

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32914
 Name: SunWest Petroleum, Inc.
 Address: 17776 Preston Road
 City/State/Zip: Dallas, Texas 75252
 Purchaser: _____
 Operator Contact Person: Mike Shields
 Phone: (972) 741-8001
 Contractor: Name: L-S Well Service L.L.C.
 License: 33374
 Wellsite Geologist: Mike Shields
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/9/04</u>	<u>11/12/04</u>	<u>11/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30622-0000
 County: Montgomery
NE NE NE Sec. 10 Twp. 34 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tom Jabben Well #: 10-4
 Field Name: Wayside-Havana
 Producing Formation: Mississippi
 Elevation: Ground: 836 Kelly Bushing: none
 Total Depth: 1563 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate If completion, cement circulated from 1544
 feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan *Cell II KGR 2/15/08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

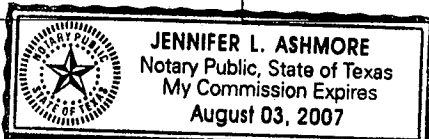
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Secretary/Treasurer Date: 11/24/04
 Subscribed and sworn to before me this 24 day of November
 2004
 Notary Public: Jennifer L. Ashmore
 Date Commission Expires: 8/3/2007

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: SunWest Petroleum, Inc. Lease Name: Tom Jabben Well #: 10-4
 Sec. 10 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 none

List All E. Logs Run:

Density log
 Neutron log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1544	10.5	1544	Type I	200	300 #gell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Tom Jabben #10-4
S10, T34, R14E
Montgomery County
API#15-125-30622-00-00

0-5	DIRT	11-9-04 Drilled 11" hole and set 21.4'
5-15'	SAND STONE	of 8 5/8" surface pipe with 6 sacks of
15-170	SHALE	Portland cement.
170-270	SANDY SHALE	
270-300	SHALE	11-10-04 Started drilling 6 3/4" hole
300-345	SANDY SHALE	
345-380	SAND	11-12-04 Finished drilling to T.D. 1563'
380-450	SHALE	
450-516	SANDY SHALE	WATER @ 260'
516-616	SHALE	
616-630	LIME	385' 11" ON 1/2" ORIFICE
630-636	SAND	636' 16" ON 1/2" ORIFICE
636-640	BLACK SHALE	661' 16" ON 1/2" ORIFICE
640-641	COAL	736' 23" ON 1/2" ORIFICE
641-663	SAND	937' 22" ON 3/4" ORIFICE
663-697	SHALE	997' 26" ON 3/4" ORIFICE
697-726	LIME	1032' 28" ON 3/4" ORIFICE
726-770	SAND	1062' 28" ON 3/4" ORIFICE
770-790	SANDY SHALE	1087' 24" ON 3/4" ORIFICE
790-842	SHALE	1137' 18" ON 3/4" ORIFICE
842-861	LIME	1212' 15" ON 3/4" ORIFICE
861-880	SHALE	1413' 29" ON 3/4" ORIFICE
880-930	SAND	1438' 29" ON 3/4" ORIFICE
930-955	SHALE	1563' 53" ON 3/4" ORIFICE
955-984	LIME	
984-990	BLACK SHALE	
990-1020	LIME	
1020-1025	BLACK SHALE	
1025-1042	LIME	
1042-1048	BLACK SHALE	
1048-1049	COAL	
1049-1052	SHALE	
1052-1062	SAND	

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DRILLER LOG
SUNWEST

Tom Jabben #10-4
S10, T34, R14E
Montgomery County
API#15-125-30622-00-00

1062-1072 SHALE
1072-1073 COAL
1073-1090 SANDY SHALE
1090-1118 SHALE
1118-1122 BLACK SHALE
1122-1123 COAL
1123-1172 SHALE
1172-1195 SAND
1195-1196 COAL
1196-1263 SANDY SHALE
1263-1298 SAND
1298-1405 SHALE
1405-1412 BLACK SHALE
1412-1413 COAL
1413-1419 SHALE
1419-1423 BLACK SHALE
1423-1424 COAL
1424-1463 SHALE
1463-1563 LIME MISSISSIPPI

T.D. 1563'

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