

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

API NO. 15- 189-22468
County Stevens
_____ - _____ - CNW - NW Sec. 28 Twp. 34 S. R. 38 E W
660 N Feet from S/N (circle one) Line of Section
660 W Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Black Stone "A" Well # 1
Field Name Wildcat
Producing Formation Morrow and St. Louis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3265' Kelley Bushing 3272'
Total Depth 7000' Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1769' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *RSA KGR 2/15/08*

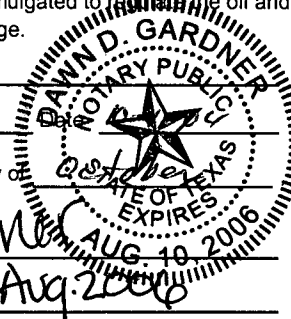
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
6/5/04 6/15/04 N/A 6-17-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Chloride content 2630 ppm Fluid volume 750 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name _____ **KANSAS CORPORATION COMMISSION**
Lease Name _____ License No. **OCT 04 2004**
Quarter _____ Sec. _____ Twp. _____ S R. **CONSERVATION DIVISION**
County _____ Docket No. _____ **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jerry N. Blossom*
Title Staff Envir. & Regulatory Analyst



Subscribed and sworn to before me this 1 day of Oct
20 04
Notary Public Dawn D. Gardner
Date Commission Expires 10. Aug. 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name Black Stone "A"

Well # 1

Sec. 28 Twp. 34 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2638'	628'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2988'	278'	
List All E.Logs Run:		Marmaton	5170'	-1904'	
Array Induction, Compensated		Morrow	5990'	-2724'	
Neutron/Micro-Resistivity, Compensated Sonic,		St. Louis	6800'	-3534'	
Micro-Resistivity					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.8	1769'	Midcon/Prem	560	2-3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3134471		TICKET DATE 06/16/04	
MBU ID / EMPL # MCLI 0104 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC/Ks		COUNTY STEVENS	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP 30		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE KENNY PARKS 629-5136	
TICKET AMOUNT \$8,215.05		WELL TYPE 01 Oil		SAP BOMB NUMBER 7528		Plug to Abandon	
WELL LOCATION SOUTH OF HUGOTON, KS		DEPARTMENT ZI		HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks			
LEASE NAME BLACK STONE		Well No. A-1		SEC / TWP / RNG 28 - 34S - 38W			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	9.0			
Pollock, T 106089	8.0			
Nichols, J 288309	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	56			
10011407/10011306	56			
10011392/10011278	14			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/16/2004	6/16/2004	6/17/2004	6/17/2004
Time	1900	2200	0138	0520

Tools and Accessories

Type and Size	Qty	Make
Float Collar	H	
Float Shoe	O	
Centralizers	W	
Top Plug	C	
HEAD	H	O
Limit clamp	O	
Weld-A	W	
Guide Shoe	C	
BTM PLUG	O	

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing							
Liner							
Liner							
Tubing			4 1/2 DP		0	3,250	
Drill Pipe							
Open Hole			7 7/8				
Perforations							Shots/Ft
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
6/16	2.0
6/17	7.0
Total	9.0

Operating Hours

Date	Hours
6/17	1.0
Total	1.0

Description of Job
 Plug to Abandon

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 KANSAS CORPORATION COMMISSION
 OCT 14 2004

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe

Feet	Reason

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	100	40/60 POZ H		6% GEL PLUG @ 3250 FT	7.59	1.54	13.50
2	50	40/60 POZ H		6% GEL PLUG @ 1780 FT	7.59	1.54	13.50
3	40	40/60 POZ H		6% GEL PLUG @ 720 FT	7.59	1.54	13.50
4	10	40/60 POZ H		6% GEL PLUG @ 33 FT	7.59	1.54	13.50

Summary

Circulating	Displacement	Preflush:	BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Lost Returns	Lost Returns	Excess /Return	BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min. _____ 15 Min. _____	Cement Slurry	BBI	
		Total Volume	BBI	
				55.0
				122.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Kenny Parks
 SIGNATURE

HALLIBURTON JOB LOG

TICKET #	3134471	TICKET DATE	06/16/04
REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCLI 0104 / 217398	H.E.S EMPLOYEE NAME	Mickey Cochran
LOCATION	LIBERAL	PSL DEPARTMENT	Cement
TICKET AMOUNT	\$8,215.05	CUSTOMER REP / PHONE	KENNY PARKS 629-5136
WELL LOCATION	SOUTH OF HUGOTON, KS	WELL TYPE	01 Oil
LEASE NAME	BLACK STONE	DEPARTMENT	ZI
Well No.	A-1	SEC / TWP / RNG	28 - 34S - 38W
HES EMP NAME/EMP # (EXPOSURE HOURS)		HES FACILITY (CLOSEST TO WELL S)	Liberal, Ks
		JOB PURPOSE CODE	Plug to Abandon

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	9						
Pollock, T 106089	9						
Nichols, J 288309	8						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg		
	2300							JOB READY
	1905							PRETRIP SAFTY MEETING
	2200							ARRIVE ON LOCATION
	2205							PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	2210							SPOT EQUIPMENT
	2215							RIG UP EQUIPMENT
								FIRST PLUG @ 3250
6-17	0139					2000		PRESSURE TEST PUMP & LINES
	0141	6.0	27.0			400		START CEMENT 100 SKS @ 13.5#
	0148	6.0	0			80		START DISPLACEMENT W/ MUD
	0154	0	39.0			0		SHUT DOWN & KNOCK LOOSE
	0155							RIG PULLING DP
								SECOND PLUG @ 1780
	0248	4.0	13.0			300		START CEMENT 50 SKS @ 13.5#
	0253	6.0	0			80		START DISPLACEMENT W/ MUD
	0257	0	21.0			0		SHUT DOWN & KNOCK LOOSE
	0258							RIG PULLING DP
								THIRD PLUG @ 720
	0347	6.0	11.0			100		START CEMENT 40 SKS @ 13.5#
	0349	6.0	0			80		START DISPLACEMENT W/ MUD
	0349	0	7.0			0		SHUT DOWN & KNOCK LOOSE
								RIG PULLING DP
								FOURTH PLUG @ 33
	0514	3.0	3.0			20		START CEMENT 10 SKS @ 13.5#
	0515	0				0		SHUT DOWN & KNOCK LOOSE
								RIG PULLING DP
								PLUG RAT & MOUSE
	0506		5.0			20		START CEMENT 11 SKS @ 13.5#
	0514	0				0		SHUT DOWN & KNOCK LOOSE
	0516							END JOB
THANK YOU FOR CALLING HALLIBURTON								
MICKEY & CREW								

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KANSAS CORPORATION COMMISSION
OCT 04 2004
CONSERVATION DIVISION
WICHITA, KS

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		3115065		06/06/04	
WELL ID / EMPL # MCL / IO104		H.E.S EMPLOYEE NAME JOHN WOODROW		BDA / STATE MC/Ks		COUNTY STEVENS	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		P&L DEPARTMENT Cement		CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
TICKET AMOUNT \$17,796.48		WELL TYPE 01 Oil		API/UWI #			
WELL LOCATION HUGOTON,KS.		DEPARTMENT CEMENT		SAP BOMB NUMBER 7521		Cement Surface Casing	
LEASE NAME BLACK STONE		Well No. A-1		SEC / TWP / RNG 28 - 34S - 38W		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Woodrow, J 105848	7.5	Ferguson, R 106154	8.5	
Oliphant, C 243055	7.5	Wiltshire, M 195811	6.5	

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415641	56	10240230 / 10240245	14	
10589601	56	10011406 / 10011591	14	

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/6/2004	6/6/2004	6/6/2004	6/7/2004
Time	1400	1700	2223	2345

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers REG 8 5/8	5	A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8	1	L
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG 8 5/8	1	
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8"		KB	1,779	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/6		6/6		Cement Surface Casing
Total		Total		

Ordered	Hydraulic Horsepower Avail.	CONSERVATION DIVISION Used WICHITA, KS
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	410	MIDCON C		3% CC - 1/2# FLOCELE - .1% FWCA	17.98	2.94	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl 70	Lost Returns-N	Excess /Return BBI	Calc.Disp Bbl 110.2
Average	Actual TOC	Calc. TOC:	Actual Disp. 110
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl 110.00
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	359.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

HALLIBURTON JOB LOG			TICKET # 3115065	TICKET DATE 06/06/04
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks
MBU ID / EMPL # MCL / IO104		H.E.S EMPLOYEE NAME JOHN WOODROW		COUNTY STEVENS
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		PSL DEPARTMENT Cement
TICKET AMOUNT \$17,796.48		WELL TYPE 01 Oil		CUSTOMER REP / PHONE KENNY PARKS 620-629-5136
WELL LOCATION HUGOTON,KS.		DEPARTMENT CEMENT		API/UMI #
LEASE NAME BLACK STONE		SEC / TWP / RNG 28 - 34S - 38W		JOB PURPOSE CODE Cement Surface Casing
Well No. A-1		HES FACILITY (CLOSEST TO WELL) LIBERAL,KS.		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	7.5	Ferguson, R 106154	6.5				
Oliphant, C 243055	7.5	Wiltshire, M 195811	6.5				

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	1800						JOB READY
	1400						CALLED OUT FOR JOB
	1700						PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT
							SPOT EQUIP. / RIG UP / RIG STILL DRILLING
	1900						TRIP OUT DRILL PIPE
	2030						START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	2145						CASING ON BOTTOM (1779 FT.)
	2155						HOOK UP 8 5/8 P/C & CIRCULATING IRON
	2200						START CIRCULATING WITH RIG PUMP
							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							(JOB PROCEDURE)
	2223				1500		TEST PUMP & LINES
	2228	6.0	214.0		0-300		START MIXING 410 SKS LEAD CMT. @ 11.4#/GAL
	2301	5.5	35.0		150-250		START MIXING 150 SKS TAIL CMT. @ 14.8#/GAL
	2308	5.0			150-0		THROUGH MIXING CMT. / SHUT DOWN
	2311	3.0-6.0			100-150		RELEASE PLUG / START DISPLACING
	2320	6.0	40.0		200		HAVE 40 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	2330	2.0	90.0		500-450		HAVE 90 BBLs. OUT / SLOW RATE TO 2 BPM
	2335		105.0		500-400		HAVE 105 BBLs. OUT / SHUT DOWN /STAGE CMT.
	2340	2.0			400-		MOVE CMT. /
	2345		110.0		570-1000		LAND PLUG / MAX LIFT PRESSURE
							RELEASE FLOAT
							FLOAT HELD
							CIRCULATED 70.BBLs. / 133 SKS TO SURFACE
							THANK YOU FOR CALLING HALLIBURTON !!!
							(WOODY & CREW)



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2004

CONSERVATION DIVISION
WICHITA, KS