

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Farmland  
 Operator Contact Person: John M. Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Company  
 License: 30141  
 Wellsite Geologist: Jerry Honas  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-11-01</u>	<u>6-17-01</u>	<u>6-18-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015 - 23,594 - 00-00  
 County: Butler  
NE-NE-NW Sec. 6 Twp. 29 S. R. 5  East  West  
330 feet from S /  (circle one) Line of Section  
2310 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Powers A Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1293 Kelly Bushing: 1303  
 Total Depth: 2900 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 211 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** RA KGR 1-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1,200 ppm Fluid volume 180 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

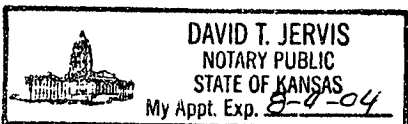
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 6-21-01  
 Subscribed and sworn to before me this 21<sup>st</sup> day of JUNE  
 19 2001  
 Notary Public: David T. Jervis  
 Date Commission Expires: 8-4-2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION



JUN 26 2001

CONSERVATION DIVISION X

Operator Name: Range Oil Company, Inc. Lease Name: Powers A Well #: 1  
 Sec. 6 Twp. 29 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>1905</td> <td>-602</td> </tr> <tr> <td>Kansas City</td> <td>2254</td> <td>-951</td> </tr> <tr> <td>Cherokee</td> <td>2677</td> <td>-1374</td> </tr> <tr> <td>Cattleman zone</td> <td>2771</td> <td>-1468</td> </tr> <tr> <td>Mississippian</td> <td>2860</td> <td>-1557</td> </tr> </table>	Name	Top	Datum	Lansing	1905	-602	Kansas City	2254	-951	Cherokee	2677	-1374	Cattleman zone	2771	-1468	Mississippian	2860	-1557
Name	Top	Datum																	
Lansing	1905	-602																	
Kansas City	2254	-951																	
Cherokee	2677	-1374																	
Cattleman zone	2771	-1468																	
Mississippian	2860	-1557																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	210	common	125	3 % CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION
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JUN 26 2001

ORIGINAL

COPY

**United Cementing & Acid Company, Inc.**

2510 West 6th Street  
El Dorado, Kansas 67042

(316) 321-4680

**Remit To:**

100 N. Broadway  
Suite 3300  
Oklahoma City,  
Oklahoma 73102

**Customer:**

**Range Oil Co., Inc.**  
125 North Market, Suite 1120  
Wichita, KS 67202

**Invoice No.**

3620

**Field Ticket**

3285

**Date**

6/14/2001

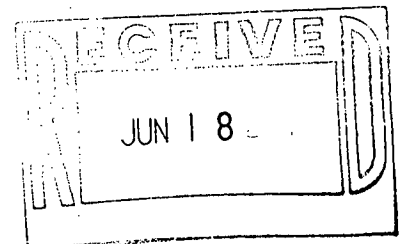
**PO#**

Date of Job	County	State	Lease	Well No.
06/12/01	BU	KS	Powers	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	200'	200'		
Quantity	Description	UOM	Unit Price	Total
145 sax.	Class A Cement	sax	5.70	\$ 826.50
4 sax.	Calcium Chloride	sax	26.00	104.00
36 lbs.	Cello-Flake	lb	1.25	45.00
150 sax.	Bulk Charge	sax	0.89	133.50
	Drayage (7.50 tons x .66 x 23 mi)			113.85
23 mi.	Pump Truck Mileage Charge	mi	2.00	46.00
1 ea.	8-5/8" Wooden Rubber Cup	ea	74.00	74.00
1 ea.	8-5/8" Centralizer	ea	39.00	39.00
2 ea.	8-5/8" Basket	ea	159.99	319.98
	Cement Unit			450.00
			<b>Subtotal</b>	<b>\$2,151.83</b>
			<b>Sales Tax</b>	<b>\$ 126.96</b>
			<b>Total</b>	<b>\$2,278.79</b>

Thank you for your continued business

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE



ORIGINAL

**United Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

**Customer:**

**Range Oil Company, Inc.**  
125 North Market, Suite 1120  
Wichita, KS 67202

Invoice No. 3634  
Field Ticket 3280  
Date 6/19/2001

PO#

Date of Job	County	State	Lease	Well No.
06/18/01	BU	KS	Powers	A-1

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4" Drill Pipe	2900'		250' - 260'	

Quantity	Description	UOM	Unit Price	Total
<b>ROTARY PLUG</b>				
60 sax.	60/40 Pozmix	sax	4.70	282.00
2 sax.	Gel	sax	9.50	19.00
62 sax.	Bulk Charge	sax	0.89	55.18
	Drayage (MINIMUM CHARGE)			85.00
21 mi.	Pump Truck Mileage Charge	mi	2.00	42.00
	Cement Unit			450.00

Thank you for your continued business

**Please Remit To:**  
100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

<b>Subtotal</b>	<b>\$ 933.18</b>
<b>Sales Tax</b>	<b>\$ 55.06</b>
<b>Total</b>	<b>\$ 988.24</b>

**Terms: Net 30 days From Invoice Date. Please Pay From This Invoice**

**ORIGINAL INVOICE**

