

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

JUN 28 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS
ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling, Rig # 4
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/06/01 3/16/2001 5/23/2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23120,0000
County: Stafford
NE-NE-NE Sec. 10 Twp. 21 S. R. 11 East West
330 feet from (S) N (circle one) Line of Section
450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FAIR "B" Well #: 2-10
Field Name: Snider
Producing Formation: Arbuckle
Elevation: Ground: 1755' Kelly Bushing: 1764'
Total Depth: 3450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 1/11/08*
(Data must be collected from the Reserve Pit)
Chloride content 91,000 ppm Fluid volume 360 bbls
Dewatering method used Hauled off free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: FAIR "OWWO" License No.: 5056
Quarter SE Sec. 10 Twp. 21 S. R. 11 East West
County: Stafford Docket No.: D-27,408

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

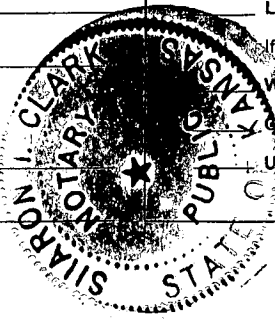
Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 6/22/2001

Subscribed and sworn to before me this 22nd day of June, 2001

Notary Public: Sharon V. Clark
Date Commission Expires: 3/16/2003

KCC Office Use ONLY

Letter of Confidentiality Attached _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____



Operator Name: F.G. Holl Company, L.L.C. Lease Name: FAIR "B" Well #: 2-10
 Sec. 10 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Baker Atlas: ZDL/CN/ML/SL/CRA HDIL/GR/3CAL/DAL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED COPY</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	232' KB	60/40 POZ	225 sx	2% gel, 3 % cc
Production	7 7/8"	5 1/2"	14	3449'	50/50 POZ	225 sx	2%gel, 1%cc, l
							7# gilsonite,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 BSPF	3339 - 3344 Arbuckle	Treat with 250 gal, 15% MCA acid.	
2 BSPF	3353 - 3356 Arbuckle	Treat with 500 gal, 7 1/2% MSA acid.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
				3311		
Date of First, Resumed Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. N/A	Gas Mcf N/A	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

RECORDED
MINERAL CORPORATION COMMISSION

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	470	+1294
Base Anhydrite	492	+1272
Herington (Chase)	1458	+306
Winfield	1498	+266
Towanda	1565	+199
Base of Florence	1701	+63
Council Grove	1775	-11
Red Eagle	2038	-274
Tarkio (Langdon) Sand	2263	-499
Stotler	2318	-554
2 nd Tarkio Sand	2338	-574
3 rd Tarkio Sand	2349	-585
Elmont	2382	-618
Howard	2534	-770
Severy	2586	-822
Topeka	2638	-874
Heebner	2914	-1150
Toronto	2932	-1168
Douglas	2946	-1182
Douglas Sand	3017	-1253
Brown Lime	3047	-1283
Lansing	3063	-1299
Base Kansas City	3304	-1540
Marmaton	3309	-1545

JUN 28 2001

CONSERVATION DIVISION
WICHITA, KS



RECEIVED ORIGINAL
KANSAS CORPORATION COMMISSION

SALES OFFICE:

105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799

SALES & SERVICE OFFICE:

4244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

JUN 28 2001

CONSERVATION DIVISION
WICHITA, KS
ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	Invoice	Invoice Date	Order	Order Date
		103017	3/12/01	3134	3/6/01
	Service Description				
	Cement				
			Lease	Well	
			Fair	B 2-10	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Daryl Krier	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>
D202	60/40 POZ	SK	225
C310	CALCIUM CHLORIDE	LBS	582
C195	CELLFLAKE	LB	49
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1
E107	CEMENT SERVICE CHARGE	SK	225
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	485
R200	CASING CEMENT PUMPER, 0-300'	EA	1

Discount \$

Tax Rate: 6.15%

(T) Taxable Item

REC'D APR - 3 2001



Rob Long

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT 03-033
 RECORDED
 KANSAS CORPORATION COMMISSION

Customer ID	Date	ORIGINAL JUN 28 2001			
Customer FE Holl	3-6-01				
Lease Fair B	Lease No.		Well # 2-10		
Field Order # 03134	Station Pratt KS	Casing 8 5/8	Depth 232	County Stafford	State WICHITA KS
Type Job 898 Surface	Formation	Legal Description 10-213-11			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	225 sk's 60/40 per	RATE	PRESS	ISIP
Depth 232 PBT	Depth	From	To	Pre Pad	2 1/2 bbl 390 CC	Max		5 Min.
Volume	Volume	From	To	Pad	1.25 sk's 14.5 ppg	Min		10 Min.
Max Press	Max Press	From	To	Frac	30 Bbl's SL	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		14 Bbl's Disp	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Daryl Kraker	Station Manager Dave Autry	Treater D. Scot		
Service Units	106	23	34	711

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					On loc w/Trak's Safety mtg
1127	200		5	4	Req on Bottom Break Circ
1129	200			4	St mixing Cmt @ 14.5 ppg 225 sk's
1136	0		30	0	finish mixing Cmt
					Close In & Release Plug
1137	100			4	St Disp w/H2O
1142	175		14	0	Disp In & Close In w.H
					Circ 7 Bbl's Cmt = 30 sk's
					Job Complete
					Thank you
					Scotty



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CONSERVATION DIVISION
ACIDIZING/FRACTURING - CEMENTING

Rob Long Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519	Invoice	Invoice Date	Order	Order Date	
	103052	3/23/01	3139	3/16/01	
	Service Description				
	Cement				
	Lease		Well		
	Fair		B 2-10		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Rob Long	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	50/50 POZ	SK	150		
D202	60/40 POZ	SK	75		
C310	CALCIUM CHLORIDE	LBS	252		
C196	FLA-322	LB	63		
C243	DEFOAMER	LB	131		
C311	CAL SET	LBS	750		
C322	GILSONITE	LB	1750		
C195	CELLFLAKE	LB	37		
C321	CEMENT GEL	LB	252		
C303	"B" FLUSH	GAL	500		
C223	SALT (Fine)	LBS	400		
F101	CENTRALIZER, 5 1/2"	EA	1		
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1		
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1		
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1		
F252	ROTATING SCRATCHERS	EA	30		
F111	BASKET, 5 1/2"	EA	2		
E107	CEMENT SERVICE CHARGE	SK	225		
R701	CEMENT HEAD RENTAL	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	480		
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1		

PAID
4-30-01
429448

ENTD APR - 5 2001

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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Customer ID	Date	
Customer F6 Holl	3-16-01 JUN 28 2001	
Lease Fair 'B	Lease No.	Well # 210
Field Order # 03139	Station Pratt KS	County Stafford
Casing 5 1/2	Depth 3449	State KS

Type Job **5 1/2 long string New Well** Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid lead amt		RATE	PRESS	ISIP
Depth 3436	Depth PBTP	From	To	50 sks por	Max			5 Min.
Volume 83.8	Volume	From	To	30/50 por	Min			10 Min.
Max Press 2300	Max Press	From	To	1.46 to 3 14.0ppg	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	25 sks 60/40 plus	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	11.5 + 39 = 50 bbls	Gels Volume			Total Load

Customer Representative **Bob hung** Station Manager **Dave Autry** Treater **D Scott**

Service Units	106	35	57	38	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					On hoc Safety mtg
					Scratchers 3436-3310; 3050-2990
					Cent 2 3 4 5 6 7 8 9 10 11 12 13
					Baskets 4+h & 10+h
					Csg on Bottom Drop Balls Circ 4/Rig
1602	300		20	5	St salt flush
1605	300		12	5	B- flush
1608	300		5	5	H2O spacer
1611	400		11	6	St mixing lead amt @ 12.0ppg ^{55sk}
1613	300			6	St mixing Tail amt @ 14.0ppg ^{130sk's}
1615	0		50	0	finish mixing amt
1616			10	5	Close In & Wash Pump line
1624	100			8.5	Release Plug & St Disp w/H2O
1631	500		60	7.5	Lift amt
1635	1500		83.7	0	Plug Down & psi Test Csg
1639	0			0	Release psi about Held
					Plug Btl & M.H. w/ 25sk's amt

