

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 25 2001

ORIGINAL

Operator: License # 5403
 Name: Wayne E. Walcher
 Address: 107 North Market - Suite 701
Wichita, Kansas 67202
 City/State/Zip:
 Purchaser:
 Operator Contact Person: Wayne E. Walcher
 Phone: (316) 267-1611
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Jerry Honas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR. SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
4-30-2001 05-06-01 05-06-01
 Spud Date or Date Reached TD Completion Date or
 Completion Date Recompletion Date

API No. 15 - 151-22185-0000
 County: Pratt County, Kansas
SW SW SE Sec. 3 Twp. 26 S. R. 13 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Woods "B" Well #: 1
 Field Name:
 Producing Formation:
 Elevation: Ground: 1919 Kelly Bushing: 1927
 Total Depth: 3883 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 419 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan P & A KGR 1-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 880 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: De Wayne's Tank Service
 Lease Name: Gobin SWD #2 License No.: 31787
 Quarter NW Sec. 28 Twp. 25 S. R. 13 East West
 County: Stafford Docket No.: 19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Walcher
 Operator Date: JUNE 25, 2001
 Described and sworn to before me this 25th day of JUNE, 2001
 Notary Public: Helen M. G. Holm
 Commission Expires: 2-24-2005

HELEN M. EGHOLM
 Notary Public - State of Kansas
 My Appt. Expires 2-24-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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X

Operator Name: Wayne E. Walcher

Lease Name: Woods "B"

REC # 11

Sec. 3 Twp. 26 S. R. 13 East West

County: Pratt County, Kansas

KANSAS CORPOR

ORIGINAL

JUN 25 2001

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of logs showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONSERVA WICHITA, KS

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Est All E. Logs Run: No open-hole log run.

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3538	-1611
Brown Lime	3697	-1770
Lansing	3730	-1803
Total Depth	3883	-1956

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	419'	60/40 Poz	300	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

UBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Position of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____