

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: STG
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Simmons Well Service
License: 32023
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Oil & Gas Corp.
Well Name: Mills A #28W
Original Comp. Date: 1/13/61 Original Total Depth: 2096
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back 918 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/5/01 3/21/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-19083-00-01
County: Butler
50' W NW SW SW Sec. 22 Twp. 25S S. R. 05 East West
990 feet from S N (circle one) Line of Section
280 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mills A Well #: 28
Field Name: El Dorado
Producing Formation: White Cloud
Elevation: Ground: 1359 Kelly Bushing: 1364
Total Depth: 2096 Plug Back Total Depth: 886
Amount of Surface Pipe Set and Cemented at 734 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan owwo KGR 1-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan
Title: Vice President-Operations Date: 5/30/01
Subscribed and sworn to before me this 30th day of May,
~~2001~~
Notary Public: Michelle D. Henning
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/12/01

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Mills A Well #: 28
 Sec. 22 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

workover

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 CONSERVATION DIVISION

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used previously set							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	28	734		375	
production	7 7/8	4-1/2	9.5	2096		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	932	Class A	275	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	843-849	250 gal 15% FE Acid	843-870
2	860-870	345 bbl 25# gel water	
		3000# 20/40 16000 #12/20	843-870

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	853	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/28/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	44		61		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

843-49; 860-70

FIELD WORK ORDER, INVOICE AND CONTRACT

0048

DYNA-LOG, INC.

ORIGINAL

Complete Cased Hole Services

512 Dayton • Wichita, KS 67213 • 316-262-7373

Date <u>3-5-01</u>	Charge To: <u>Vess Oil Corp.</u>	Lease and Well No. <u>Mills A# 28-W</u>
Operator <u>Sullivan</u>	Address	Field <u>EL DORADO</u>
Customer's T.D.	City & State	Legal Description <u>990' N 330 E 1/4 SW 2</u>
T.D.	Fluid Level <u>520'</u>	Casing Size <u>4 1/2</u>
Zero	Type Fluid in Hole <u>W & O</u>	Casing Wt. <u>9 1/2</u>
<u>K.B. S. AG</u>	Elevation	Casing Depth
		Sec. <u>22</u> Twp. <u>25s</u> Rng. <u>5E</u>
		County <u>Butler</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
 - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this _____ day of _____

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
Dyna-Log, Inc.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2</u> <u>2398-775</u> as Follows:	SET UP: \$ <u>250.00</u>
From ft. to ft., <u>934-935</u> <u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>400.00</u>
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	LOGGING: Logging Chg. <u>1200-500</u> ft. @ \$ <u>1.0</u> ft. \$ <u>170.00</u>
From ft. to ft., _____ Shots	BRIDGE PLUG: Type <u>CJ. 2.5R</u> Depth <u>1840</u> \$ <u>600.00</u>
<u>Collar CK 1754+</u>	CEMENT LOCATOR SURVEY: \$ _____
<u>1786-</u>	
<u>1818-</u>	
	<u>1420.00</u>
	SUB TOTAL \$ <u>8500.00</u>
	TAX \$ _____
	TOTAL \$ _____

SERVICE TICKET ORIGINAL 2751
UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 03-05-01 COUNTY Butler
CHG. TO: Uesa Oil Corp ADDRESS _____
CITY _____ STATE _____ ZIP _____
LEASE & WELL NO. Mills A SEC. _____ TWP. _____ RNG. _____
CONTRACTOR _____ TIME ON LOCATION 3:15 P

KIND OF JOB Casing Squeeze
SERVICE CHARGE: Pump Truck old well 645.20

QUANTITY	MATERIAL USED	TYPE	
275 <u>sf</u>	<u>Class A</u>	<u>@ 5.70</u>	<u>1,569.50</u>
275 <u>sf</u>	BULK CHARGE	<u>@ .89</u>	<u>244.75</u>
2	BULK TRK. MILES	<u>min @</u>	<u>85.00</u>
2	PUMP TRK. MILES	<u>@ 200 per mile</u>	<u>400</u>
1	PLUGS <u>4 1/2 Top Rubber</u>		<u>38.00</u>
	SALES TAX		<u>152.49</u>
	TOTAL		<u>2,736.99</u>

T. D. _____
SIZE HOLE @ 932' Pys 934-35 CSG. SET AT _____ VOLUME _____
MAX. PRESS. 200 TBG SET AT _____ VOLUME _____
PLUG DEPTH 900' SIZE PIPE 4 1/2
PLUG USED Top Rubber PKER DEPTH _____
TIME FINISHED _____

REMARKS:
Via 4 1/2 Csg Lead + Break Circulation 2.5 BBls - Take Inj. Rate
2 BPM 200# - Start Cement 200 sf Mixed Rose Circulation
250 sf Mixed Regain Circulation 275 sf Mixed Shut Down
Wash out Pump + Line - Release Plug + Wireline - Start Disp -
Stage Plug from 700' to 900' Shut Down + Shut In 200#
Did not Circulate Cement - Good Returns on Disp

EQUIPMENT USED

NAME Chet Johnson UNIT NO. 14 NAME Jim Thomas UNIT NO. 1

Neal [Signature]
CEMENTER OR TREATER

OWNER'S REP. [Signature]