

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914
Name: SunWest Petroleum, Inc.
Address: 17776 Preston Road
City/State/Zip: Dallas, Texas 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: L-S Well Service L.L.C.
License: 33374
Wellsite Geologist: Mike Shields

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/5/04	11/9/04	11/12/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30639-0000
County: Montgomery
NE SW SW SW Sec. 10 Twp. 34 S. R. 14 East West
430 feet from (S) / N (circle one) Line of Section
430 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bell Well #: 10-3

Field Name: Wayside-Havana
Producing Formation: Mississippi
Elevation: Ground: 826 Kelly Bushing: none
Total Depth: 1558 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1558
feet depth to surface w/ 200 sx cmt.

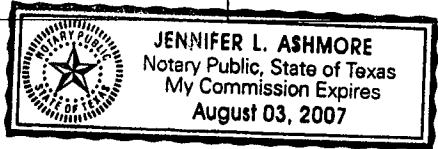
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II KGR 2/15/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary/Treasurer Date: 11/24/04
Subscribed and sworn to before me this 24 day of November
04
Notary Public: Jennifer L. Ashmore
Date Commission Expires: 8/3/2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: SunWest Petroleum, Inc. Lease Name: Bell Well #: 10-3
 Sec. 10 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 none

List All E. Logs Run:

Density log
 Neutron log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1559	10.5	1559	Type I	200	300 #gell

Surf.
 Prod.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

OWK COPY

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Bell #10-3
S10, T34, R14E
Montgomery County
API#15-125-30639-00-00

0-5	DIRT
5-15'	SAND STONE
15-50	SHALE
50-75	SAND
75-350	SHALE
350-365	SAND
365-636	SHALE
636-650	LIME
650-691	SAND
691-716	SHALE
716-735	LIME
735-745	SHALE
745-750	LIME
750-760	SANDY SHALE
760-765	SHALE
765-771	SAND
771-789	SANDY SHALE
789-809	SHALE
809-821	SAND
821-861	SHALE
861-882	LIME PINK
882-886	BLACK SHALE
886-888	COAL
888-978	SHALE
978-1002	LIME OSWEGO
1002-1014	BLACK SHALE
1014-1035	LIME
1035-1042	BLACK SHALE
1042-1058	LIME
1058-1067	BLACK SHALE
1067-1068	COAL
1068-1080	SHALE
1080-1086	BLACK SHALE
1086-1087	COAL
1087-1130	SHALE
1130-1136	BLACK SHALE
1136-1137	COAL
1137-1200	SHALE
1200-1210	BLACK SHALE
1210-1211	COAL
1211-1290	SHALE
1290-1295	SANDY SHALE
1295-1320	SANDY SHALE
1320-1335	SHALE
1335-1350	SANDY SHALE
1350-1398	SHALE
1398-1408	BLACK SHALE

98.1 MCF
155 MCF

11-5-04 Drilled 11" hole and
Set 21.3' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

11-8-04 Started drilling 6 3/4" hole

11-9-04 Finished drilling to T.D. 1558'

85' WATER
235' WATER
650' OIL TRACE
661' WATER INCREASE

636' 1" ON 1/2" ORIFICE
661' 1" ON 1/2" ORIFICE
686' 1" ON 1/2" ORIFICE
786' 1" ON 1/2" ORIFICE
887' 10" ON 1/2" ORIFICE
987' 12" ON 1/2" ORIFICE
1016' 15" ON 1/2" ORIFICE
1050' 15" ON 1/2" ORIFICE
1062' 15" ON 1/2" ORIFICE
1087' 15" ON 1/2" ORIFICE
1137' 15" ON 1/2" ORIFICE
1237' 16" ON 1/2" ORIFICE
1313' 35" ON 3/4" ORIFICE
1388' 28" ON 3/4" ORIFICE
1413' 36" ON 3/4" ORIFICE - 85 MCF
1438' 37" ON 3/4" ORIFICE - 86 MCF
1463' 35" ON 3/4" ORIFICE - 82 MCF
1488' 5" ON 1" ORIFICE
1513' 36" ON 1" ORIFICE

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S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Bell #10-3
S10, T34, R14E
Montgomery County
API#15-125-30639-00-00

1408-1409 COAL
1409-1429 SHALE
1429-1432 BLACK SHALE
1432-1433 COAL
1433-1440 SHALE
1440-1444 BLACK SHALE
1444-1445 COAL
1445-1463 SHALE
1463-1558 LIME MISSISSIPPI

T.D. 1558'

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JAN 22 2008
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