

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Simmons Well Service LLC
32023 /
License: _____
Wellsite Geologist: none

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, INC.
Well Name: Hegberg A #199

Original Comp. Date: 10/14/1995 Original Total Depth: 2460
 Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 1900 Plug Back Total Depth _____

____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

1/30/01 1/31/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23414-0001
County: Butler
SE NW SE Sec. 28 Twp. 25 S. R. 05 East West
1780 feet from S / N (circle one) Line of Section
1820 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hegberg A Well #: 199
Field Name: El Dorado

Producing Formation: Admire 550' - not productive
Elevation: Ground: 1371' Kelly Bushing: 1376'
Total Depth: 2460 Plug Back Total Depth: 1900
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternative completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWOO RGR 1/11/08
(Data to be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION

MAY 14 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

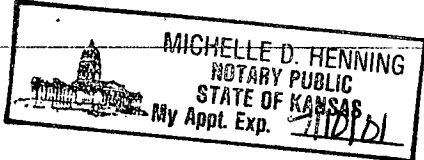
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President - Operations Date: 5/10/01

Subscribed and sworn to before me this 10th day of May

2001
Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

Operator Name: Vess Oil Corporation Lease Name: Hegberg A Well #: 199
 Sec. 28 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2001
 CONSERVATION DIVISION

Workover
 Bond log sent with plugging application

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
no change from original ACO-1							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	CIBP @ 1900		
2	500 to 520	200 gal 15% FE acid 3000# 20/40 sand mini frac	500-20 500-20

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 500-520
(If vented, Sumit ACO-18.) Other (Specify) not productive

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL
2505

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 03-14-01 COUNTY Butler
CHG. TO: Uesco Oil Corp ADDRESS _____
CITY _____ STATE _____ ZIP _____
LEASE & WELL NO. Hegging A 199 SEC 28 TWP. 25S RNG. 05E
CONTRACTOR _____ TIME ON LOCATION 1:45 P

KIND OF JOB Old hole Plug

SERVICE CHARGE: _____ ow 483.00

QUANTITY	MATERIAL USED	TYPE	
<u>100#</u>	<u>60/40 pg</u>	<u>@ 4.70</u>	<u>470.00</u>
<u>2#</u>	<u>Gal</u>	<u>@ 9.50</u>	<u>19.00</u>
<u>102#</u>	BULK CHARGE	<u>.89</u>	<u>90.78</u>
<u>Min</u>	BULK TRK. MILES		<u>85.00</u>
<u>3mi</u>	PUMP TRK. MILES	<u>2.00 per mi x 3mi (Oneway)</u>	<u>6.00</u>
	PLUGS	<u>None</u>	
	SALES TAX		<u>68.07</u>
	TOTAL		<u>1,221.85</u>

T.D. 1900 CIBP
SIZE HOLE 500 - 520
MAX. PRESS. 900 ISIP 500
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT _____ VOLUME _____
TBG SET AT _____ VOLUME _____
SIZE PIPE 5 1/2
PKER DEPTH _____
TIME FINISHED 2:30 P

REMARKS: Via 5 1/2 Csg - start Cement 53# Mixed PSI up 500#
Run to 900# - 100# Mixed Shut Down ISIP 500#

EQUIPMENT USED
NAME Donald Anderson UNIT NO. 14 NAME _____ UNIT NO. 1
Neal [Signature] CEMENTER OR TREATER OWNER'S REP.