPERIOR AND STRONG PARTY	me this	3	0,0	tober (.	Address) 68	
Subscripted and Sworm to before	ш- ш-	day of_	11		, 19	_ /
COUNTY			JIM	asparet	Umelch	UN
My commission expires February	15. 1971			//		Notary Public.

15-065-00443-00-00

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

508 East Murdock

Wichita, Kansas

Company- PETROLEUM, INC. Farm- McCall "B"

BEC HE HE SW

Greham KANSAS

Total Dopth. 4145

10-18-54 Comm.

Comp 11-2-54

Shot or Treated.

Garvey Drlg Co. 2-12-55 Contractor.

CASING:

8 5/8" 5 1/2"

208: cem w/150 sx 38451 cen w/ 60 sx

Elevation. 3439 RR

Production. 200 BO / 45% wtr

Figures Incleate Bottom of Formations

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sand surf.,rock	80
shale, shells	700
shale, shells, sand	1410
red rock, iron strks	1600
shale, shells	1827
anhydrite	1858
shale, shells	5170
shale, shells, lime	2335
lime, shale	2640
lime	2720
lime, shale	3543
lime	7000
chert	4100
lime	4145
Total Depth	

Tops: Heebner 3558 3578 Toronto Lansing 3591 Conglomerate 4001 Simpson 4090 Arbuckle 4120

STATE CORPORATION COMMISSION ,0CT 2 1 1968 CONSERVATION DIVISION Wichita, Kansas

10-21-1968